

32-1-35W COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 153-20804

County Rawlins

N/2- S/2 SW - Sec. 32 Twp. 1 Rge. 35 ^E _W

990 Feet from S (circle one) Line of Section

1320 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Kletchka Well # 1A

Field Name Wildcat

Producing Formation None

Elevation: Ground 3263 KB 3267

Total Depth 4450 PBDT _____

Amount of Surface Pipe Set and Cemented at 313 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 2/4 5-8-96
(Data must be collected from the Reserve Pit)

Chloride content 800 ppm Fluid volume 200 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address PO Box 48788

Wichita, KS 67201

City/State/Zip Wichita, KS 67201

Purchaser: N/A

Operator Contact Person: Pat Raymond

Phone (316), 267-4214

Contractor: Name: Murfin Drilling Co., Inc.

License: 6033

Wellsite Geologist: Clarke Sandberg

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SLOW _____ Temp. Abd.
Gas _____ ENHR _____ SIGW _____
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBDT _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

7-24-95 7-30-95 7-31-95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice President Date 8-29-95

Subscribed and sworn to before me this 29th day of August, 19 95.

Notary Public [Signature]

Commission Expires 7-28-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) TS

RECEIVED STATE CORPORATION COMMISSION

AUG 30 1995

Form ACO-1 (7-91)



CONSERVATION DIVISION WICHITA, KANSAS

Operator Name Raymond Oil Co., Inc. Lease Name Kletchka Well # 1

Sec. 32 Twp. 1 Rge. 35 East West

County Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.) List All E.Logs Run: <p style="text-align: center;">Radiation Guard Log</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datums</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>3129</td> <td>+138</td> </tr> <tr> <td>B/Anhydrite</td> <td>3166</td> <td>+101</td> </tr> <tr> <td>Wab</td> <td>3905</td> <td>-638</td> </tr> <tr> <td>Oread</td> <td>4080</td> <td>-813</td> </tr> <tr> <td>Heebner</td> <td>4143</td> <td>-876</td> </tr> <tr> <td>Douglas</td> <td>4156</td> <td>-889</td> </tr> <tr> <td>Lansing</td> <td>4197</td> <td>-930</td> </tr> <tr> <td>Stark</td> <td>4407</td> <td>-1140</td> </tr> <tr> <td>LTD</td> <td>4447</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	3129	+138	B/Anhydrite	3166	+101	Wab	3905	-638	Oread	4080	-813	Heebner	4143	-876	Douglas	4156	-889	Lansing	4197	-930	Stark	4407	-1140	LTD	4447	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	313'	60/40 III	190	Gel 2%, 3%CO

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

COPY

DRILL STEM TEST

API #15-153-20804

07/29/95 @ 4252'. DST #1, 4214-4262, 30-30-30-30. IF: Wk blow, died in 15 minutes.
FF: No Blow. Rec: 5' Md. IFP: 50-50#. FFP: 50-50#. ISIP: 315#.
FSIP: 101#.

07/30/95 @ 4430'. Drlg to RTD @ 4450'. DST #2, 4052-5094 (Straddle Test) 30-60-30-30.
IF: 5" blow-dec to 4" *. FF: No Blow. Rec: 140' Md-NS. IFP: 50-71#.
FFP: 91-91#. ISIP: 568#. FSIP: 111#.

*Plugging action during first flow.

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