

3-1-38W

Ind

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8793  
Name James Dillie  
Address 4469 So. Winona Ct.  
Denver, Colo. 80236  
City/State/Zip

Purchaser Clear Creek  
Wichita, Kansas

Operator Contact Person James Dillie  
Phone 303-795-2955

Contractor: License # 8682  
Name Golden Eagle Drig.

Wellsite Geologist James Dillie  
Phone 303-795-2955

Designate Type of Completion  
XX New Well Re-Entry Workover  
XX Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

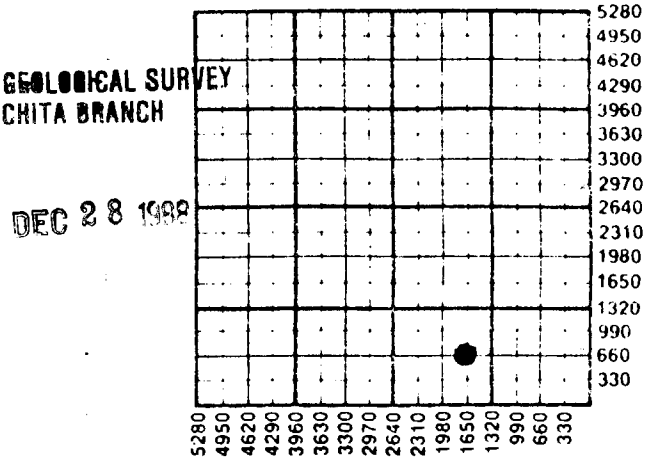
Drilling Method: XX Mud Rotary Air Rotary Cable  
8/21/88 8/28/88 9/22/88  
Spud Date Date Reached TD Completion Date  
4560' 4530'  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 170 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-023-20,261  
County Cheyenne  
E/2 SW SE Sec 3 Twp 1S Rge 38 East XX West  
660 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name O'Brien Well # 2-D  
Field Name Wildcat  
Producing Formation Ft Scott  
Elevation: Ground 3023 KB 3030

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Christensen  
Purchased from Paul  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 900 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Dillie  
Title Operator Date 12-20-88

Subscribed and sworn to before me this 20 day of Dec 1988  
Notary Public Virginia B. Dillie  
Date Commission Expires 12-16-97

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
SWD/Rep NGPA  
Plug Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION  
DEC 28 1988

Sec. 3, Twp. 1, Rge. 38 W

Operator Name ..... James Dillie ..... Lease Name..... O'Brien ..... Well #... 2-D .....

Sec. 3 ..... Twp. 1S ..... Rge. 38 .....  East  West ..... County..... Cheyenne .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Stone Corral	3012	
Deer Creek	3880	
Oread	3932	
L-KC	4005	
Pawnee	4353	
Fort Scott	4409	
Cherokee	4434	

DST #1 4162-4230 Times: 30-60-90  
Rec. 10' of oil spotted mud.  
IHP 2122 FHP 2122 IFP 20-10  
FFP 10-10 ISIP 709 FSIP 679

DST #2 4025-4230 Times: 30-60-~~XX~~60-120  
Rec. 40' ~~WXXXX~~ mud, 120' watery mud,  
240' muddy water.  
IHP 2094 FHP 2094 IFP 38-104  
FFP 124-181 ISIP 1337 FSIP 1337

DST #3 4380-4421 Times: 30-60-60-120  
Rec. 165' gas, 55' oil, 80' OCM  
IHP 2305 FHP 2305 IFP 19-28  
FFP 38-57 ISIP 1346 FSIP 1337

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	170	Pozmix	200	
Production	7 7/8	4 1/2	10 1/2	4550	Pozmix	235	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4446-4451	250 gallons MCA	
4	4409-4414	250 gallons MCA & 5000 gallons 20% NE	

TUBING RECORD

Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8	4464	N/A		

Date of First Production: 9/22/88  
Producing Method:  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
40 Bbls		? MCF	0 Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Perforation  Other (Specify) .....

Dually Completed  Commingled

Production Interval