

32-1-38W 2nd

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9041
Name Joseph H. Strabala
Address 312 E. Vintah St.
Colorado Springs, Colo.
City/State/Zip 80903

Purchaser.....

Operator Contact Person Joe Strabala
Phone 719-635-7807

Contractor: License # 4083
Name Western Kansas Drilling

Wellsite Geologist Jerry Green
Phone 913-625-5155

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWVO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
Mud Rotary Air Rotary Cable

3-10-89... 3-15-89... 3-15-89...
Spud Date Date Reached TD Completion Date
4720...
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 208 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-023-20,269

County Cheyenne

East
NW SE SW Sec. 32 Twp. 01 Rge. 38 X West

1250 Ft North from Southeast Corner of Section
3880 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

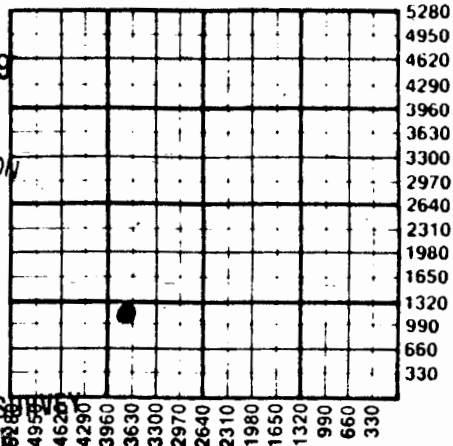
Lease Name Waters Well # 3

Field Name Devils Canyon

Producing Formation Lansing

Elevation: Ground 3220 KB 3225

Section Plat



APR 21 1989
RECEIVED
STATE CORPORATION COMMISSION

APR 10 1989

CONSERVATION DIVISION
WICHITA BRANCH

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Waters Pond
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph H. Strabala
Title Operator Date 3-17-89

Subscribed and sworn to before me this 17 day of April 1989
Notary Public
Date Commission Expires My Commission Expires Apr. 14, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 32 Twp 1 Rge 38 W

Operator Name Joseph H. Strabala Lease Name... Waters Well #. 3

Sec. 32 Twp. 01 S. Rge. 38 East West County... Cheyenne

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Dist #1 4134-4255 - 45-45-30-30 - Wk blw incr to 2 1/2 in 1st open - 2nd opvry wk blw. FIFP-43-43, SIFP-54-54 ICIP 42- 578 Final. 25 Ft. Mud. Hydro 2173

Dist #2 4350-4415 - 20-30-10-0 - Wk blw 1 1/2 in no blw 2nd open. Rec 3 ft. mud. FIFP-54-54 SIFP-54-54, ICIP 64. Hydro 2275

Dist #3 4256-4415 - 15-30-10-0 - Wk blw 1 in no blw 2nd open. Rec 20 ft Oil spk mud. FIFP-64-64 SIFP-64-54, ICIP-574 Hydro 2275

Dist #4 4350-4473 - 45-45-45-45 - Fr blw to good 1 1/2 in to 9 in 2nd op Wk blw to fr 1/4 in to 5 in. Rec 196 ft mud. FIFP-126-143 SIFP-175-195 ISIP-1371 FSIP-1302. Hydro 2446

Formation Description			
		<input type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom	
Topeka	-751	3976	
Oread	-883	4108	
L-KC	-957	4182	
FT Scott	-1379	4604	
Cherokee	-1404	4629	
RTD	-1496	4721	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	208	60/40 POZ	135	2% gel. 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	None				
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION		Production Interval
Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify)	
	<input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled	

