FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 023-20353

County Cheyenne

__ - __ - SE - SE Sec. 25 Twp. 1S Rge. 42 X E W

660 Feet from (S)/X (circle one) Line of Section

660 Feet from (E)/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Clark "A" Well # 1

Field Name Nuttycombo

Producing Formation Lansing

Elevation: Ground 3598 KB 3605

Total Depth 5560 PBTD 5525

Amount of Surface Pipe Set and Cemented at 219 Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Operator: License # 31990

Name: Cambrian Oil Corp.

Address 2400 W. Pawnee St.
Suite 104

City/State/Zip Wichita, Ks 67213

Purchaser: Koch

Operator Contact Person: Phil MuGuckin

Phone (316) 941-9860

Contractor: Name: Nebraska Drilling

License: 31730

Wellsite Geologist: Rod Andersen

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW XXX Temp. Abd.
____ Gas ____ ENHR ____ SIGW
XXX Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: ____

Well Name: ____

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

6-1-97 Spud Date
6-12-97 Date Reached TD
____ Completion Date

Drilling Fluid Management Plan ALT I 10-21-97 JK
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid Volume ____ bbls

Dewatering method used ____

Location of fluid disposal if hauled offsite:

Operator Name ____

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County FROM CONFIDENTIAL Docket No. ____

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 09 1997
CONSERVATION DIVISION
WICHITA, KS
RELEASED
JAN 29 1999
FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rod Andersen

Title Geologist Date 9/9/97

Subscribed and sworn to before me this 9th day of August, 1997.

Notary Public Sharon J. Smith

Date Commission Expires 3-12-98

OFFICIAL SEAL
SHARON J. SMITH
NOTARY PUBLIC-State of Kansas
SEDGWICK COUNTY
My Appointment Expires

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received

Distribution
✓ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ✓ Other (Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name [redacted]orian Oil Corp. Lease Name Clark "A" Well # 1

Sec. 25 Twp. 1S Rge. 42 ☐ East ☒ West County Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run: DUAL INDUCTION COMPENSATED DENSITY

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Niobrara	1570	2033
Topeka	4390	-785
Lansing	4622	-1017
Mississippian	5378	-1773

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		219		150	
Production		4 ½		5530	60/40 poz	400	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
XXX Perforate XXX Protect Casing ___ Plug Back TD ___ Plug Off Zone	- 4710' ~~4706~~	Class "A"	150	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4714-20	500 KCL, 1000 HCl	

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. Temporarily Abandoned Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	None	None		

Disposition of Gas: METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) _____

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15023203530000

County Cheyenne

SE SE Sec. 25 Twp. 1S Rge. 42 E X W

660 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

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____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

Spud Date ____ Date Reached TD ____ Completion Date ____

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(Data must be collected from the Reserve Pit)

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Dewatering method used ____

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____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

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WICHITA, KS

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Signature Rod Andersen

Title Geologist Date 9/9/97

Subscribed and sworn to before me this 9th day of August, 1997.

Notary Public Sharon J. Smith

Date Commission Expires 9-12-98

OFFICIAL SEAL
SHARON J. SMITH
NOTARY PUBLIC-State of Kansas
SEDGWICK COUNTY
My Appointment Expires

K.C.C. OFFICE USE ONLY
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Form ACO-1 (7-91)