

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

PLOTTER

J. E. Jamison

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

7-20-10

Sec S $\frac{1}{2}$ NW $\frac{1}{4}$ Location. Sec S $\frac{1}{2}$ NW $\frac{1}{4}$

DEEPEWING RECORD.

Sec. 7. T. 20 R. 1W

Casing Record.

10" 2095 Farm. Anna Winn

No. 3 County. McPherson, 19 1932

20" 93 8" 2765 Company. Tom Palmer et al.

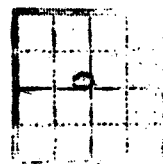
15" 549 65/8" 3397 Contr.

12" 1386 83/16" Comm. 11-10-31

Comp. 2-3-32

Total Depth. 3443 Shot 15 Quarts Between.

Correspondence Regarding This Well Should Be Referred To.



Elevation. 1560

Figures Indicate Bottom of Formations.

Date Issued. 11-19-32

Initial Production.

Formation	Depth	Formation	Depth	Potential	TO
sand	20	lime white hard	835	shale blue	1560
sdv clay yellow	40	shale blue soft	845	red rock	1565
red rock	45	lime hard	865	hole caving some.	
sand white soft	60	shale blue soft	875	lime white hard	1570
shale white soft	70	lime white	880	shale blue soft	1585
sand white 2BW 80-85	85	lime light hard	898	shale blue soft	1610
shale blue soft	105	shale light soft	905	shale blue	1645
red rock soft	115	shale blue soft	940	lime white hard	1650
shale blue soft	340	lime white hard	945	shale blue soft	1655
lime grey	342	shale blue soft	950	lime white hard	1685
shale blue soft	350	lime grey hard	970	LBWPHR 1660	
shale blue soft	365	shale blue soft	975	shale grey	1695
lime grey hard	370	lime grey hard	980	lime grey hard	1705
lime white hard	380	shale blue soft	995	shale blue soft	1715
shale soft	385	lime grey hard	1002	lime white hard	1725
lime grey broken	395	shale light soft	1015	shale light soft	1745
shale blue soft	400	shale light soft	1025	shale blue soft	1775
lime grey hard	410	lime white hard	1040	lime white hard	1805
lime grey hard	415	shale blue soft	1060	lime sdv LBWPHR	1815
lime sdv LBW	420	shale blue soft	1070	shale blue soft	1820
lime grey hard	430	lime grey hard	1075	lime white hard	1825
LBW 415-420		shale blue soft	1090	shale blue soft	1835
lime white hard	445	lime grey hard	1105	lime white hard	1880
shale blue soft	450	lime light med	1125	shale blue soft	1890
lime white hard	455	shale light med	1130	lime white hard	1895
shale soft	460	lime light hard	1138	shale white soft	1905
lime white bkn	465	lime white hard	1153	shale blue soft	1935
lime white hard	475	shale blue soft	1170	lime white hard	1955
shale blue soft	482	shale blue soft	1180	lime white	1975
lime grey hard	485	lime grey hard	1183	lime white hard	2033
shale blue	490	shale blue soft	1190	shale blue soft	2045
red rock soft	495	lime grey hard	1194	lime white hard	2078
lime hard	500	shale blue soft	1230	shale dark soft	2085
lime white hard	505	shale brown soft	1240	lime broken hard	2088
shale blue soft	515	shale blue soft	1270	shale light soft	2093
lime white hard	520	red rock red soft	1275	lime white hard	2096
shale	530	shale blue soft	1280	lime white hard	2105
lime white hard	535	lime grey hard	1285	shale light soft	2110
shale blue soft	542	shale blue soft	1300	sand grey soft	2155
red rock red soft	547	red rock red soft	1305	sand soft HEW	2200
shale blue soft	553	shale blue soft	1315	sand grey soft	2205
lime grey	555	shale sdv LBWPHR	1325	shale blue soft	2215
shale and bkn lime	564	lime grey hard	1333	lime sdv grey	2220
lime grey hard	575	shale blue soft	1340	sdv lime soft	2235
lime white hard	590	red rock soft	1355	Corrected Measurement.	
shale blue soft	605	shale brown soft	1375	lime grey	2238
red rock soft	610	shale blue soft	1395	shale blue	2240
lime grey hard	645	lime white hard	1400	lime white soft	2250
lime grey hard	650	shale blue soft	1415	shale blue	2290
shale blue soft	655	lime white hard	1420	shale blue soft	2320
lime grey hard	670	shale blue soft	1425	lime	2334
lime broken med	695	lime white hard	1440	lime white hard	2345
show gas 645-50		shale blue soft	1450	shale blue soft	2350
lime broken	740	shale blue soft	1485	lime white hard	2440
LBW at 700		lime hard	1490	sdv lime grey	2455
lime grey	755	lime white hard	1495	4 BW 2440-45	
shale bron soft	760	shale blue soft	1505	lime grey	2470
red rock red soft	770	lime white hard	1510	lime white hard	2485
lime grey hard	785	shale blue soft	1520	shale blue soft	2490
shale blue soft	805	lime grey	1540	lime white hard	2585
lime dark hard	812		1545	hole caving.	
shale blue	820			OVER	

Formation	Depth.	<u>BEEPENING RECORD.</u>	
shale blk	2595		
lime brown	2610	Old T.D.	3405.
lime white hard	2645		
shale blk	2650	Comm. 11-2-32	Comp. 11-9-32.
lime white hard	2675		
shale blue soft	2690	Production. Pumped 996 bbls 24 hours	
lime white hard	2772	Potential.	
shale white soft	2790		
shale blue soft	2825	lime	3434
lime white hard	2830	1500' water 3433-34	
shale blue soft	2840	shale green	3437
lime white hard	2845	Top of Decorah 3434.	
shale blue soft	2850	sand	3438
lime white hard	2860	no oil gas or water.	
shale blue soft	2917	sand	3440
chat red	2928	no oil gas or water.	
lime white hard	2930	sand show oil	3440 $\frac{1}{2}$
chat	2933	shale green	3441
chat white	2953	sand oil	3442
Gas showing Top chat more gas	2944-2946	filled up 2000' oil in one	
lime grey hard	2982	hour and 2750 in 15 hours. 11-4-32.	
shale dark soft	2987	1st 750 oil from 6 P.M. 11-4-32 to	
lime grey hard 1st shoil 3008-3013	3029	8 A.M. 11-5-32 gravity 41.2 at 66.	
lime white hard	3035	sand	3443
lime light hard	3053	T.D. No increase.	
lime grey hard	3065		
lime grey hard	3170		
lime brown h rad	3180		
shale blue soft	3385		
Dove color shale	3395		
shale	3397		
lime	3401		
lime brown hard	3405	1st oil 3399	

UR 10" from 2095 to 2235 UR 2235-2290

8 $\frac{1}{2}$ UR from 2765 to 2933

65/8 UR 3438