

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

UNION NATIONAL BANK BLDG WICHITA KANSAS.

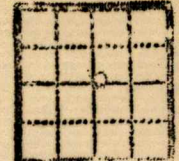
Location SWcNE
330' fr S.L. 330' fr W.L. NE $\frac{1}{4}$

Sec. 1 T. 20 R. 2W

Casing Record

County - McPherson.

10" 1693 Farm- Flook No. 1
20" 8 $\frac{1}{4}$ " 2547 UR Company- E.F. Jones & Shell Petro.
15 $\frac{1}{2}$ " 67 65/8" 2940 Com. Contr.- E.F. Jones.
12 $\frac{3}{4}$ " 1391 53/16" Comm.- 11-26-30 Comp.- 1-22-31
Total Depth 2981 Shot Quarts Between
Correspondence Regarding This Well Should Be Referred to



Elevation 1556

Figures Indicate Bottom of Formations.

Initial Production

Date Issued. 2-21-31

1182 bbls 14 hrs.

Formation	Depth	Formation	Depth	Formation	Depth.
soil	10	lime	1393	lime	2500
clay	45	shale	1405	shale	2510
water sand	65	sdv lime 8BWPFR	1415	lime	2532
shale	75	lime	1425	shale	2535
red rock	80	shale	1470	lime	2568
shale	430	lime	1480	lime shells	2580
lime	465	shale	1495	lime	2615
shale	475	lime	1500	shale	2620
lime	515	shale and shells	1525	lime	2650
lime shells	530	lime	1540	lime	2660
red rock	540	red rock	1550	shale	2670
lime	565	lime	1555	broken lime	2690
shale	570	shale	1565	shale	2715
lime show gas	580	lime	1570	lime	2730
shale	590	shale	1595	shale and lime	2735
lime	640	sdv shale	1610	lime	2740
shale	645	sand HFW	1640	lime and shale	2760
lime	660	lime	1645	lime	2765
broken lime	670	shale	1650	shale	2805
lime	735	lime	1670	shale and lime	2875
red rock	750	shale	1692	lime	2885
shale	760	lime	1696	sdv shale	2900
lime	800	shale and shells	1740	lime	2903
shale	803	shale	1765	red chert	2929
lime	850	lime	1815	V.C. shale	2943
shale	855	shale	1830	red rock	2949
red rock	863	sdv lime 1BWH	1845	chat	2950
lime	870	shale	1850	2950-2940 S L.C.	
shale	885	lime	1875	chat	2981
lime	900	shale	1925	2940-44 show gas	
shale	910	lime	1950	2 $\frac{1}{2}$ Mil Gas 2950	
lime shells	1000	shale	1953	show oil 2964	
lime	1025	lime	2025	7,000,000 Gas Fl. 25 bbls per	
lime shells	1045	shale	2035	hr est 2978-79	
shale	1055	lime	2065	flowing 50 bbls hr fluid 2981	
lime	1060	shale	2070	cutting 40% BS&W treated	
shale	1065	lime	2075	sample.	
lime	1075	shale	2080	Fl. 1182 bbls 14 hours, cutting	
shale	1090	lime	2095	15 to 40%.	
broken lime	1120	shale	2100	T.D.	2981
shale and shells	1145	sand HFW	2180		
lime	1150	shale	2195		
shale	1155	sand	2205	UR 8 $\frac{1}{4}$ 2400	
lime	1157	shale	2220		
shale and shells	1175	sdv shale	2250		
shale	1205	lime	2265		
red rock	1210	shale	2270		
shale and shells	1230	red rock	2272		
sdv shale 1BWH	1245	lime	2275		
shale and shells	1270	shale	2285		
red rock	1280	shale	2315		
shale and shells	1340	lime	2425		
red rock	1350	4BWPFR 2335			
shale	1390	sdv lime HFW	2450		