

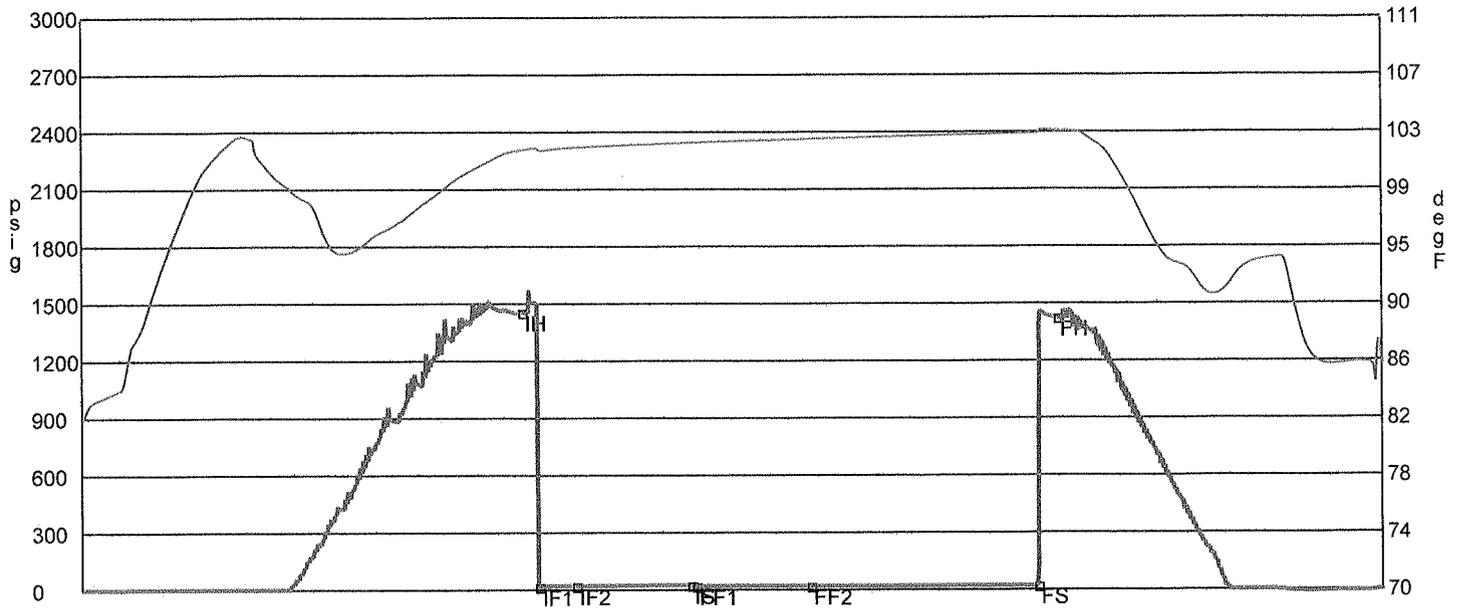
Company	<b>Gilbert-Stewart Operating LLC</b>	Lease Name	<b>Big Red</b>	
Address	<b>1801 Broadway, Ste. 450</b>	Lease #	<b>11</b>	
CSZ	<b>Denver, CO 80202</b>	Legal Desc	<b>See Comments</b>	Job Ticket <b>2079</b>
Attn.	<b>Adam Kennedy</b>	Section	<b>16</b>	Range <b>10W</b>
		Township	<b>20S</b>	
		County	<b>Rice</b>	State <b>KS</b>
		Drilling Cont	<b>Southwind Drilling, Inc. Rig 3</b>	
Comments	<b>Legal Description: 1700' FNL &amp; 815' FEL</b>			

**GENERAL INFORMATION**

Test # 1	Test Date	<b>7/1/2009</b>	Chokes	<b>3/4</b>	Hole Size	<b>7 7/8</b>
Tester	<b>Tim Venters</b>		Top Recorder #	<b>W1023</b>		
Test Type	<b>Conventional Bottom Hole</b>		Mid Recorder #	<b>W1119</b>		
	<b>Successful Test</b>		Bott Recorder #	<b>13565</b>		
# of Packers	<b>2.0</b>	Packer Size	<b>6 3/4</b>	Mileage	<b>44</b>	Approved By
Mud Type	<b>Gel Chem</b>			Standby Time	<b>0</b>	
Mud Weight	<b>9.1</b>	Viscosity	<b>50.0</b>	Extra Equipmnt	<b>Jars &amp; Safety joint</b>	
Filtrate	<b>9.2</b>	Chlorides	<b>8500</b>	Time on Site	<b>12:50 PM</b>	
Drill Collar Len	<b>0</b>			Tool Picked Up	<b>2:50 PM</b>	
Wght Pipe Len	<b>0</b>			Tool Layed Dwn	<b>7:30 PM</b>	
Formation	<b>Lansing KC "C-D"</b>		Elevation	<b>1826.00</b>	Kelley Bushings	<b>1834.00</b>
Interval Top	<b>3106.0</b>	Bottom	<b>3132.0</b>	Start Date/Time	<b>7/1/2009 2:14 PM</b>	
Anchor Len Below	<b>26.0</b>	Between	<b>0</b>	End Date/Time	<b>7/1/2009 7:51 PM</b>	
Total Depth	<b>3132.0</b>					
Blow Type	<b>Very weak surface blow throughout the initial flow period. Very weak surface blow, at the start of the final flow period, lasting about 15 minutes. We had no recovery. There was mud in the tool though. Times: 10, 30, 30, 60.</b>					

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
DST Fluids	<b>0</b>				



	Date	Time	Pressure	Temp	
IH	7/1/2009 4:07:15 PM	1.8875	1456.41	101.534	Initial Hydro-static
IF1	7/1/2009 4:11:30 PM	1.958333	18.5	101.659	Initial Flow (1)
IF2	7/1/2009 4:21:15 PM	2.120833	22.374	101.714	Initial Flow (2)
IS	7/1/2009 4:50:45 PM	2.6125	26.444	102.046	Initial Shut-In
FF1	7/1/2009 4:52:00 PM	2.633333	20.605	102.058	Final Flow (1)
FF2	7/1/2009 5:21:30 PM	3.125	20.803	102.315	Final Flow (2)
FS	7/1/2009 6:21:15 PM	4.120833	22.526	102.721	Final Shut-In
FH	7/1/2009 6:26:30 PM	4.208333	1424.974	102.905	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

Company	<b>Gilbert-Stewart Operating LLC</b>	Lease Name	<b>Big Red</b>
Address	<b>1801 Broadway, Ste. 450</b>	Lease #	<b>11</b>
CSZ	<b>Denver, CO 80202</b>	Legal Desc	<b>See Comments</b>
Attn.	<b>Adam Kennedy</b>	Section	<b>16</b>
		Township	<b>20S</b>
		County	<b>Rice</b>
		Drilling Cont	<b>Southwind Drilling, Inc. Rig 3</b>
Job Ticket		State	<b>KS</b>
Range			<b>10W</b>

Comments    **Legal Description: 1700' FNL & 815' FEL**

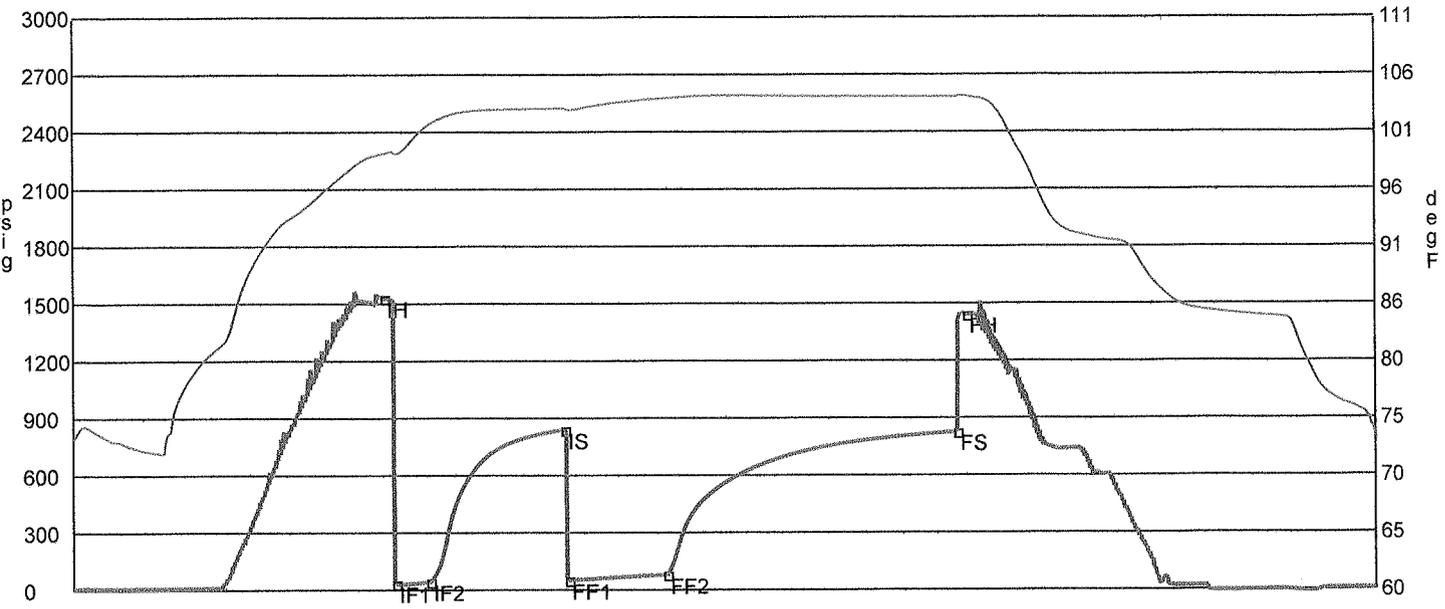
**GENERAL INFORMATION**

Test # 2	Test Date	<b>7/2/2009</b>	Chokes	<b>3/4</b>	Hole Size	<b>7 7/8</b>
Tester	<b>Tim Venters</b>		Top Recorder #	<b>W1023</b>		
Test Type	<b>Conventional Bottom Hole</b>		Mid Recorder #	<b>W1119</b>		
	<b>Successful Test</b>		Bott Recorder #	<b>13565</b>		
# of Packers	<b>2.0</b>	Packer Size	<b>6 3/4</b>	Mileage	<b>44</b>	Approved By
Mud Type	<b>Gel Chem</b>			Standby Time	<b>0</b>	
Mud Weight	<b>9.1</b>	Viscosity	<b>48.0</b>	Extra Equipmnt	<b>Jars &amp; Safety joint</b>	
Filtrate	<b>11.8</b>	Chlorides	<b>11500</b>	Time on Site	<b>1:10 AM</b>	
Drill Collar Len	<b>0</b>			Tool Picked Up	<b>2:55 AM</b>	
Wght Pipe Len	<b>0</b>			Tool Layed Dwn	<b>8:55 AM</b>	
				Elevation	<b>1826.00</b>	Kelley Bushings <b>1834.00</b>
Formation	<b>Lansing/KC "E-F"</b>			Start Date/Time	<b>7/2/2009 2:25 AM</b>	
Interval Top	<b>3137.0</b>	Bottom	<b>3159.0</b>	End Date/Time	<b>7/2/2009 9:11 AM</b>	
Anchor Len Below	<b>22.0</b>	Between	<b>0</b>			
Total Depth	<b>3159.0</b>					
Blow Type	<b>Strong blow throughout the intial flow perid, reaching the bottom of the bucket in 4 minutes. Weak surface blow back during the intial shut-in period, lasting about 15 minutes. Strong blow throughout the final flow period, reaching the bottom of the bucket in 5 minutes. Weak surface blow back at the start of the final shut-in period, building to 3 1/2 inches. Times: 10, 45, 30, 60.</b>					

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
540	Gas in Pipe	100% 540ft	0% 0ft	0% 0ft	0% 0ft
20	Gas, oil, & water cut mud	10% 2ft	18% 3.6ft	20% 4ft	52% 10.4ft
65	Gas, oil, heavy mud cut water	10% 6.5ft	7% 4.6ft	50% 32.5ft	33% 21.4ft
60	Slight gas, very slight oil, slight mud cut water	7% 4.2ft	1% 0.6ft	79% 47.4ft	13% 7.8ft

DST Fluids    **98000**



	Date	Time	Pressure	Temp	
IH	7/2/2009 4:00:15 AM	1.5875	1528.505	98.9	Initial Hydro-static
IF1	7/2/2009 4:03:45 AM	1.645833	34.54	98.915	Initial Flow (1)
IF2	7/2/2009 4:14:30 AM	1.825	42.718	101.493	Initial Flow (2)
IS	7/2/2009 4:57:15 AM	2.5375	839.022	102.907	Initial Shut-In
FF1	7/2/2009 4:58:15 AM	2.554167	50.743	102.804	Final Flow (1)
FF2	7/2/2009 5:28:15 AM	3.054167	79.007	103.797	Final Flow (2)
FS	7/2/2009 6:59:15 AM	4.570833	826.553	103.926	Final Shut-In
FH	7/2/2009 7:02:15 AM	4.620833	1439.404	103.991	Final Hydro-static

GAS FLOWS

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 Attn. **Adam Kennedy**

Comments **Legal Description: 1700' FNL & 815' FEL**

Lease Name **Big Red**  
 Lease # **11**  
 Legal Desc **See Comments** Job Ticket **2079**  
 Section **16** Range **10W**  
 Township **20S**  
 County **Rice** State **KS**  
 Drilling Cont **Southwind Drilling, Inc. Rig 3**

**GENERAL INFORMATION**

Test # **3** Test Date **7/2/2009**  
 Tester **Tim Venters**  
 Test Type **Conventional Bottom Hole**  
**Successful Test**  
 # of Packers **2.0** Packer Size **6 3/4**  
 Mud Type **Gel Chem**  
 Mud Weight **9.1** Viscosity **48.0**  
 Filtrate **11.8** Chlorides **11500**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **W1023**  
 Mid Recorder # **W1119**  
 Bott Recorder # **13565**  
 Mileage **44** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars & Safety joint**  
 Time on Site **2:30 PM**  
 Tool Picked Up **3:10 PM**  
 Tool Layed Dwn **7:30 PM**  
 Elevation **1826.00** Kelley Bushings **1834.00**

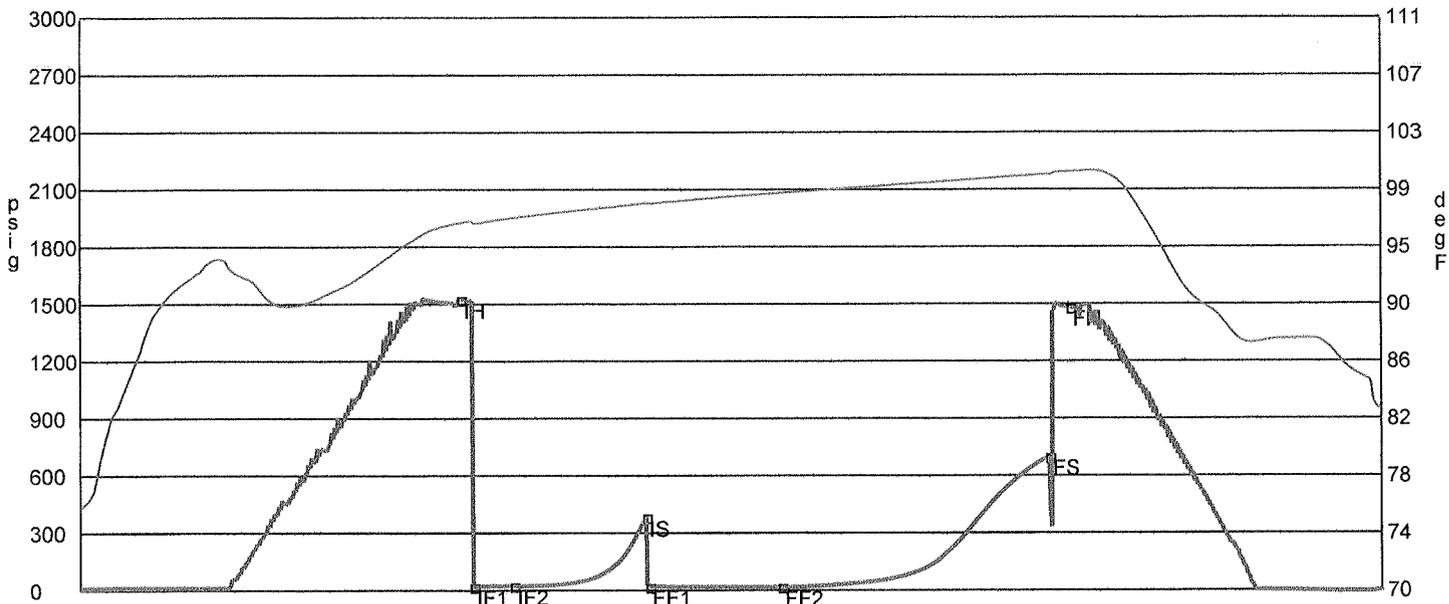
Drill Collar Len **0**  
 Wght Pipe Len **0**

Formation **Lansing/KC "G"**  
 Interval Top **3160.0** Bottom **3173.0**  
 Anchor Len Below **13.0** Between **0**  
 Total Depth **3173.0**  
 Blow Type **Weak surface blow throughout the intial flow period. Very weak surface blow at the start of the final flow period, lasting about 6 minutes. Times: 10, 30, 30, 60.**

Start Date/Time **7/2/2009 2:47 PM**  
 End Date/Time **7/2/2009 7:39 PM**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
5	Very slight (trace) oil cut mud	0% 0ft	trace	0% 0ft	100%5ft
DST Fluids		<b>0</b>			



	Date	Time	Pressure	Temp	
IH	7/2/2009 4:11:00 PM	1.4	1524.46	96.33	Initial Hydro-static
IF1	7/2/2009 4:13:45 PM	1.445833	21.019	96.331	Initial Flow (1)
IF2	7/2/2009 4:22:45 PM	1.595833	23.672	96.686	Initial Flow (2)
IS	7/2/2009 4:52:15 PM	2.0875	382.04	97.731	Initial Shut-In
FF1	7/2/2009 4:53:00 PM	2.1	19.78	97.701	Final Flow (1)
FF2	7/2/2009 5:22:45 PM	2.595833	17.442	98.469	Final Flow (2)
FS	7/2/2009 6:23:15 PM	3.604167	699.738	99.791	Final Shut-In
FH	7/2/2009 6:28:00 PM	3.683333	1481.267	99.994	Final Hydro-static

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 Legal Desc **See Comments**  
 Section **16**  
 Township **20S**  
 County **Rice**  
 Drilling Cont **Southwind Drilling, Inc. Rig 3**

Job Ticket **2079**  
 Range **10W**  
 State **KS**

**GENERAL INFORMATION**

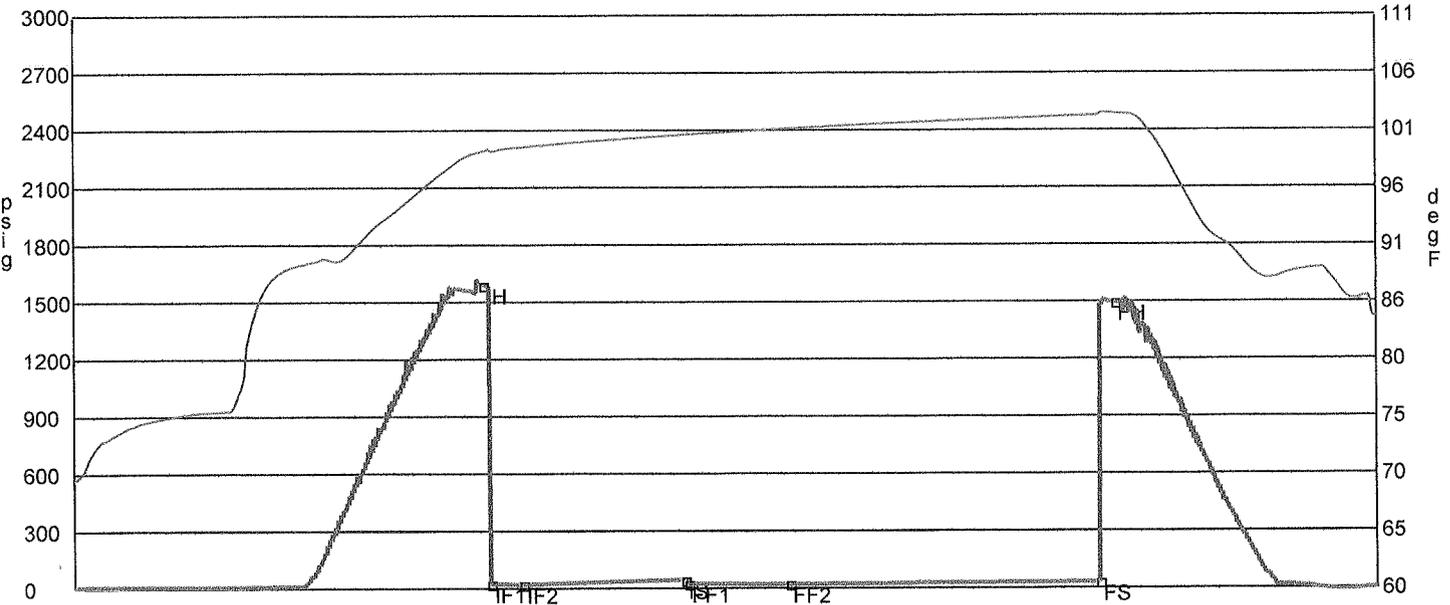
Test # **4** Test Date **7/3/2009**  
 Tester **Tim Venters**  
 Test Type **Conventional Bottom Hole**  
**Successful Test**  
 # of Packers **2.0** Packer Size **6 3/4**  
 Mud Type **Gel Chem**  
 Mud Weight **9.1** Viscosity **53.0**  
 Filtrate **9.6** Chlorides **11500**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **W1023**  
 Mid Recorder # **W1119**  
 Bott Recorder # **13565**  
 Mileage **44** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars & Safety joint**  
 Time on Site **7:30 AM**  
 Tool Picked Up **8:55 AM**  
 Tool Layed Dwn **2:20 PM**  
 Elevation **1826.00** Kelley Bushings **1834.00**

Formation **Lansing/KC "J"**  
 Interval Top **3241.0** Bottom **3279.0**  
 Anchor Len Below **38.0** Between **0**  
 Total Depth **3279.0**  
 Blow Type **Weak surface blow throughout the initial flow period. Very weak surface blow th roughout the final flow period. Times: 10, 45, 30, 90.**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
5	Mud	0% 0ft	0% 0ft	0% 0ft	100%5ft
DST Fluids		<b>0</b>			



	Date	Time	Pressure	Temp	
IH	7/3/2009 10:10:30 AM	1.941667	1589.373	98.933	Initial Hydro-static
IF1	7/3/2009 10:12:30 AM	1.975	24.934	99.092	Initial Flow (1)
IF2	7/3/2009 10:21:45 AM	2.129167	21.212	99.308	Initial Flow (2)
IS	7/3/2009 11:07:30 AM	2.891667	43.257	100.413	Initial Shut-In
FF1	7/3/2009 11:08:30 AM	2.908333	23.331	100.426	Final Flow (1)
FF2	7/3/2009 11:37:45 AM	3.395833	21.071	100.952	Final Flow (2)
FS	7/3/2009 1:07:45 PM	4.895833	30.811	102.106	Final Shut-In
FH	7/3/2009 1:12:15 PM	4.970833	1496.193	102.282	Final Hydro-static

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