

Company **Gilbert-Stewart Operating, LLC**
 Address **1801 Broadway, Ste. 450**
 CSZ **Denver, CO 80202**
 Attn. **Adam Kennedy**

Lease Name **Big Red**
 Lease # **8**
 Legal Desc **See Comments**
 Section **17**
 Township **20S**
 County **Rice**
 Drilling Cont **Sterling Drilling Co. Rig #1**

Job Ticket **2067**
 Range **10W**
 State **KS**

Comments **Legal Description: 2180' FNL & 960' FWL**

GENERAL INFORMATION

Test # 1 Test Date **11/26/2008**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole Successful Test**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder #
 Bott Recorder # **13565**

of Packers **2.0** Packer Size **6 3/4**

Mileage **40** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **1:20 PM**
 Tool Picked Up **2:20 PM**
 Tool Layed Dwn **8:00 PM**

Mud Type **Gel Chem**
 Mud Weight **9.1** Viscosity **49.0**
 Filtrate **9.2** Chlorides **6500**

Drill Collar Len **249.0**
 Wght Pipe Len **0**

Elevation **1791.00** Kelley Bushings **1800.00**

Formation **Lansing "B-G"**
 Interval Top **3092.0** Bottom **3163.0**
 Anchor Len Below **71.0** Between **0**
 Total Depth **3163.0**

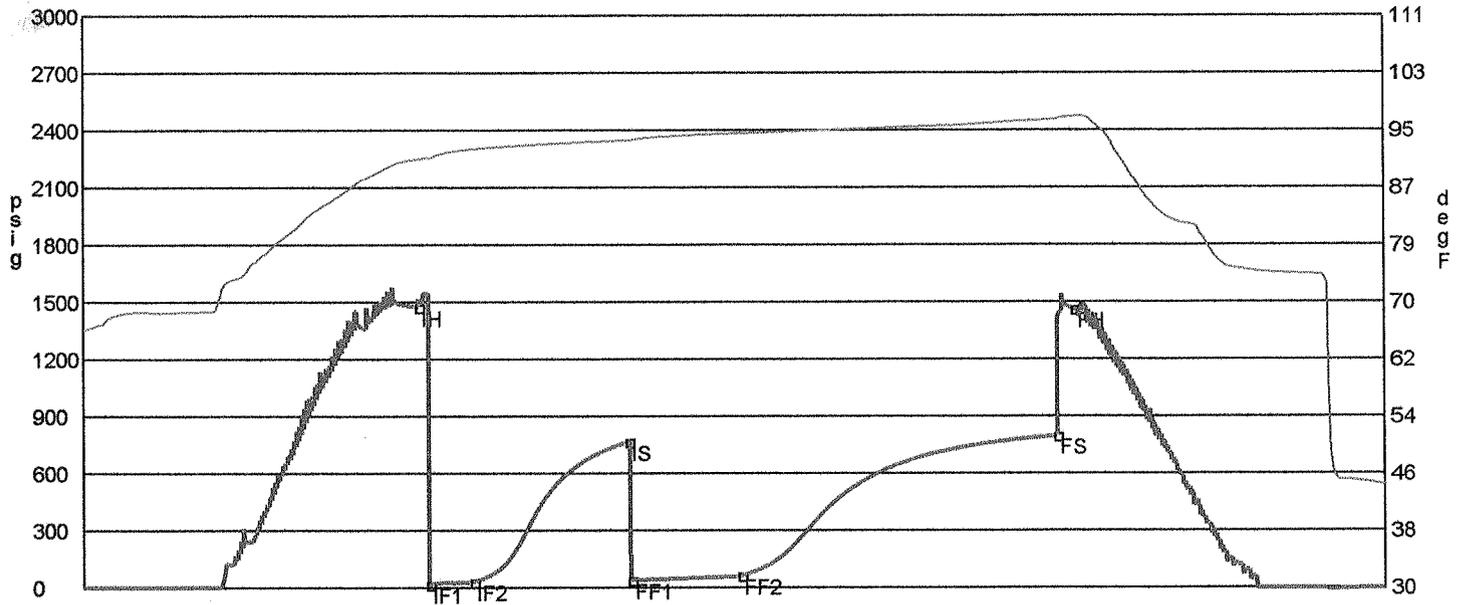
Start Date/Time **11/26/2008 1:56 PM**
 End Date/Time **11/26/2008 8:04 PM**

Blow Type **Weak blow throughout the initial flow period, building to 2 inches. Very weak surface blow at the start of the final flow period, bulding to about 1 inch. Times: 10, 45, 30, 90.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
70	Very slight oil cut mud	0% 0ft	1% 0.7ft	0% 0ft	99% 69.3ft
DST Fluids		0			

17-20-10w



	Date	Time	Pressure	Temp	
IH	11/26/2008 3:29:30 PM	1.558333	1473.401	90.739	Initial Hydro-static
IF1	11/26/2008 3:32:30 PM	1.608333	18.92	90.843	Initial Flow (1)
IF2	11/26/2008 3:45:00 PM	1.816667	32.834	92.198	Initial Flow (2)
IS	11/26/2008 4:28:45 PM	2.545833	768.006	93.427	Initial Shut-In
FF1	11/26/2008 4:29:30 PM	2.558333	41.003	93.392	Final Flow (1)
FF2	11/26/2008 5:00:30 PM	3.075	64.506	94.388	Final Flow (2)
FS	11/26/2008 6:30:30 PM	4.575	798.438	96.372	Final Shut-In
FH	11/26/2008 6:35:30 PM	4.658333	1464.77	96.772	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

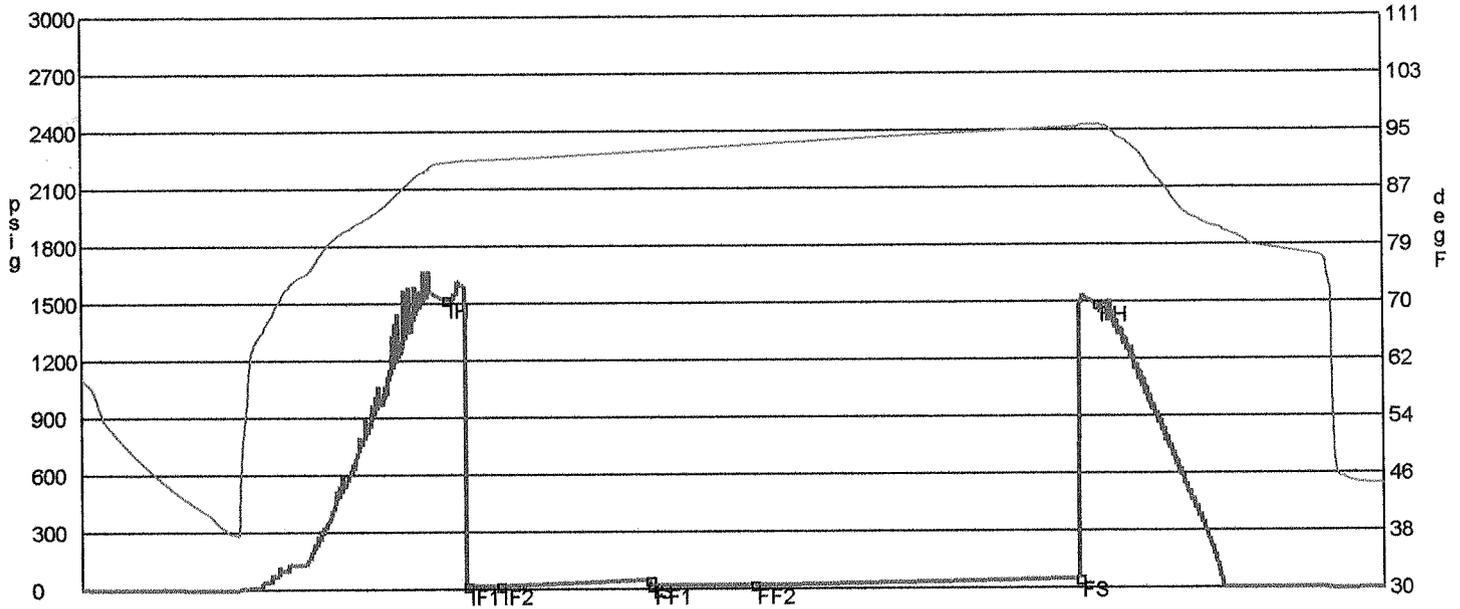
Company	Gilbert-Stewart Operating, LLC	Lease Name	Big Red	
Address	1801 Broadway, Ste. 450	Lease #	8	
CSZ	Denver, CO 80202	Legal Desc	See Comments	Job Ticket 2067
Attn.	Adam Kennedy	Section	17	Range 10W
		Township	20S	
		County	Rice	State KS
		Drilling Cont	Sterling Drilling Co. Rig #1	
Comments	Legal Description: 2180' FNL & 960' FWL			

GENERAL INFORMATION

Test # 2	Test Date 11/27/2008	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole		Mid Recorder #	
		Bott Recorder # 13565	
# of Packers 2.0	Packer Size 6 3/4	Mileage 40	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt Jars & Safety joint	
Mud Weight 9.3	Viscosity 46.0	Time on Site 6:20 AM	
Filtrate 9.2	Chlorides 8000	Tool Picked Up 7:45 AM	
		Tool Layed Dwn 1:35 PM	
Drill Collar Len 249.0		Elevation 1791.00	Kelley Bushings 1800.00
Wght Pipe Len 0			
Formation Lansing "G-J"		Start Date/Time 11/27/2008 7:10 AM	
Interval Top 3176.0	Bottom 3251.0	End Date/Time 11/27/2008 1:38 PM	
Anchor Len Below 75.0	Between 0		
Total Depth 3251.0			
Blow Type Weak surface blow throughout the initial flow period. No blow throughout the final flow period. Times: 10, 45, 30, 98.			

RECOVERY

<u>Feet</u>	<u>Description</u>	<u>Gas</u>	<u>Oil</u>	<u>Water</u>	<u>Mud</u>
5	Mud	0% 0ft	0% 0ft	0% 0ft	100% 5ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	11/27/2008 8:57:15 AM	1.7875	1521.76	90.471	Initial Hydro-static
IF1	11/27/2008 9:03:15 AM	1.8875	19.161	90.716	Initial Flow (1)
IF2	11/27/2008 9:13:00 AM	2.05	19.682	90.934	Initial Flow (2)
IS	11/27/2008 9:57:30 AM	2.791667	49.504	92.035	Initial Shut-In
FF1	11/27/2008 9:58:00 AM	2.8	19.831	92.043	Final Flow (1)
FF2	11/27/2008 10:28:15 AM	3.304167	21.132	92.903	Final Flow (2)
FS	11/27/2008 12:06:15 PM	4.9375	49.86	95.252	Final Shut-In
FH	11/27/2008 12:11:45 PM	5.029167	1492.858	95.576	Final Hydro-static

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 Drilling Cont **Sterling Drilling Co. Rig #1**

Job Ticket **2067**
 Range **10W**
 State **KS**

GENERAL INFORMATION

Test # **3** Test Date **11/28/2008**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole Successful Test**

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **46.0**
 Filtrate **9.2** Chlorides **8000**

Drill Collar Len **249.0**
 Wght Pipe Len **0**

Formation **Arbuckle**
 Interval Top **3306.0** Bottom **3347.0**
 Anchor Len Below **41.0** Between **0**
 Total Depth **3347.0**

Blow Type **Weak surface blow at the start of the initial flow period, building to 1 inch.
 Weak surface blow at the start of the final flow period, building to 1 1/4 inc
 h. Times: 10, 45, 45, 96.**

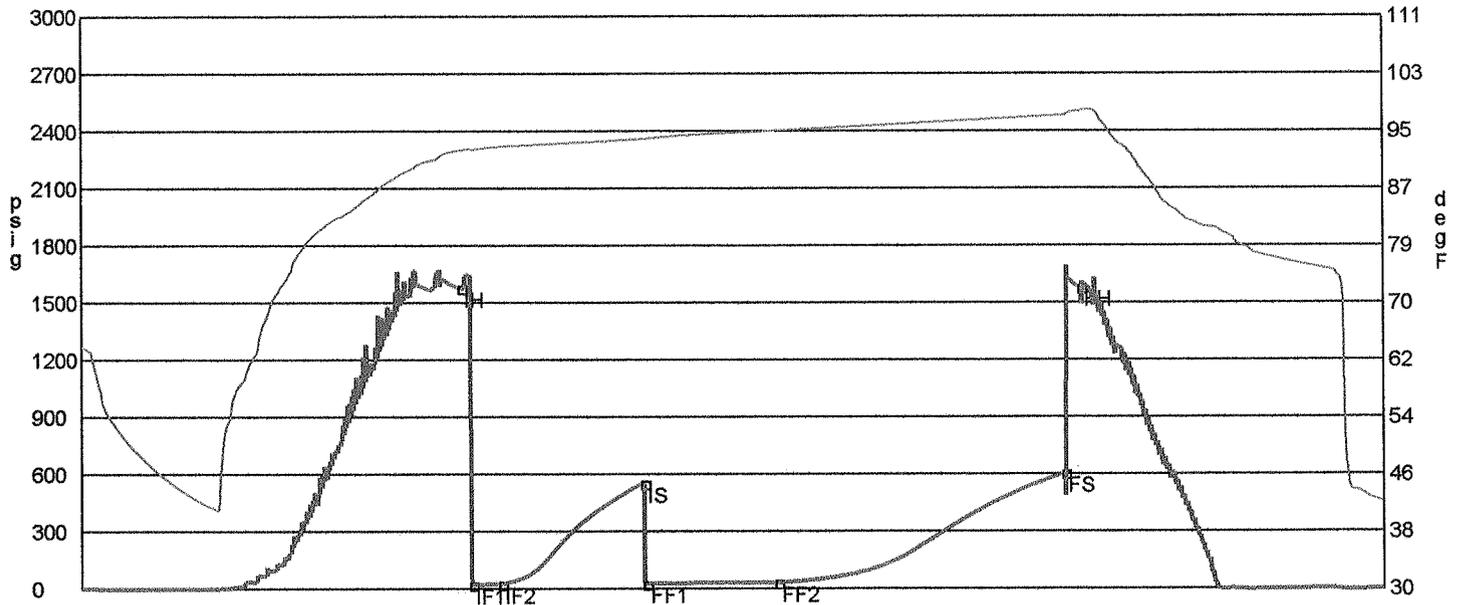
Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder #
 Bott Recorder # **13565**

Mileage **40** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **3:00 AM**
 Tool Picked Up **4:15 AM**
 Tool Layed Dwn **10:35 AM**

Elevation **1791.00** Kelley Bushings **1800.00**
 Start Date/Time **11/28/2008 3:30 AM**
 End Date/Time **11/28/2008 10:39 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
15	Oil cut mud	0% 0ft	20% 3ft	0% 0ft	80% 12ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	11/28/2008 5:34:00 AM	2.066667	1577.058	92.141	Initial Hydro-static
IF1	11/28/2008 5:37:30 AM	2.125	20.699	92.221	Initial Flow (1)
IF2	11/28/2008 5:47:15 AM	2.2875	23.799	92.66	Initial Flow (2)
IS	11/28/2008 6:33:45 AM	3.0625	551.384	93.74	Initial Shut-In
FF1	11/28/2008 6:34:30 AM	3.075	25.584	93.715	Final Flow (1)
FF2	11/28/2008 7:17:30 AM	3.791667	30.417	94.896	Final Flow (2)
FS	11/28/2008 8:53:15 AM	5.3875	604.382	97.023	Final Shut-In
FH	11/28/2008 8:58:30 AM	5.475	1578.47	97.654	Final Hydro-static

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 Drilling Cont **Sterling Drilling Co. Rig #1**

Comments **Legal Description: 2180' FNL & 960' FWL**

GENERAL INFORMATION

Test # **4** Test Date **11/29/2008**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole Successful Test**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder #
 Bott Recorder # **13565**

of Packers **2.0** Packer Size **6 3/4**

Mileage **40** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **3:50 PM**
 Tool Picked Up **4:40 PM**
 Tool Layed Dwn **12:45 AM**

Mud Type **Gel Chem**
 Mud Weight **8.9** Viscosity **60.0**
 Filtrate **7.2** Chlorides **12000**

Drill Collar Len **249.0**
 Wght Pipe Len **0**

Elevation **1791.00** Kelley Bushings **1800.00**

Formation **Arbuckle**
 Interval Top **3346.0** Bottom **3353.0**
 Anchor Len Below **7.0** Between **0**
 Total Depth **3353.0**

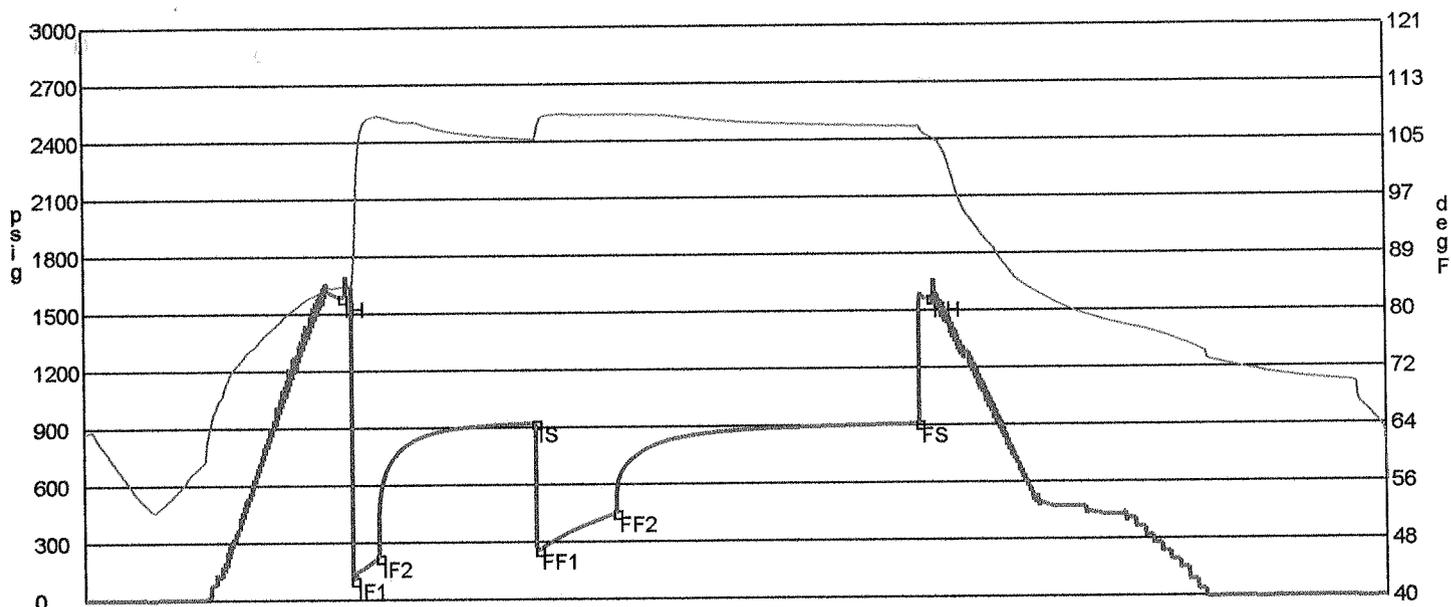
Start Date/Time **11/28/2008 4:12 PM**
 End Date/Time **11/29/2008 12:50 AM**

Blow Type **Strong blow throughout the initial flow period, reaching the bottom of the bucket in 1 1/2 minutes. Weak surface blow back at the start of the initial shut-in period, building to 10 inches. Very strong blow throughout the final flow period hitting the bottom of the bucket instantaneously. Weak surface blow back at the start of the final shut-in period, building to 18 inches. Times: 10, 63, 30, 120. Oil Gravity: 39.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
445	Gas in Pipe	100% 445ft	0% 0ft	0% 0ft	0% 0ft
185	Clean oil	0% 0ft	100% 185ft	0% 0ft	0% 0ft
65	Gas, water, and mud cut oil	17% 11ft	50% 32.5ft	20% 13ft	13% 8.4ft
65	Very heavy oil, mud cut water	0% 0ft	40% 26ft	43% 28ft	17% 11ft
190	Slight oil, mud cut water	0% 0ft	7% 13.3ft	70% 133ft	23% 43.7ft
500	Water	0% 0ft	0% 0ft	100% 500ft	0% 0ft
60	Mud cut water	0% 0ft	0% 0ft	70% 42ft	30% 18ft

DST Fluids **35000**



	Date	Time	Pressure	Temp	
IH	11/28/2008 5:52:45 PM	1.679167	1583.396	84.3	Initial Hydro-static
IF1	11/28/2008 5:57:15 PM	1.754167	105.993	84.724	Initial Flow (1)
IF2	11/28/2008 6:07:15 PM	1.920833	220.918	108.461	Initial Flow (2)
IS	11/28/2008 7:10:15 PM	2.970833	921.797	105.154	Initial Shut-In
FF1	11/28/2008 7:11:00 PM	2.983333	256.929	105.386	Final Flow (1)
FF2	11/28/2008 7:41:00 PM	3.483333	448.975	108.589	Final Flow (2)
FS	11/28/2008 9:42:00 PM	5.5	907.416	106.668	Final Shut-In
FH	11/28/2008 9:46:45 PM	5.579167	1563.741	105.259	Final Hydro-static

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