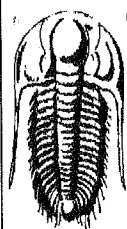


28-20s-10w

15-159-22585-00-00

KG5


**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lebsack Oil Production

THOMPSON #2P.O. Box 489
Hays, KS 67601**28-20s-10w-Rice-KS**

Job Ticket: 32100

DST#: 1

ATTN: Wayne Lebsack

Test Start: 2008.09.07 @ 16:53:00

GENERAL INFORMATION:

Formation: **Severy Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:55:30

Time Test Ended: 23:42:50

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 43

Interval: 2495.00 ft (KB) To 2552.00 ft (KB) (TVD)

Reference Elevations: 1738.00 ft (KB)

Total Depth: 2552.00 ft (KB) (TVD)

1730.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8352**Inside**

Press@RunDepth: 761.91 psig @ 2496.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2008.09.07

End Date:

2008.09.07

Last Calib.:

2008.09.07

Start Time: 16:53:00

End Time:

23:42:50

Time On Btm:

2008.09.07 @ 18:54:40

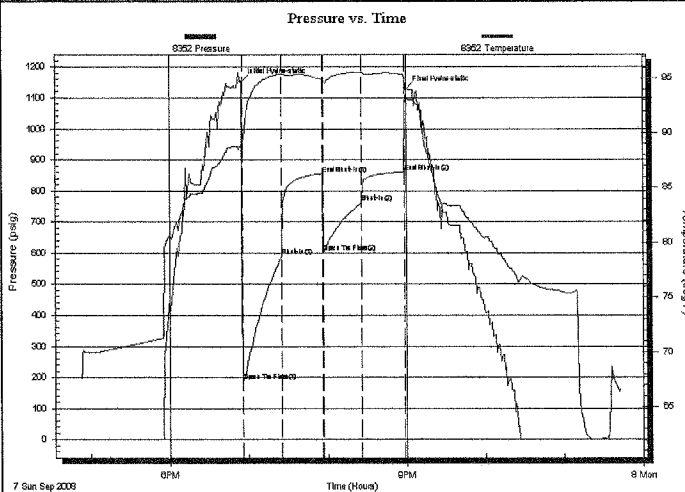
Time Off Btm:

2008.09.07 @ 21:00:30

TEST COMMENT: IF: Strong blow, BOB 35 seconds. No GTS. Tool slid 15' to bottom.

IS: Bled off, strong blow back @ BOB in 8 minutes.

FF: Fairly strong blow, BOB 1.5 minutes. Dying off @ end of flow period. No GTS.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1153.42	88.80	Initial Hydro-static
1	188.96	89.08	Open To Flow (1)
31	589.38	95.41	Shut-In(1)
62	855.96	94.95	End Shut-In(1)
62	602.07	94.85	Open To Flow (2)
92	761.91	95.56	Shut-In(2)
124	861.22	95.35	End Shut-In(2)
126	1128.71	93.20	Final Hydro-static

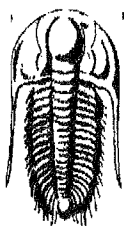
Recovery

Length (ft)	Description	Volume (bbl)
75.00	WCM w/ slight trace of oil 25%w 75%w	0.37
135.00	Watery Mud 45%w 55%w	0.66
135.00	Hvy Mud Cut Wtr 35%w 65%w	1.80
1170.00	Clean Salt Water 100%w	16.41
0.00	969' Gas In Pipe	0.00
0.00	Chlorides = 75,000 ppm (.117@63F)	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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28-20s-10w



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Lebsack Oil Production

P.O. Box 489
Hays, KS 67601

ATTN: Wayne Lebsack

THOMPSON #2

28-20s-10w-Rice-KS

Job Ticket: 33226

Test Start: 2008.09.08 @ 23:30:00

DST#: 2

GENERAL INFORMATION:

Formation: **Upper Lansing**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:28:50

Time Test Ended: 06:12:30

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 43

Interval: **3014.00 ft (KB) To 3080.00 ft (KB) (TVD)**

Total Depth: 3080.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1738.00 ft (KB)

1730.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8352

Inside

Press@RunDepth: 37.78 psig @ 3015.00 ft (KB)

Start Date: 2008.09.08

End Date:

2008.09.09

Start Time: 23:30:00

End Time:

06:12:30

Capacity: 7000.00 psig

Last Calib.: 2008.09.09

Time On Btm: 2008.09.09 @ 01:28:40

Time Off Btm: 2008.09.09 @ 04:34:20

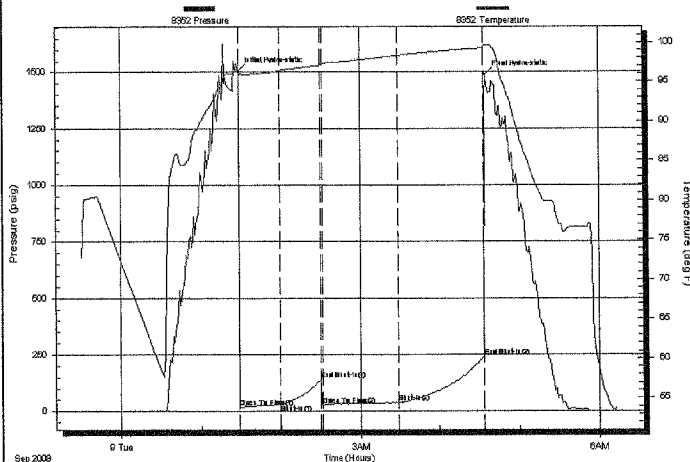
TEST COMMENT: IF: Weak blow, built to 1.75" in bucket.

IS: Bled off, no blow back.

FF: Weak blow, built to 2" in bucket.

FS: Bled off, no blow back.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1504.50	96.29	Initial Hydro-static
1	19.28	95.55	Open To Flow (1)
31	29.37	96.39	Shut-In(1)
61	142.19	97.03	End Shut-In(1)
62	28.46	97.23	Open To Flow (2)
120	37.78	98.32	Shut-In(2)
185	240.42	99.24	End Shut-In(2)
186	1490.28	99.67	Final Hydro-static

Recovery

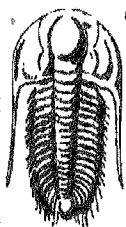
Length (ft)	Description	Volume (bbl)
20.00	SGCOSM 5%g 3%o 92%m	0.10
0.00	60' GIP	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
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FEB 03 2009



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Lebsack Oil Production

P.O. Box 489
Hays, KS 67601

ATTN: Wayne Lebsack

THOMPSON #2

28-20s-10w-Rice-KS

Job Ticket: 33228

Test Start: 2008.09.10 @ 03:12:00

DST#: 3

GENERAL INFORMATION:

Formation: **Simpson & upper Arbu**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:45:50

Time Test Ended: 10:35:09

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 43

Interval: **3212.00 ft (KB) To 3295.00 ft (KB) (TVD)**

Total Depth: 3295.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1738.00 ft (KB)

1730.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8352 Inside

Press@RunDepth: 105.54 psig @ 3213.00 ft (KB)

Start Date: 2008.09.10

End Date:

2008.09.10

Start Time: 03:12:00

End Time:

10:35:09

Capacity: 7000.00 psig

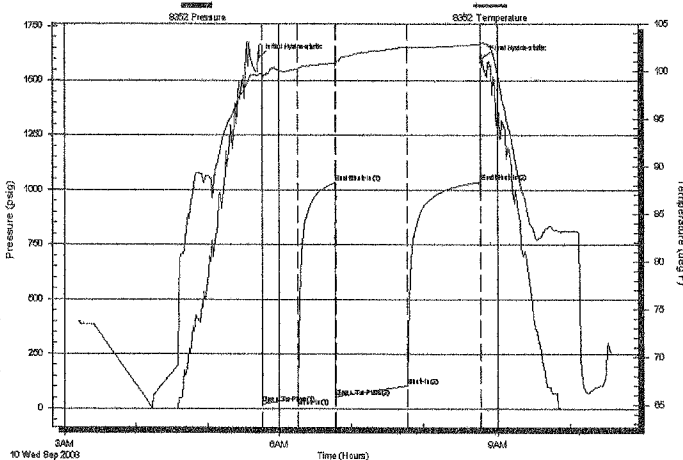
Last Calib.: 2008.09.10

Time On Btm: 2008.09.10 @ 05:43:50

Time Off Btm: 2008.09.10 @ 08:47:50

TEST COMMENT: IF: Weak blow, built to 3.5" in bucket.
IS: Bled off, no blow back.
FF: Weak blow, built to 4.25" in bucket.
FS: Bled off, no blow back.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1605.81	99.67	Initial Hydro-static
2	21.86	98.88	Open To Flow (1)
32	49.45	100.26	Shut-In(1)
64	1033.66	100.85	End Shut-In(1)
64	54.61	100.74	Open To Flow (2)
123	105.54	102.54	Shut-In(2)
183	1036.60	102.81	End Shut-In(2)
185	1600.15	102.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
64.00	Drilling Mud 100% m	0.31
63.00	SWCM 5% w 95% m	0.31
63.00	WCM 30% m 70% m	0.31
0.00	Chl = 19000 ppm (.43ohm@67degF)	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Lebsack Oil Production

P.O. Box 489
Hays, KS 67601

ATTN: Wayne Lebsack

THOMPSON #2

28-20s-10w-Rice-KS

Job Ticket: 33229

Test Start: 2008.09.10 @ 15:19:00

DST#: 4

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:58:00

Time Test Ended: 23:19:09

Test Type: Conventional Bottom Hole

Tester: Jake Fahrenbruch

Unit No: 43

Interval: **3239.00 ft (KB) To 3305.00 ft (KB) (TVD)**

Total Depth: 3305.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1738.00 ft (KB)

1730.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8352

Inside

Press@RunDepth: 629.96 psig @ 3240.00 ft (KB)

Start Date: 2008.09.10

End Date: 2008.09.10

Start Time: 15:19:00

End Time: 23:19:09

Capacity: 7000.00 psig

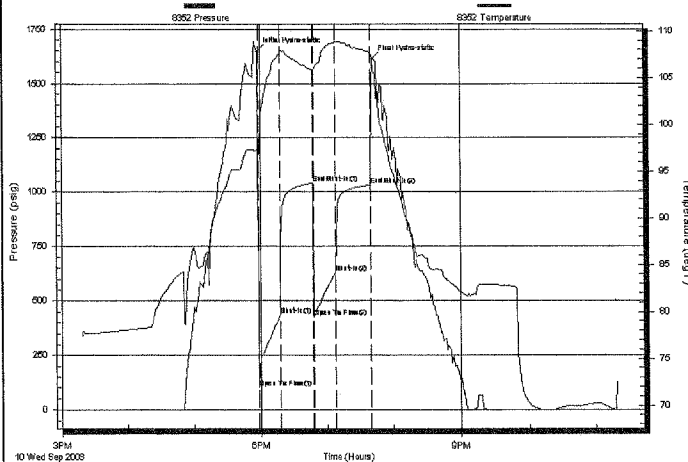
Last Calib.: 2008.09.10

Time On Btm: 2008.09.10 @ 17:57:40

Time Off Btm: 2008.09.10 @ 19:41:09

TEST COMMENT: IF: Strong blow, BOB 1 minute 50 seconds.
IS: Bled off, no blow back.
FF: Strong blow, BOB 2 minutes 10 seconds.
FS: Bled off, no blow back.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1645.77	97.29	Initial Hydro-static
1	100.46	97.20	Open To Flow (1)
21	435.14	107.69	Shut-In (1)
50	1041.92	105.86	End Shut-In (1)
51	427.86	105.79	Open To Flow (2)
71	629.96	108.81	Shut-In (2)
102	1032.66	107.75	End Shut-In (2)
104	1611.45	107.05	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
865.00	Salt Water 100%w	10.13
280.00	WM 45%w 55%m	3.93
220.00	WCM 20%w 80%m	3.09
0.00	13,500 ppm CHL (.49ohm@69degF)	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
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