

TYPE

SIDE ONE

State Geological Survey

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

WICHITA BRANCH

15-20-TOW

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE 6-30-84

OPERATOR L. D. Davis/L. D. Drilling, Inc. API NO. 15-159-21,705

ADDRESS Rt #1, Box 183B COUNTY Rice

Great Bend, KS 67530 FIELD Chase-Silica

** CONTACT PERSON L. D. Davis PROD. FORMATION Arbuckle

PHONE 316-793-3051

PURCHASER KOCH OIL COMPANY LEASE BURNS

ADDRESS WICHITA, KANSAS WELL NO. 1

DRILLING L. D. Drilling, Inc. 2055 Ft. from South Line and

CONTRACTOR Rt #1, Box 183B 330 Ft. from West Line of (X)

ADDRESS Great Bend, KS 67530 the SW (Qtr.) SEC 15 TWP 20 RGE 10 (W).

PLUGGING WELL PLAT (Office

CONTRACTOR Use Only

ADDRESS KCC

TOTAL DEPTH 3376' PBTD KCS

SPUD DATE 10-26-83 DATE COMPLETED Nov. 8, 1983 SWD/REP PLG.

ELEV: GR 1831' DF KB 1837'

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 255' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Open hole completion					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
25	bbis.	bbis.	28 %	bbis.	
Disposition of gas (vented, used on lease or sold)			Perforations		
			CFPS		

OPERATOR L D Davis/L D Drilling Inc LEASE BURNSSEC. 15 TWP. 20 RGE. 10 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
LOGGED TOPS				
			Anhy 480-505	
Sand	0	110	Heebner 2913	(-1076)
Shale	110	240	Toronto 2934	(-1097)
Red Bed	240	480	Douglas 2946	(-1109)
Anhy	480	505	Brn Lime 3042	(-1205)
Shale w/Shells	505	1325	Lans K/C 3068	(-1231)
Lime & Shale	1325	3376	Base K/C 3329	(-1492)
			Arbuckle 3374	(-1537)
DST #1 3084 - 3135				
TIMES: 45-45-45-45				
BLOW: Very Strong, 5 min GTS, 2nd GTS 27600#				
REC: 500' MM&OS, 480' GCM&W, with oil specks				
IFP: 105-152 FFP: 222-256 ISIP: 869 FSIP: 858				
DST #2 3132 - 3185				
TIMES: 45-45-45-45				
REC: 60' SOCM, 60' SOGCMW, 600' Water, 1700' GIP				
IFP: 88-219 FFP: 378-322 ISIP: 629 FSIP: 585				
DST #3 3226 - 3260				
TIMES: 30-30-30-30				
REC: 10' DM				
IFP: 35-35 FFP: 35-35 ISIP: 35 FSIP: 35				
DST #4 3326 - 3376				
TIMES: 45-45-45-45				
REC: 360' HO&GCM				
IFP: 35-94 FFP: 105-52 ISIP: 1066 FSIP: 1055				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"		255'	50/50 POZ	200	2% Gel, 3% CC
Production	7-7/8"	5 $\frac{1}{2}$ "		3375'	50/50 POZ	150	.75 CFR2 18% Salt Sat

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	3363				