

STANOLIND OIL & GAS CO.
W.M.Panning No. 9.

SEC. 10 T. 20 R. 11 W
CCL NE
1320'N SL 2310'E WL NE

DEEPENING RECORD

County. Barton

Total Depth. 3922'
Comm. 1-14-38 Comp. 2-4-38
Shot or Treated.
Contractor.
Issued. 3-11-44 Rotary O-3922

CASING:
13" 192'6"

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

surface sand, clay, sand rock 183
shale & shells 193
red rock & red bed 500
anhydrite 540
red rock 883
shale & shells 1045
salt & shells 1260
brkn lime 1360
shale & shells 1483
lime shells & lime 1575
lime 1653
lime & shale 1761
brkn lime 1868
lime & shale 2180
lime 2265
brkn lime & shale brks 2332
brkn lime 2406
lime 2480
brkn lime 2545
lime 2572
brkn lime 2791
lime 2859
brkn lime 3078
lime 3163
lime & shale 3219
brkn lime 3270
Rotary Core #1 4/15 Recovery
lime 3275½
lime & shale 3285
Core #2 15/16 Recovery
shale green grey sft 3386
lime lgt grey 3300
shale grey, little brown 3301
Top Red Conglomerate 3303
Core #3 4/18 Recovery
shale green 3303
conglomerate red 3319
shale 3321
Core #4 3/18 Recovery
conglomerate red 3339
shale red & green 3345
Core #5 3/18 Recovery
conglomeratic lime red shale 3363
Top Siliceous 3360
lime & shale 3365
Top Secondary Arbuckle 3365
Core #6 3/8½ Recovery
1' lime little dol. 3365
1' shale, lime & dol.
1' dolomite grey w/ ls. 3373½
Core #7 5/18 Recovery
2' dol. & red ls. interbedded 3373½
3' cherty dol. shaley pyritic 3392
Core #8 3/18 Recovery
3' dolomite cherty fair por. solution
cavities 3410
Total Depth.

Siliceous lime 3360-3365
Secondary Arbuckle 3365-3410
DEEPENING RECORD:
Comm. 4-26-43
Comp. 5-14-43
Salt Wtr Input Well
6 5/8" @3461'5" Cem.
conglomerate 3410-40
lime 3495
lime & chert 3530
lime 3545
lime & chert 3581
lime 3743
lime & chert 3782
lime 3785
lime & chert 3800
lime 3818
lime & chert 3877
lime 3885
lime sand 3889
lime & chert 3894
lime 3897
shale 3902
lime 3920
granite 3922
Total Depth.

Top Solid Arbuckle 3455

