

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6588

Name: Woodman-Iannitti Oil Company

Address PO Box 308

City/State/Zip Great Bend KS 67530

Purchaser: Farmland Industries, Inc.

Operator Contact Person: D. J. Iannitti

Phone (316) 792-2921

Contractor: Name: Woodman-Iannitti Drilling Co.

License: 5122

Wellsite Geologist: Todd E. Morgenstern

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PSTD

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Inj?) ☐ Docket No. _____

4/15/92 4/22/92 5/19/92

Spud Date Date Reached TD Completion Date

API NO. 15- 009-24,512

County BARTON

70'E - SW - SW - NW Sec. 10 Twp. 20s Rge. 11 XXV

2970' Feet from S/W (circle one) Line of Section

400' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name LANDER Well # 2

Field Name Chase-Silica

Producing Formation Arbuckle

Elevation: Ground 1760' KB 1765'

Total Depth 3350' PSTD 3333'

Amount of Surface Pipe Set and Cemented at 266' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 35,000 ppm Fluid volume 2240 bbls

Dewatering method used Vacuum truck

Location of fluid disposal if hauled offsite:

Operator Name Clifford Bates

Lease Name Bates License No. 4749

NW Quarter Sec. 1 Twp. 18 S Rng. 14 XX E/W

County Barton Docket No. D-24,698

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. J. Iannitti

Title D. J. Iannitti, Partner Date 7/08/92

Subscribed and sworn to before me this 8th day of July,

92

Notary Public Sharon K. Lingreen

Date Commission Expires May 12, 1996

NOTARY PUBLIC - State of Kansas

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
RECEIVED STATE CORPORATION COMMISSION DISTRIBUTION August 9, 1992	
☒ KCC	☐ SWD/Rep
☒ KGS	☐ NGPA
Plus CONSERVATION DIVISION Wichita, Kansas (Specify)	

Operator Name WOODMAN-IANNITTI OIL COMPANY Lease Name LANDER Well # 2
 Sec. 10 Twp. 20s Rge. 11 ☐ East ☒ West
 County BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests at 9 interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes ☐ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Anhydrite & Base	490' 508'	+1275 +1257
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Topeka	2638'	- 873
		Heebner	2903'	-1138
		Toronto	2920'	-1155
		Douglas	2936'	-1171
		Brwn Lime	3030'	-1265
		Lansing	3049'	-1284
		Base KC	3278'	-1513
		Arbuckle	3303'	-1538
		RTD	3350'	-1585
		LTD	3351'	-1586

List All E.Logs Run: CDI, DI
 DST #1 3033' - 3124')
 DST #2 3281' - 3308') SEE Attachment "A"
 DST #3 3308' - 3313')
 DST #4 3309' - 3316') (straddle test)

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28#	266'	60/40 Poz	160	3%CC+2%Gel
PRODUCTION	7-7/8"	5-1/2"	14#	3348'	60/40 Poz	125 Total as below	
50 sax 2%Gel + 18%Salt, 3/4 of 1% C-D 31&FP-8& 75 sax 2%Gel+18%Salt, 10#G, Isonite/sax & 1/2#Flo- seal, 3/4 of 1% CD-31&FP-8							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3309' - 3313' = 4'	Acidized w/300 gals Mode 202	3309-13
4 SPF	3310' - 3313' = 3' (re-perfed)	Acidized w/300 gals 28%	3309-13'

TUBING RECORD	Size 2-3/8"	Set At 3322'	Packer At N/A	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
5/20/92				
Estimated Production Per 24 Hours	Oil 32 Bbls.	Gas -0- Mcf	Water 2. Bbls.	Gas-Oil Ratio 36

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

3309-3313'