

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

COPY

Operator: License # 3293
Name: Russell Oil, Inc. **RECEIVED**
Address: PO Box 1469
City/State/Zip: Plainfield, IL 60544 **JUN 20 2003**
Purchaser: NCRA **KCC WICHITA**
Operator Contact Person: LeRoy Holt II
Phone: (815) 609-7000
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Todd Morgenstern

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05-27-2003</u>	<u>06-03-2003</u>	<u>06-13-2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24754-00-00
County: Barton
NE NWSW NE Sec. 31 Twp. 20 S. R. 11 East West
1380 feet from S / N (circle one) Line of Section
1665 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Duncan Well #: 1
Field Name: Kowalsky
Producing Formation: Arbuckle
Elevation: Ground: 1809' Kelly Bushing: 1818'
Total Depth: 3456' Plug Back Total Depth: 3438'
Amount of Surface Pipe Set and Cemented at 277 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 35,000 ppm Fluid volume 1000 bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite:
Operator Name: Bob's Oil Service, Inc.
Lease Name: Sieker SWD License No.: 32408
Quarter NW Sec. 35 Twp. 19 S. R. 11 East West
County: Stafford Docket No.: D-26,497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Uwan L. Holt II*
Title: President Date: 6-17-2003
Subscribed and sworn to before me this 17 day of June

Notary Public: *Jamie M. McGowan*
OFFICIAL SEAL
JAMIE A MCGOWAN
Notary Public, State of Illinois
COMMISSION EXPIRES: 12/16/06

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

COPY

COPY

Operator Name: Russell Oil, Inc. Lease Name: Duncan Well #: 1
 Sec. 31 Twp. 20 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity, Borehole
 Compensated Sonic, Dual Induction, Sonic Bond
 Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached sheets.

RECEIVED
 JUN 20 2003
 KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	277'	60/40	230	2% gel, 3% cc
Production	7 7/8"	5 1/2"	17#	3455'	ASC	135	na

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3376-3378'	4 holes per foot	none	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8" EUE 8rd	3433'	na	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
06-13-2003	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40	0	0		38

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

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