

KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
 Union National Bank Bldg, Wichita, Kansas.

STANCLIND OIL AND GAS COMPANY,
 Mary Gerlof No. 2

SEC. 16 T. 20 R. 11W.
 C NW NW. 1980 N of S.L.
 660' E of W.L.

Total Depth, 3318.
 Comm. 12-18-33 Comp. 1-25-34
 Shot or Treated, 1000 gallons.
 Contractor,
 Issued, 3-3-34

County, Barton.



CASING
 13" 157' 7" 3289 Rotary to 3289
 Cable 3289 to 3318 Elevation.

Production, 439 B. Pot.
 test 24 hours.

Figures Indicate Bottom of Formations.

Drillers Log.		
sand	96	Coring Record and detailed log 3040-3318 T.D.
broken lime and shell	110	
shale and shells	207	Cored 3040-58 Recovered 13' out of 18'
red rock	220	3040-48 blue shale and thin lime streaks.
shale and shells	395	3048-50 Green shale
sand	410	3050-53 red shale and conglomerate
shale and lime shells	501	3053-55 green shale
lime	515	3055-58 Oswald Lime. Top of Oswald 3055
shale and shells	970	Drilled with rock bit, 3058-61 - lime (rotary cuttings)
shale	1260	
shale and lime	1400	Cored 3061-76 - Recovered 13' out of 15'
lime grey	1420	3061-65 Grey lime
broken lime and shale	1480	3065-66 blue shale
lime	1645	3066-69 hard white lime
broken lime	1750	3069-70 $\frac{1}{2}$ limey shale
lime	1765	3070 $\frac{1}{2}$ -74 grey lime
broken lime	2146	3074-76 no recovery
shale and lime	2190	Drilled with rock bit 3076-85 - shale (rotary cuttings)
shale and lime shells	2212	
lime hard white	2245	cored 3085-3100 Recovered 11' out of 15'
broken lime	2255	3085-90 thin lime and shale partings
broken lime and shale	2330	3090-91 hard white lime
lime	2475	3091-3100 lime and shale
lime and shale	2508	drilled with rock bit 3100-25 lime (rotary cuttings)
lime hard white	2528	cored 3125-40 Recovered 8' out of 15'
lime and shale	2548	3125-30 3' of hard wh lime
shale sticky	2577	3130-37 4' of Porous oil Sat. oolitic lime
lime and shale	2640	3137-40 1' of hard wh lime
shale and shells	2680	Drilled with rock bit 3140-3205 lime (rotary cuttings)
lime	2955	
broken lime and shale	3048	cored 3025-25 Recovered 13' out of 20'
shale green	3050	3205-09 White lime and shale blue
shale red	3053	3209-10 hard buff lime
shale green	3055	3210-13 shale blue
lime	3065	3213-14 hard buff lime
lime and shale	3085	3214-16 oil saturated oolitic buff lime
lime	3205	3216-25 5' of white lime
lime and shale	3225	Drilled with rock bit 3225-85, broken lime (rotary cuttings)
broken lime	3290	
siliceous lime	3292	cored 3285-95 Recovered 9' out of 10'
dolomite	3301	3285-90 Pennsylvanian white lime
Porous saturated Dol.	3310	3290-95 Ordovician dolomite
dolomite grey soft	3313	Oil saturated 3292095
Siliceous lime	3318 T.D.	6" casing cement 3289, Rust. Top of Siliceous lime 3290

DRILLING IN RECORD.

3289-93 Cement
 3293-3301 dolomite - little free oil
 3301-3310 dolomite porous and Sat.
 3310-3313 dolomite grey and soft.
 1400' oil in 3 hours.
 Hole filled to 2500'
 3313-3318 lime and green shale. no
 apparent increase in oil.
 Swab 150 bbls in 24 hours Jan 21, 1934.
 Acidized Feb 9, 1934, with 1000 gal.
 13" cement 157'
 7" cement 3289.
 Pot. test, Feb 20, 1934 439 B. in 24 Hr.