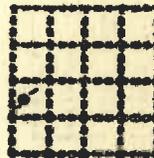


GULF OIL CORP.
Peter Schartz No. 2.

SEC. 18 T. 20 R. 11W
NW $\frac{1}{2}$ NW SW

Total Depth, 3383'
Comm. 12-9-39 Comp. 1-23-40
Shot or Treated.
Contractor.
Issued. 2-17-40

County. Barton



CASING:
9 5/8" 242'
5 1/2" 3328'

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

cellar	11
sand	130
blue shale & shells	270
red bed & shells	540
shale & red bed	562
anhydrite	583
shale, red bed & shells	870
shale & shells	1050
salt	1280
shale & shells	1350
shale & lime	1435
shale & brkn lime	1525
shale & lime	1724
sand	1746
shale & brkn lime	1815
shale & lime shells	1925
shale & lime	2095
shale & shells	2591
lime brkn	2630
shale & brkn lime	2682
lime	2740
lime brkn	2803
lime	2948
shale & lime strks	3005
shale	3018
shale & shells	3102
lime	3233
lime brkn	3316
oored	3331
lime	3341
oored	3347
lime	3366
shale & lime	3368
oored	3372
dolomite	3383
Total Depth.	

Arbuckle lime 3317-83

Attempted to acidize 12-29-39,
formation took only 30 gals.
Returned 775 gals. to Hallibur-
ton, circulated 180 gals.
to pits and used 15 gals. in
respotting fresh acid.