

TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846-0399

ATTN: James Dilts

PRC
5-6-05

18
~~46~~ 20S 12W Barton KS

Rose #1-18

Start Date: 2006.08.09 @ 18:51:23

End Date: 2006.08.10 @ 01:10:53

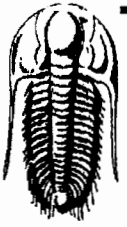
Job Ticket #: 25021 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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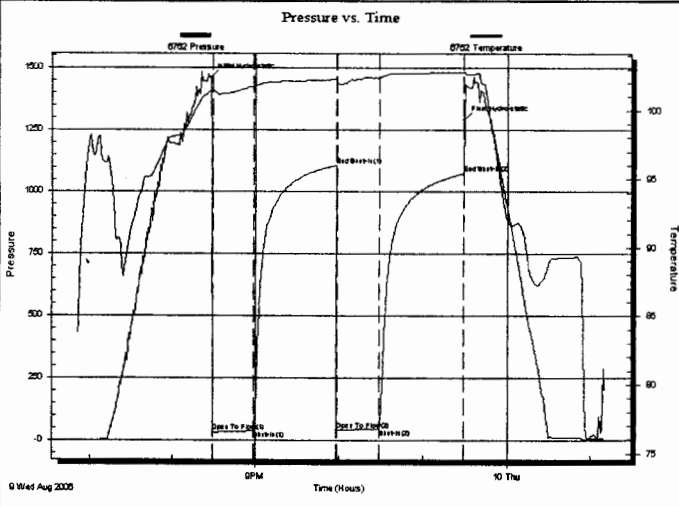
 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT	
	American Warrior Inc	Rose #1-18
	PO Box 399 Garden City KS 67846-0399	18 46 20S 12W Barton KS
	ATTN: James Dilts	Job Ticket: 25021 DST#: 1 Test Start: 2006.08.09 @ 18:51:23

GENERAL INFORMATION:

Formation: Toronto	Test Type: Conventional Bottom Hole
Deviated: No Whipstock: ft (KB)	Tester: John Colavito
Time Tool Opened: 20:28:53	Unit No: 19
Time Test Ended: 01:10:53	
Interval: 3049.00 ft (KB) To 3125.00 ft (KB) (TVD)	Reference Elevations: 1848.00 ft (KB)
Total Depth: 3125.00 ft (KB) (TVD)	1840.00 ft (CF)
Hole Diameter: 7.88 inches	KB to GR/CF: 8.00 ft
Hole Condition: Fair	

Serial #: 6752	Inside		
Press@RunDepth: 46.05 psig @ 3050.00 ft (KB)	Capacity: 7000.00 psig		
Start Date: 2006.08.09	End Date: 2006.08.10	Last Calib.: 2006.08.10	
Start Time: 18:51:25	End Time: 01:10:53	Time On Btm: 2006.08.09 @ 20:27:53	
		Time Off Btm: 2006.08.09 @ 23:29:23	

TEST COMMENT: IF Weak blow Built to 1" in bucket
 ISI No blow back
 FF Weak surface blow
 FSI No blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1459.63	101.40	Initial Hydro-static
1	33.85	101.48	Open To Flow (1)
31	37.87	101.70	Shut-In(1)
90	1105.66	102.26	End Shut-In(1)
91	44.62	102.01	Open To Flow (2)
121	46.05	102.38	Shut-In(2)
182	1073.72	102.79	End Shut-In(2)
182	1289.07	102.85	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
60.00	100%M	0.52
0.00		0.00

Gas Rates			
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)	



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

PO Box 399
Garden City KS 67846-0399

ATTN: James Dilts

Rose #1-18

18
16 20S 12W Barton KS

Job Ticket: 25021

DST#: 1

Test Start: 2006.08.09 @ 18:51:23

DRL
5-6-08

Tool Information

Drill Pipe:	Length:	3039.00 ft	Diameter:	3.00 inches	Volume:	26.57 bbl	Tool Weight:	2100.00 lb		
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb		
Drill Collar:	Length:	0.00 ft	Diameter:	2.25 inches	Volume:	0.00 bbl	Weight to Pull Loose:	58000.00 lb		
						Total Volume:	26.57 bbl	Tool Chased	0.00 ft	
Drill Pipe Above KB:	10.00 ft								String Weight: Initial	48000.00 lb
Depth to Top Packer:	3049.00 ft								Final	48000.00 lb
Depth to Bottom Packer:	ft									
Interval between Packers:	76.00 ft									
Tool Length:	96.00 ft									
Number of Packers:	2	Diameter:	6.75 inches							
Tool Comments:										

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3034.00	
Hydraulic tool	5.00			3039.00	
Packer	5.00			3044.00	20.00 Bottom Of Top Packer
Packer	5.00			3049.00	
Stubb	1.00			3050.00	
Recorder	0.00	6752	Inside	3050.00	
Perforations	8.00			3058.00	
Change Over Sub	1.00			3059.00	
Blank Spacing	62.00			3121.00	
Change Over Sub	1.00			3122.00	
Recorder	0.00	6074	Outside	3122.00	
Bullnose	3.00			3125.00	76.00 Bottom Packers & Anchor

Total Tool Length: 96.00

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

Rose #1-18

 PO Box 399
 Garden City KS 67846-0399

 18
 16 20S 12W Barton KS

ATTN: James Dilts

Job Ticket: 25021 DST#: 1

Test Start: 2006.08.09 @ 18:51:23

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3900.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	100%M	0.525
0.00		0.000

Total Length: 60.00 ft Total Volume: 0.525 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6752

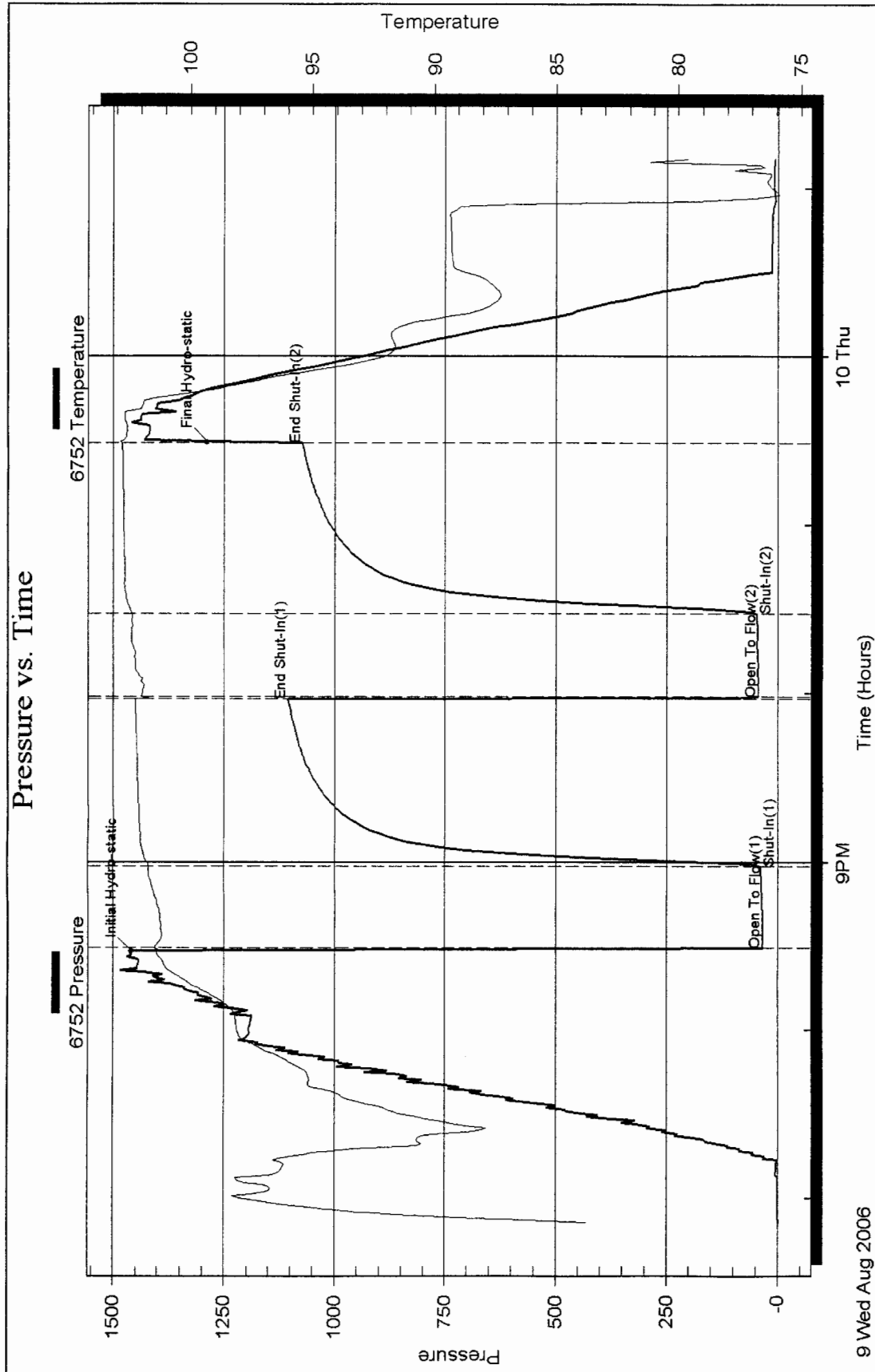
Inside

American Warrior Inc

18
46 20S 12W Barton KS

DST Test Number: 1

Pressure vs. Time



Mobile Testing, Inc

Ref. No: 25021

Printed: 2006.08.16 @ 12:15:41 Page 5

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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846-0399

ATTN: James Dilts

DRL
5-6-06
18
~~16~~ 20S 12W Barton KS
Rose #1-18

Start Date: 2006.08.10 @ 11:29:46

End Date: 2006.08.10 @ 17:35:01

Job Ticket #: 25022 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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American Warrior Inc

Rose #1-18

18
~~16~~ 20S 12W Barton KS

DST # 2

Landsing

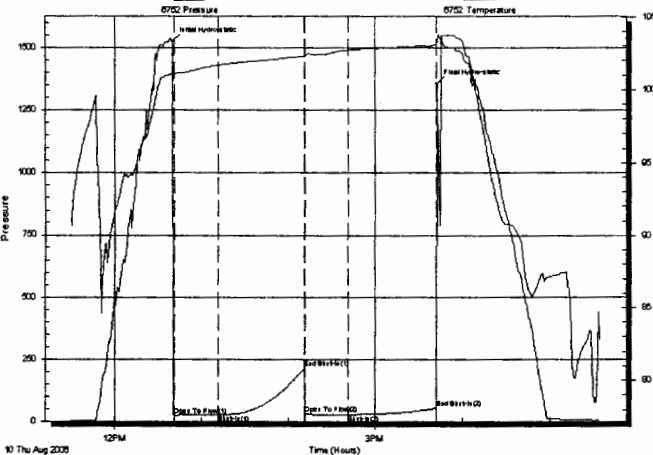
2006.08.10

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT		
American Warrior Inc PO Box 399 Garden City KS 67846-0399 ATTN: James Dilts		Rose #1-18 18 16 20S 12W Barton KS Job Ticket: 25022 DST#: 2 Test Start: 2006.08.10 @ 11:29:46	

GENERAL INFORMATION:			
Formation:	Landsing		
Deviated:	No	Whipstock:	ft (KB)
Time Tool Opened:	12:41:01		
Time Test Ended:	17:35:01		
Interval:	3180.00 ft (KB) To 3259.00 ft (KB) (TVD)		
Total Depth:	3259.00 ft (KB) (TVD)		
Hole Diameter:	7.88 inches		Hole Condition: Fair
	Reference Elevations:	1848.00 ft (KB)	
		1840.00 ft (CF)	
	KB to GR/CF:	8.00 ft	

Serial #: 6752 Inside			
Press@RunDepth:	26.82 psig @	3181.00 ft (KB)	Capacity: 7000.00 psig
Start Date:	2006.08.10	End Date:	2006.08.10
Start Time:	11:29:48	End Time:	17:35:01
		Time On Btm:	2006.08.10 @ 12:40:16
		Time Off Btm:	2006.08.10 @ 15:42:46

TEST COMMENT: IF Weak surface blow
 ISI No blow back
 FF Weak surface suction
 FSI No blow back

Pressure vs. Time 	PRESSURE SUMMARY <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Time (Min.)</th> <th>Pressure (psig)</th> <th>Temp (deg F)</th> <th>Annotation</th> </tr> </thead> <tbody> <tr><td>0</td><td>1526.85</td><td>101.08</td><td>Initial Hydro-static</td></tr> <tr><td>1</td><td>24.18</td><td>101.03</td><td>Open To Flow (1)</td></tr> <tr><td>31</td><td>25.88</td><td>101.68</td><td>Shut-In(1)</td></tr> <tr><td>91</td><td>212.64</td><td>102.30</td><td>End Shut-In(1)</td></tr> <tr><td>92</td><td>30.26</td><td>102.28</td><td>Open To Flow (2)</td></tr> <tr><td>121</td><td>26.82</td><td>102.71</td><td>Shut-In(2)</td></tr> <tr><td>183</td><td>53.31</td><td>103.06</td><td>End Shut-In(2)</td></tr> <tr><td>183</td><td>1356.89</td><td>103.35</td><td>Final Hydro-static</td></tr> </tbody> </table>	Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation	0	1526.85	101.08	Initial Hydro-static	1	24.18	101.03	Open To Flow (1)	31	25.88	101.68	Shut-In(1)	91	212.64	102.30	End Shut-In(1)	92	30.26	102.28	Open To Flow (2)	121	26.82	102.71	Shut-In(2)	183	53.31	103.06	End Shut-In(2)	183	1356.89	103.35	Final Hydro-static
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Recovery <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Length (ft)</th> <th>Description</th> <th>Volume (bbl)</th> </tr> </thead> <tbody> <tr><td>20.00</td><td>100%M</td><td>0.17</td></tr> <tr><td>0.00</td><td></td><td>0.00</td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> </tbody> </table>	Length (ft)	Description	Volume (bbl)	20.00	100%M	0.17	0.00		0.00																Gas Rates <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th>Choke (inches)</th> <th>Pressure (psig)</th> <th>Gas Rate (Mcf/d)</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>		Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)																
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

PO Box 399
Garden City KS 67846-0399

ATTN: James Dilts

Rose #1-18

18
-46 20S 12W Barton KS

Job Ticket: 25022

DST#: 2

Test Start: 2006.08.10 @ 11:29:46

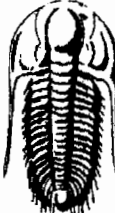
Tool Information

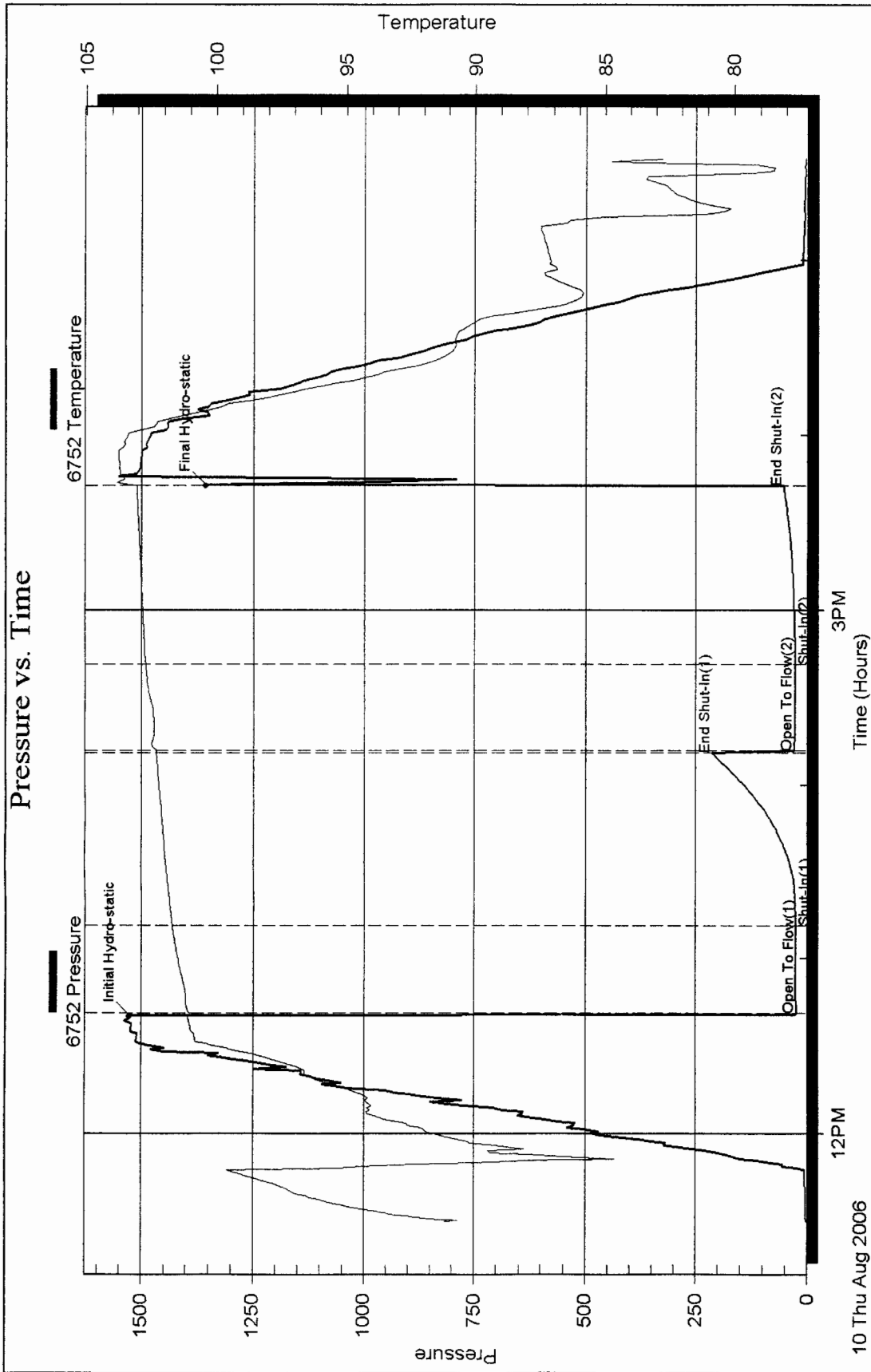
Drill Pipe:	Length: 3195.00 ft	Diameter: 3.00 inches	Volume: 27.93 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 92000.00 lb
		Total Volume: 27.93 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	35.00 ft			String Weight: Initial 49000.00 lb
Depth to Top Packer:	3180.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	79.00 ft			
Tool Length:	99.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3165.00	
Hydraulic tool	5.00			3170.00	
Packer	5.00			3175.00	20.00 Bottom Of Top Packer
Packer	5.00			3180.00	
Stubb	1.00			3181.00	
Recorder	0.00	6752	Inside	3181.00	
Perforations	11.00			3192.00	
Change Over Sub	1.00			3193.00	
Blank Spacing	62.00			3255.00	
Change Over Sub	1.00			3256.00	
Recorder	0.00	6074	Outside	3256.00	
Bullnose	3.00			3259.00	79.00 Bottom Packers & Anchor

Total Tool Length: 99.00

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT		FLUID SUMMARY									
	American Warrior Inc PO Box 399 Garden City KS 67846-0399 ATTN: James Dilts		Rose #1-18 18 40 20S 12W Barton KS Job Ticket: 25022 DST#: 2 Test Start: 2006.08.10 @ 11:29:46									
Mud and Cushion Information												
Mud Type: Gel Chem Mud Weight: 9.00 lb/gal Viscosity: 58.00 sec/qt Water Loss: 9.98 in ³ Resistivity: ohm.m Salinity: 4000.00 ppm Filter Cake: 0.02 inches		Cushion Type: Cushion Length: ft Cushion Volume: bbl Gas Cushion Type: Gas Cushion Pressure: psig										
		Oil API: deg API Water Salinity: ppm										
Recovery Information												
Recovery Table												
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">Length ft</th> <th style="width: 55%;">Description</th> <th style="width: 30%;">Volume bbl</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">20.00</td> <td>100%M</td> <td style="text-align: center;">0.175</td> </tr> <tr> <td style="text-align: center;">0.00</td> <td></td> <td style="text-align: center;">0.000</td> </tr> </tbody> </table>				Length ft	Description	Volume bbl	20.00	100%M	0.175	0.00		0.000
Length ft	Description	Volume bbl										
20.00	100%M	0.175										
0.00		0.000										
Total Length: 20.00 ft		Total Volume: 0.175 bbl										
Num Fluid Samples: 0		Num Gas Bombs: 0 Serial #:										
Laboratory Name:		Laboratory Location:										
Recovery Comments:												



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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846-0399

ATTN: James Dilts

DRL
5-6-08

18
~~16~~ 20S 12W Barton KS

Rose #1-18

Start Date: 2006.08.11 @ 02:59:50

End Date: 2006.08.11 @ 08:58:05

Job Ticket #: 25023

DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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American Warrior Inc

Rose #1-18

18
~~16~~ 20S 12W Barton KS

DST # 3

Landing "H - I"

2006.08.11


**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc

 PO Box 399
 Garden City KS 67846-0399

ATTN: James Dilts

Rose #1-18

 18
18 20S 12W Barton KS

Job Ticket: 25023

DST#: 3

Test Start: 2006.08.11 @ 02:59:50

GENERAL INFORMATION:

Formation: **Landsing "H-I"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:15:20

Time Test Ended: 08:58:05

Test Type: Conventional Bottom Hole

Tester: John Colavito

Unit No: 19

Interval: **3310.00 ft (KB) To 3350.00 ft (KB) (TVD)**

Total Depth: 3350.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1848.00 ft (KB)

1840.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6752

Inside

Press@RunDepth: 85.51 psig @ 3311.00 ft (KB)

Start Date: 2006.08.11

End Date:

2006.08.11

Start Time: 02:59:52

End Time:

08:58:05

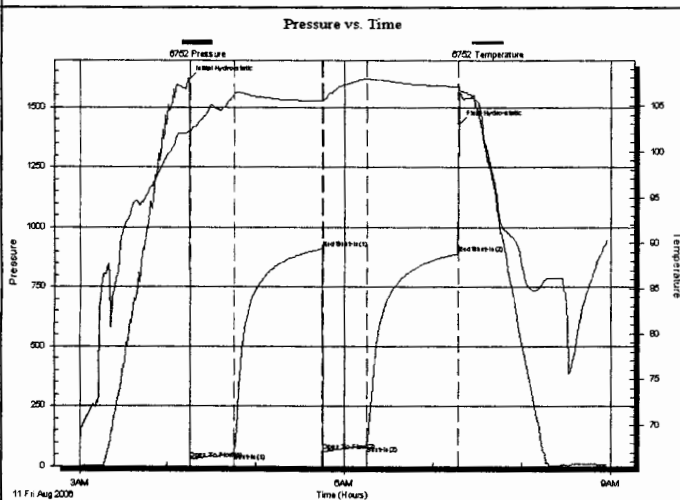
Capacity: 7000.00 psig

Last Calib.: 2006.08.11

Time On Btm: 2006.08.11 @ 04:14:50

Time Off Btm: 2006.08.11 @ 07:17:20

TEST COMMENT: IF Fair blow Built to 6 1/2 " in bucket
 ISI No blow back
 FF Weak blow Built to 1 1/2 " in bucket
 FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1616.95	102.14	Initial Hydro-static
1	28.27	101.93	Open To Flow (1)
31	54.24	106.22	Shut-In(1)
90	911.34	105.52	End Shut-In(1)
91	63.76	105.57	Open To Flow (2)
120	85.51	107.95	Shut-In(2)
182	891.04	107.12	End Shut-In(2)
183	1432.72	107.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	Oil Stained Muddy Salt Water 85%W 15%M.57	
0.00	1.20ohms @ 92.5deg= 40000 chlorides	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846-0399

ATTN: James Dilts

Rose #1-18
18
16 20S 12W Barton KS
Job Ticket: 25023 **DST#: 3**
Test Start: 2006.08.11 @ 02:59:50

Tool Information

Drill Pipe:	Length: 3318.00 ft	Diameter: 3.00 inches	Volume: 29.01 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	62000.00 lb
			Total Volume: 29.01 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial	49000.00 lb
Depth to Top Packer:	3310.00 ft			Final	50000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	40.00 ft				
Tool Length:	60.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3295.00	
Hydraulic tool	5.00			3300.00	
Packer	5.00			3305.00	20.00 Bottom Of Top Packer
Packer	5.00			3310.00	
Stubb	1.00			3311.00	
Recorder	0.00	6752	Inside	3311.00	
Perforations	36.00			3347.00	
Recorder	0.00	6074	Outside	3347.00	
Bullnose	3.00			3350.00	40.00 Bottom Packers & Anchor
Total Tool Length:	60.00				

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT		FLUID SUMMARY
	American Warrior Inc PO Box 399 Garden City KS 67846-0399 ATTN: James Dilts	Rose #1-18 ¹⁸ 46 20S 12W Barton KS Job Ticket: 25023 DST#: 3 Test Start: 2006.08.11 @ 02:59:50	

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6200.00 ppm			
Filter Cake: 0.02 inches			

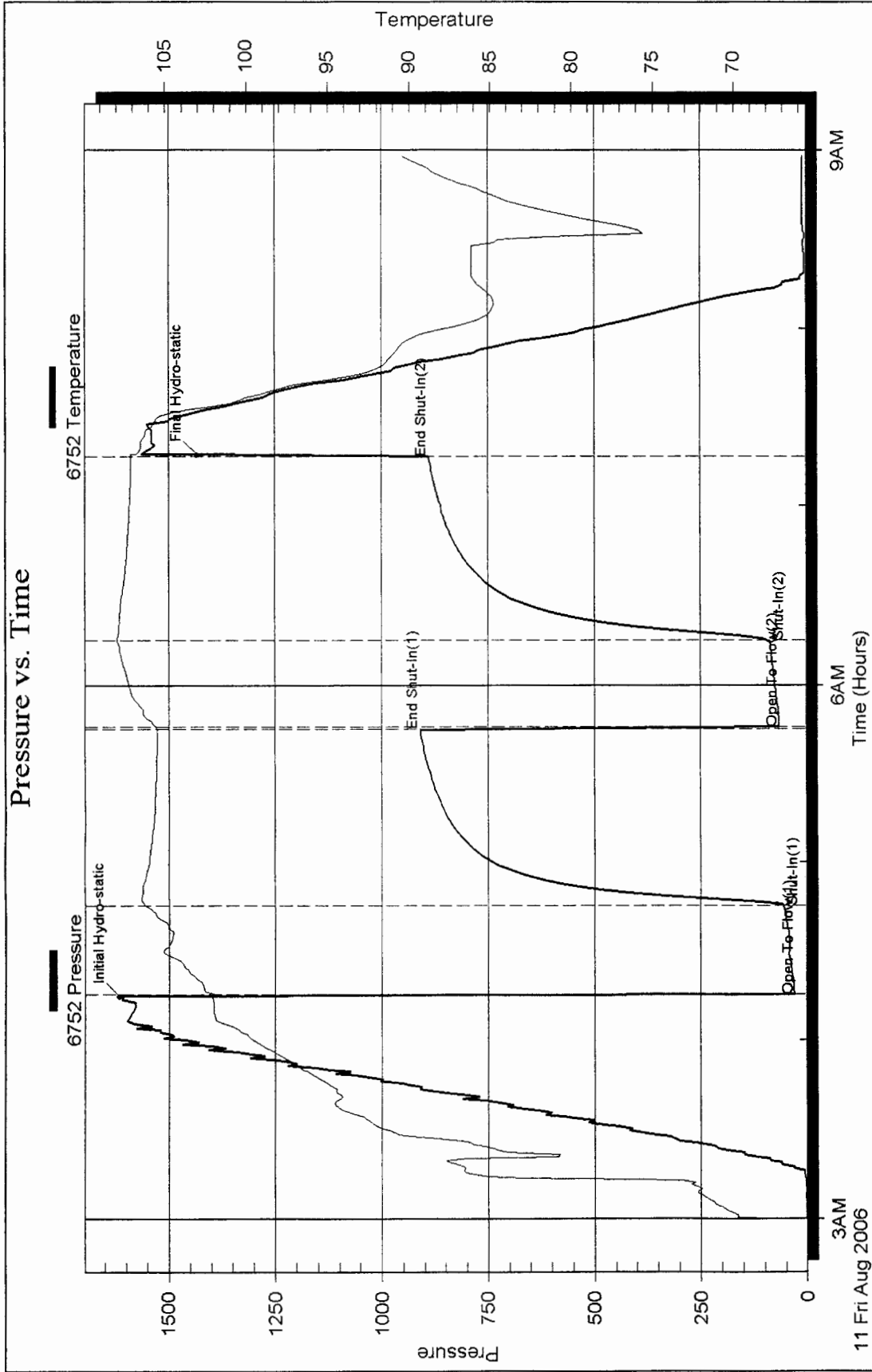
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	Oil Stained Mudy Salt Water 85%W 15%M	1.574
0.00	1.20ohms @ 92.5deg= 40000 chlorides	0.000
0.00		0.000

Total Length: 180.00 ft Total Volume: 1.574 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time

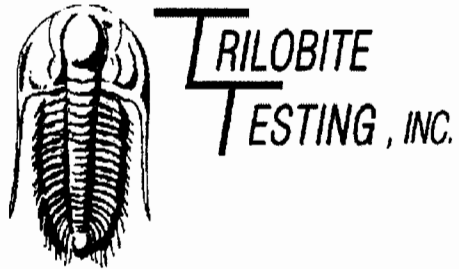


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Ref. No: 25023

Trillium Testing, Inc



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846-0399

ATTN: James Dilts

¹⁸
~~16~~ 20S 12W Barton KS

Rose #1-18

Start Date: 2006.08.11 @ 19:05:57

End Date: 2006.08.12 @ 02:05:12

Job Ticket #: 25024 DST #: 4

DRL
5-6-08

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2006.08.16 @ 12:16:25 Page 1

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American Warrior Inc

Rose #1-18

¹⁸
~~16~~ 20S 12W Barton KS

DST # 4

Arbuckel

2006.08.11


**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc

PO Box 399
Garden City KS 67846-0399

ATTN: James Dilts

Rose #1-18

18
10 20S 12W Barton KS

Job Ticket: 25024

DST#: 4

Test Start: 2006.08.11 @ 19:05:57

GENERAL INFORMATION:

Formation: **Arbuckel**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:48:27

Time Test Ended: 02:05:12

Test Type: Conventional Bottom Hole

Tester: John Colavito

Unit No: 19

Interval: **3446.00 ft (KB) To 3478.00 ft (KB) (TVD)**

Reference Elevations: 1848.00 ft (KB)

Total Depth: 3478.00 ft (KB) (TVD)

1840.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6752

Inside

Press@RunDepth: 80.77 psig @ 3447.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.08.11

End Date:

2006.08.12

Last Calib.: 2006.08.12

Start Time: 19:05:59

End Time:

02:05:12

Time On Btm: 2006.08.11 @ 20:46:57

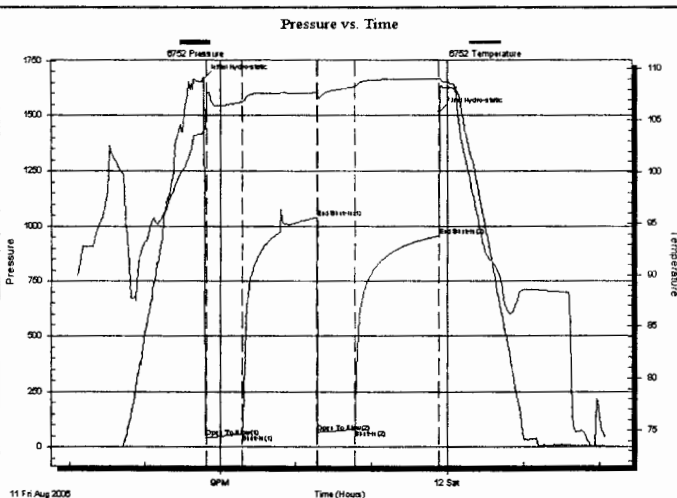
Time Off Btm: 2006.08.11 @ 23:54:12

TEST COMMENT: IF Fair blow BOB in 30 min

ISI No blow back

FF Fair blow Built to 6" in bucket

FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1670.03	103.99	Initial Hydro-static
2	43.84	107.89	Open To Flow (1)
30	59.07	106.82	Shut-In(1)
90	1039.79	107.68	End Shut-In(1)
91	67.97	107.04	Open To Flow (2)
120	80.77	108.25	Shut-In(2)
187	956.67	108.98	End Shut-In(2)
188	1518.75	109.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	SlitCO 5%G 95%O	0.79
90.00	OCM 20%O 80%M	0.79
0.00	44api@71deg=43corrected	0.00
0.00	60' GIP	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846-0399

ATTN: James Dilts

Rose #1-18
18
16 20S 12W Barton KS
Job Ticket: 25024 **DST#:4**
Test Start: 2006.08.11 @ 19:05:57

Tool Information

Drill Pipe:	Length: 3443.00 ft	Diameter: 3.00 inches	Volume: 30.10 bbl	Tool Weight:	2100.00 lb	
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb	
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	58000.00 lb	
			Total Volume:	30.10 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial	50000.00 lb	
Depth to Top Packer:	3446.00 ft			Final	50000.00 lb	
Depth to Bottom Packer:	ft					
Interval between Packers:	32.00 ft					
Tool Length:	52.00 ft					
Number of Packers:	2	Diameter:	6.75 inches			
Tool Comments:						

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3431.00	
Hydraulic tool	5.00			3436.00	
Packer	5.00			3441.00	20.00 Bottom Of Top Packer
Packer	5.00			3446.00	
Stubb	1.00			3447.00	
Recorder	0.00	6752	Inside	3447.00	
Perforations	28.00			3475.00	
Recorder	0.00	6074	Outside	3475.00	
Bullnose	3.00			3478.00	32.00 Bottom Packers & Anchor
Total Tool Length:	52.00				

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT		FLUID SUMMARY
	American Warrior Inc PO Box 399 Garden City KS 67846-0399 ATTN: James Dilts	Rose #1-18 18 20S 12W Barton KS Job Ticket: 25024 DST#: 4 Test Start: 2006.08.11 @ 19:05:57	

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	43 deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume:		
Water Loss: 11.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure:		psig
Salinity: 8300.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	SlIGCO 5%G 95%O	0.787
90.00	OCM 20%O 80%M	0.787
0.00	44api@71deg=43corrected	0.000
0.00	60' GIP	0.000
0.00		0.000

Total Length: 180.00 ft Total Volume: 1.574 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

DST Test Number: 4

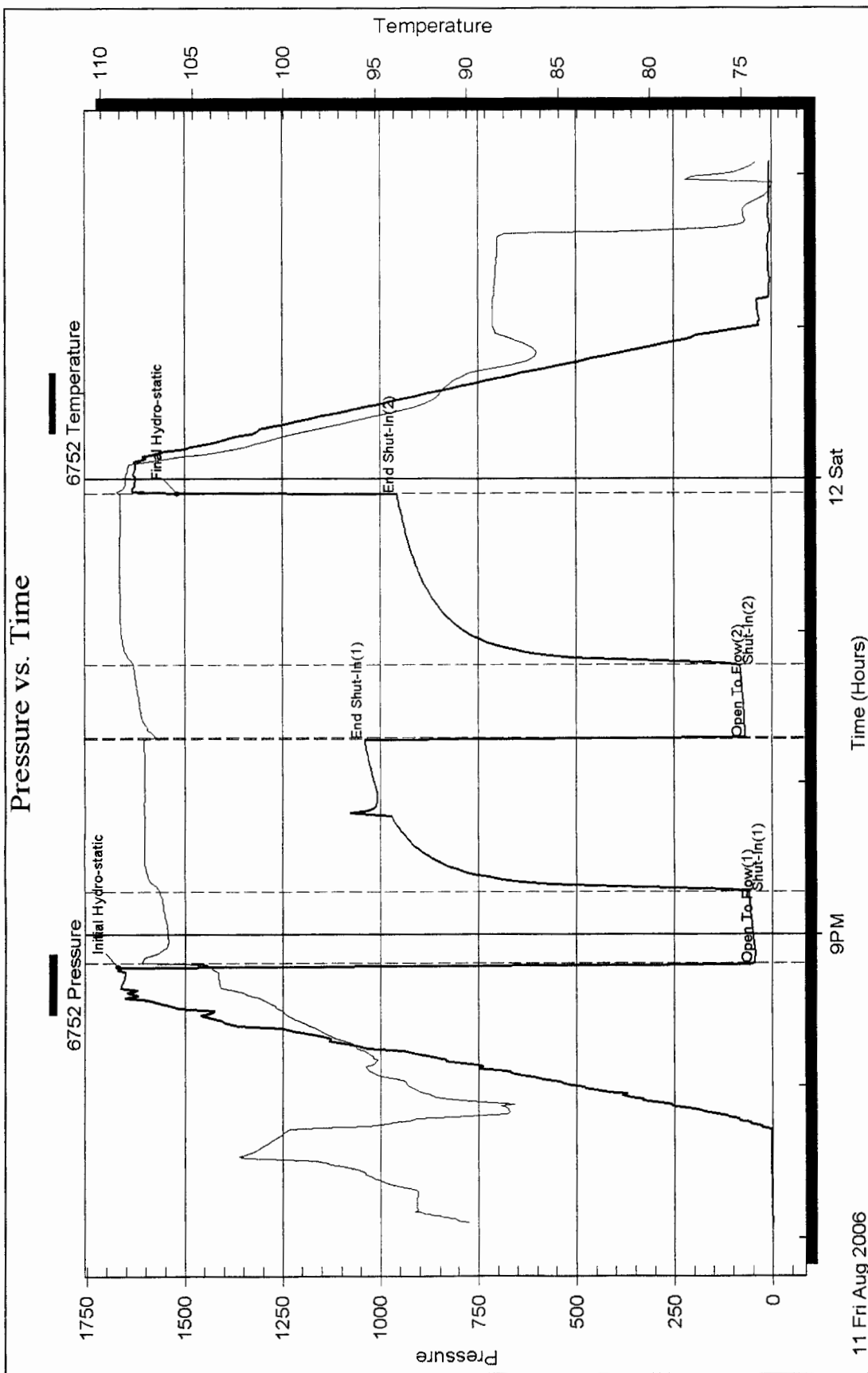
18 20S 12W Barton KS

American Warrior Inc

Inside

Serial #: 6752

Pressure vs. Time



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DEC 15 2006

KCC WICHITA

18-2012W



Date: 12-12-2006

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Rose H8

Dear Kansas Corporation Commission,

At the present time, we are unable to furnish you with the Geologist Report. James Dilts, is our Geologist, and as soon as he is able, we will be sending you the Geologist Report.

If you would have any questions, please contact me at 620-275-2963.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

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DEC 15 2006

KCC WICHITA

American Warrior, Inc.

P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231



Date: 12-12-2006

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Rose H8

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

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DEC 15 2006

KCC WICHITA

American Warrior, Inc.
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231



TREATMENT REPORT

Customer <i>American Warrior</i>	Lease No.	Date <i>8-13-06</i>
Lease <i>Rose</i>	Well # <i>1-18</i>	
Field Order # <i>135430</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2 L.S. New Well</i>	Depth	County <i>Pratt</i>
	Formation	State <i>Ks.</i>
		Legal Description <i>18-20s-12w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Cont. -</i>	Acid <i>165 lbs. 60/100 #</i>	RATE	PRESS	ISIP
Depth <i>3599</i>	Depth	From	To	Pre Pad <i>1.44 ft</i>	Max		5 Min.
Volume <i>86</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>3575</i>	Packer Depth	From	To	Flush <i>85 Bbl</i>	Gas Volume		Total Load

Customer Representative <i>Steve Strickland</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Vreche</i>
Service Units <i>123</i>	<i>226</i>	<i>342</i>
Driver Names <i>Drake Andrews Bales</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					On location w/ Float Equipment
1:00					TRK. on location - Hold Safety Meeting
1:15					Run Csg. - Cont. - 2, 4, 6, 8, 12, 14 - Bxt. - 3
3:00					Csg. on Bottom
3:23					Hook up to Csg. - Break Circ. w/ Rig
5:17	1000		5	4.0	H2O Ahead
5:18	1000		24	4.0	Super Flush II
5:24	1000		5	4.0	H2O Spacer
5:25	2000		50	4.0	Mix Cont. @ 15.0% / gal
5:39					Release Plug - Clear Pump & Lines
5:45	1000			5.0	Start Disp.
5:56	300		55	5.0	Lift Pressure
6:00	1500		85		Plug Down
6:05			7		Plug Ret + Measure Hole
					Circulation Then Job
					Job Complete
					Thanks, Bobby

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DEC 15 2006

KCC WICHITA