

15-009-25227

11-20s-12w

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 21108.D459

Company Globe Operating, Inc. Lease & Well No. Steckel "A" No. 1

Elevation 1798 KB Formation Lansing "A"- "F" Effective Pay -- Ft. Ticket No. J2262

Date 7-18-08 Sec. 11 Twp. 20S Range 12W County Barton State Kansas

Test Approved By Robert T. Stolzle, Agent Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,097 ft. to 3,202 ft. Total Depth 3,202 ft.

Packer Depth 3,092 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,097 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,100 ft. Recorder Number 21108 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,199 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 42 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.5 Water Loss 10.4 cc. Drill Pipe Length 2,957 ft. I.D. 3 1/2 in.

Chlorides 6,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 105 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 2 mins. Fair blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket in 30 secs. Strong blow back during shut-in.

Recovered 2,200 ft. of gas in pipe

Recovered 160 ft. of slightly water cut gassy muddy oil = 1.583200 bbls. (Grind out: 10%-water; 30%-gas; 20%-mud;

Recovered 60 ft. of oil & gas cut muddy water = .295200 bbls. (Grind out: 10%-oil; 20%-gas; 20%-mud; 50%-water) ^{40%-oil}

Recovered 220 ft. of TOTAL FLUID = 1.878400 bbls. Chlorides: 35,000 Ppm

Recovered ft. of

Remarks

Time Set Packer(s) 9:00 ^{A.M.}/_{P.M.} Time Started Off Bottom 11:15 ^{A.M.}/_{P.M.} Maximum Temperature 103°

Initial Hydrostatic Pressure (A) 1582 P.S.I.

Initial Flow Period Minutes 15 (B) 56 P.S.I. to (C) 94 P.S.I.

Initial Closed In Period Minutes 30 (D) 769 P.S.I.

Final Flow Period Minutes 30 (E) 99 P.S.I. to (F) 132 P.S.I.

Final Closed In Period Minutes 60 (G) 783 P.S.I.

Final Hydrostatic Pressure (H) 1544 P.S.I.

GENERAL INFORMATION

Client Information:

Company:

Contact: RICHARD STALCUP

Phone: Fax: e-mail:

Site Information:

Contact: STOLZLE

Phone: Fax: e-mail:

Well Information:

Name: STEKEL A-1

Operator: GLOBE OPERATING

Location-Downhole: DST#1 3097 TO 3202

Location-Surface: S11/20S/12W BARTON COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BOB STOLZLE

Test Type: CONVENTIONAL Job Number: D459

Test Unit: 2

Start Date: 2008/07/18 Start Time: 07:30:00

End Date: 2008/07/18 End Time: 13:30:00

Report Date: 2008/07/18 Prepared By: JOHN RIEDL

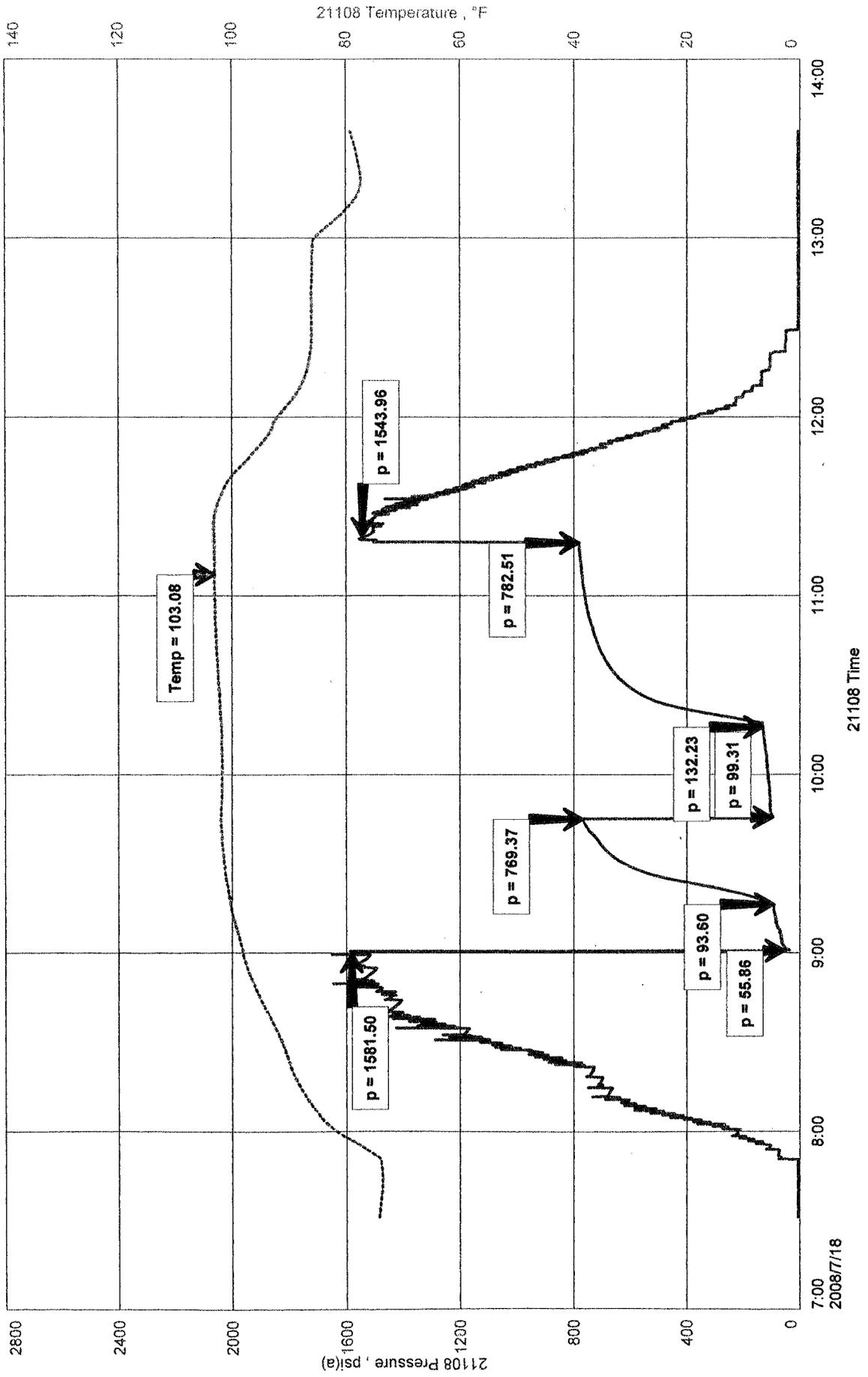
Remarks: Qualified By: BOB STOLZLE

RECOVERY: 160' SLIGHTLY WATER CUT GASSY MUDDY OIL
60' OIL+GAS CUT MUDDY WATER
2200' GAS IN PPE ABOVE FLUID

STEKEL A-1
Formation: LANSING A-F
Job Number: D459

GLOBE OPERATING
DST#1 3097 TO 3202
Start Test Date: 2008/07/18
Final Test Date: 2008/07/18

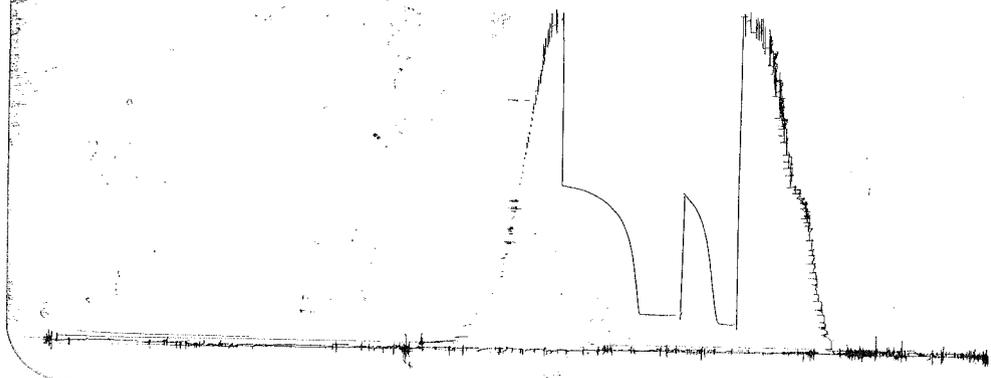
STEKEL A-1



GLOBE OPERATIONS
STOKOL A-7

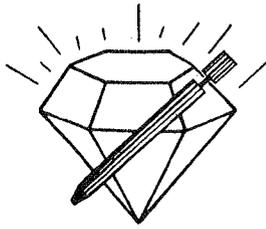
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0075108



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud	1582	1582	PSI
(B) First Initial Flow Pressure.....	56	56	PSI
(C) First Final Flow Pressure	94	94	PSI
(D) Initial Closed-in Pressure	769	769	PSI
(E) Second Initial Flow Pressure	99	99	PSI
(F) Second Final Flow Pressure.....	132	132	PSI
(G) Final Closed-in Pressure.....	783	783	PSI
(H) Final Hydrostatic Mud.....	1544	1544	PSI



DIAMOND TESTING

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STC 21108.D460

Company Globe Operating, Inc. Lease & Well No. Steckel "A" No. 1

Elevation 1798 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J2263

Date 7-19-08 Sec. 11 Twp. 20S Range 12W County Barton State Kansas

Test Approved By Robert T. Stolzle, Agent Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,328 ft. to 3,371 ft. Total Depth 3,371 ft.

Packer Depth 3,323 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,328 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,331 ft. Recorder Number 21108 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,368 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 10.0 cc. Drill Pipe Length 3,186 ft. I.D. 3 1/2 in.

Chlorides 6,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 43 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 12 mins. Weak blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket in 8 mins. No blow back during shut-in.

Recovered 200 ft. of gas in pipe

Recovered 200 ft. of clean gassy oil = 2.576000 bbls. (Grind out: 20%-gas; 80%-oil) Gravity: 36 @ 60°

Recovered 150 ft. of muddy gassy oil = .976800 bbls. (Grind out: 25%-mud; 30%-gas; 45%-oil)

Recovered 350 ft. of TOTAL FLUID = 3.552800 bbls.

Recovered ft. of

Remarks

Time Set Packer(s) 2:30 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 4:45 ~~P.M.~~ ^{A.M.} Maximum Temperature 107°

Initial Hydrostatic Pressure (A) 1680 P.S.I.

Initial Flow Period Minutes 15 (B) 33 P.S.I. to (C) 95 P.S.I.

Initial Closed In Period Minutes 30 (D) 1067 P.S.I.

Final Flow Period Minutes 30 (E) 102 P.S.I. to (F) 153 P.S.I.

Final Closed In Period Minutes 60 (G) 1051 P.S.I.

Final Hydrostatic Pressure (H) 1619 P.S.I.

GENERAL INFORMATION

Client Information:

Company: GLOBE OPERATING INC

Contact: RICHARD STALCUP

Phone: Fax: e-mail:

Site Information:

Contact: STOLZLE

Phone: Fax: e-mail:

Well Information:

Name: STEKEL A-1

Operator: GLOBE OPERATING INC

Location-Downhole: DST#2 3328 TO 3371

Location-Surface: S11/20S/12W BARTON COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: BOB STOLZLE

Test Type: CONVENTIONAL

Job Number: D460

Test Unit: 2

Start Date: 2008/07/19

Start Time: 01:10:00

End Date: 2008/07/19

End Time: 07:10:00

Report Date: 2008/07/19

Prepared By: JOHN RIEDL

Remarks:

Qualified By: BOB STOLZLE

RECOVERY: 200' GAS IN PIPE

200' CLEAN GASSY OIL

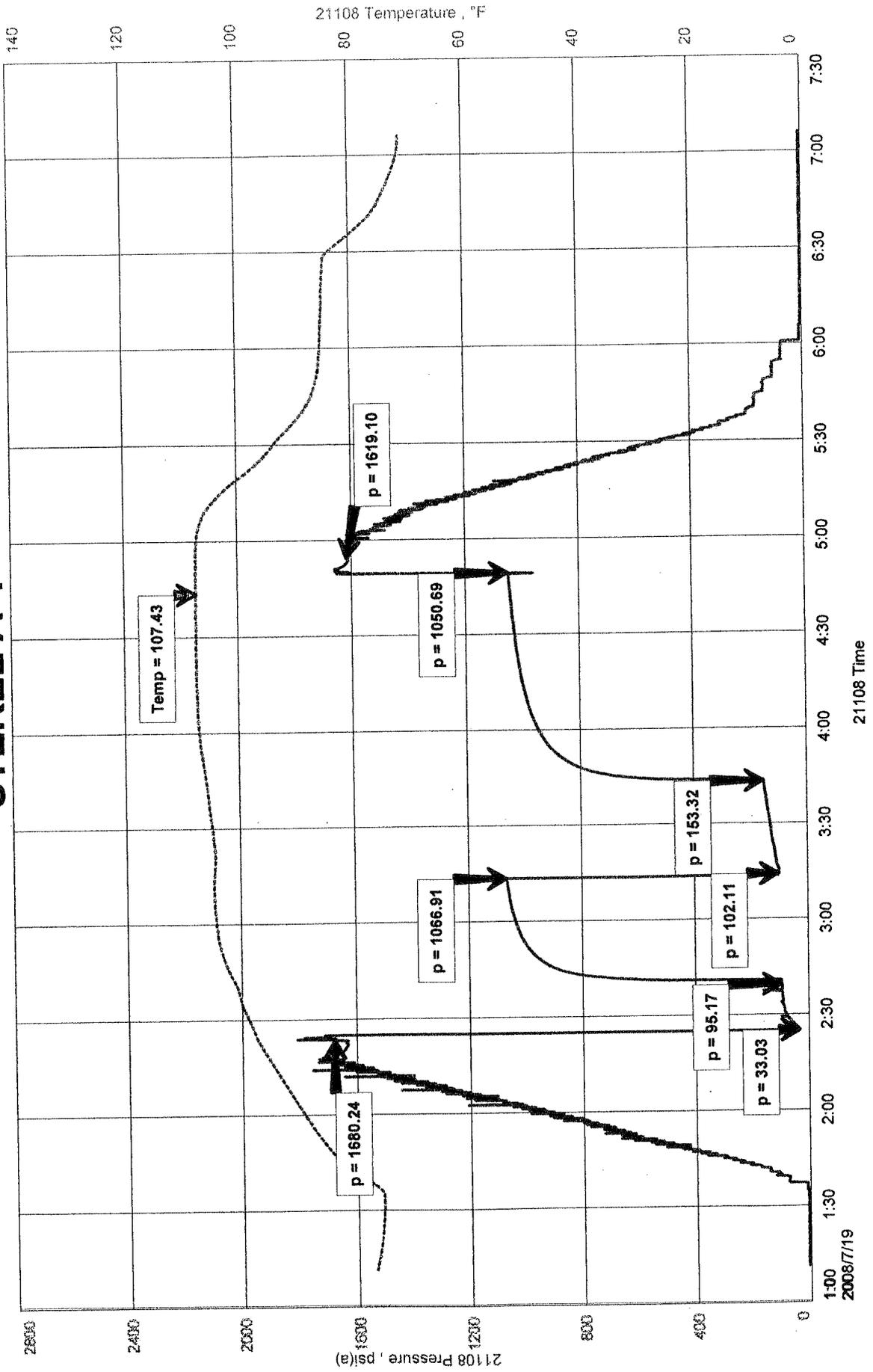
150' MUDDY GASSY OIL

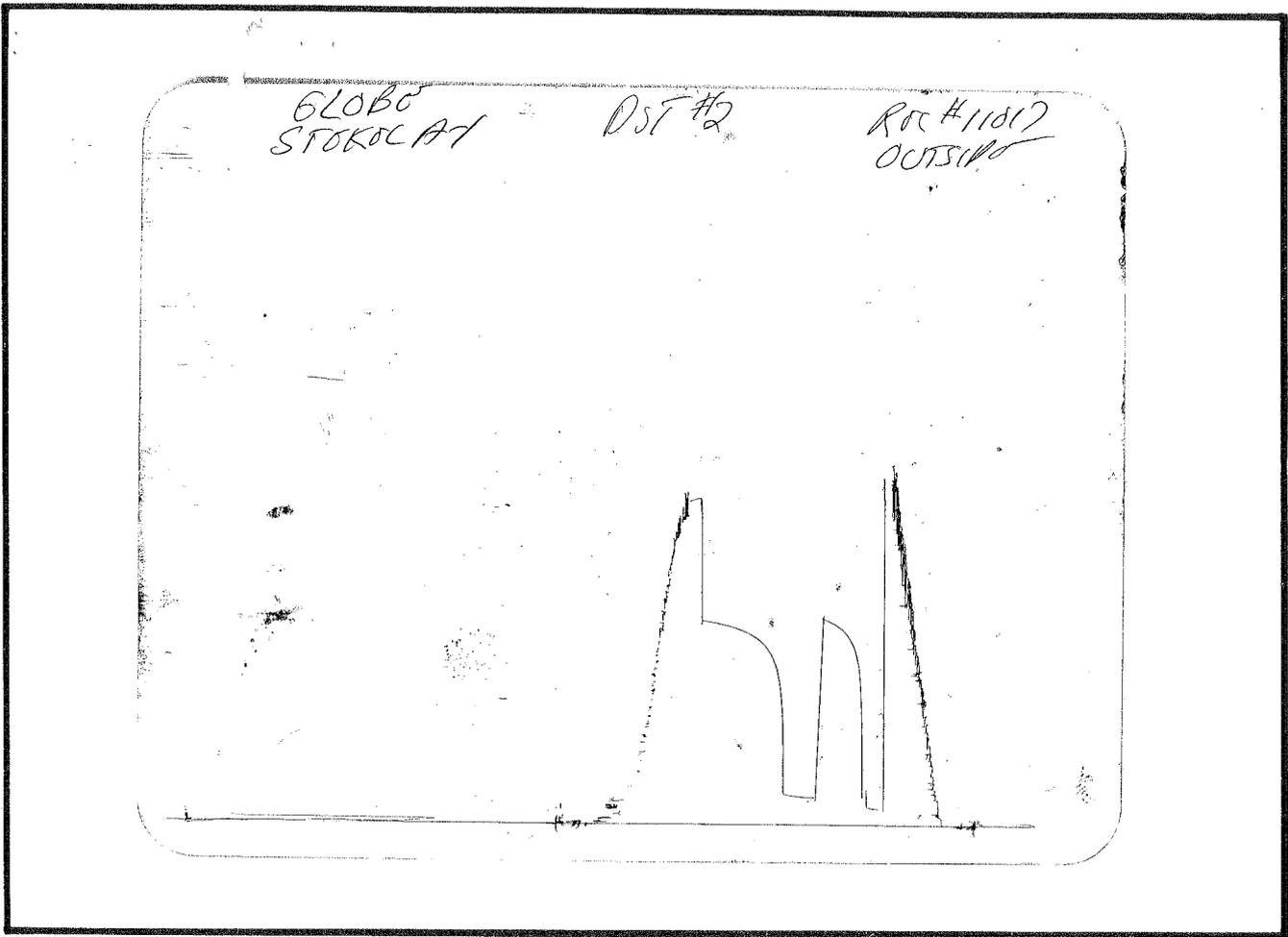
TOTAL FLUID REC. 350' (230' IN DRILL PIPE 120' IN DRILL COLLARS)

STEKEL A-1
Formation: ARBUCKLE
Job Number: D460

GLOBE OPERATING INC
DST#2 3328 TO 3371
Start Test Date: 2008/07/19
Final Test Date: 2008/07/19

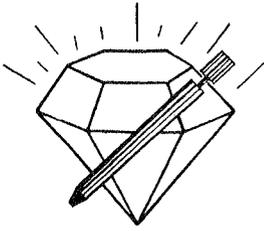
STEKEL A-1





This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1680	1680	PSI
(B) First Initial Flow Pressure	33	33	PSI
(C) First Final Flow Pressure	95	95	PSI
(D) Initial Closed-in Pressure	1067	1067	PSI
(E) Second Initial Flow Pressure	102	102	PSI
(F) Second Final Flow Pressure	153	153	PSI
(G) Final Closed-in Pressure	1051	1051	PSI
(H) Final Hydrostatic Mud	1619	1619	PSI



DIAMOND TESTING

P.O. Box 157
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STC 21108.D461

Company Globe Operating, Inc. Lease & Well No. Steckel "A" No. 1
Elevation 1798 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J2264
Date 7-19-08 Sec. 11 Twp. 20S Range 12W County Barton State Kansas
Test Approved By Robert T. Stolzle, Agent Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 3,372 ft. to 3,390 ft. Total Depth 3,390 ft.
Packer Depth 3,367 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,372 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,375 ft. Recorder Number 21108 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,387 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.4 Water Loss 10.8 cc. Drill Pipe Length 3,230 ft. I.D. 3 1/2 in.
Chlorides 7,800 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 18 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 11 mins. Weak blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 18 mins. No blow back during shut-in.

Recovered 150 ft. of gas in pipe
Recovered 180 ft. of clean gassy oil = 2.318400 bbls. (Grind out: 15%-gas; 85%-oil) Gravity: 36 @ 60°
Recovered 150 ft. of slightly oil & gas cut muddy water = .976800 bbls. (Grind out: 5%-oil; 5%-gas; 30%-mud; 60%-water) Chlorides: 26,000 Ppm
Recovered 330 ft. of TOTAL FLUID = 3.295200 bbls.
Recovered ft. of

Remarks

Time Set Packer(s) 2:00 P.M. Time Started Off Bottom 4:15 P.M. Maximum Temperature 107°
Initial Hydrostatic Pressure (A) 1654 P.S.I.
Initial Flow Period Minutes 15 (B) 28 P.S.I. to (C) 89 P.S.I.
Initial Closed In Period Minutes 30 (D) 1092 P.S.I.
Final Flow Period Minutes 30 (E) 91 P.S.I. to (F) 144 P.S.I.
Final Closed In Period Minutes 60 (G) 1077 P.S.I.
Final Hydrostatic Pressure (H) 1643 P.S.I.

GENERAL INFORMATION

Client Information:

Company: GLOBE OPERATING INC
Contact: RICHARD STALCUP
Phone: Fax: e-mail:

Site Information:

Contact: BOB STOLZLE
Phone: Fax: e-mail:

Well Information:

Name: STEKEL A-1
Operator:
Location-Downhole: DST#3 3372 TO 3390
Location-Surface: S11/20S/12W BARTON COUNTY

Test Information:

Company: DIAMOND TESTING
Representative: JOHN RIEDL
Supervisor: BOB STOLZLE
Test Type: CONVENTIONAL Job Number: D461
Test Unit: 2
Start Date: 2008/07/19 Start Time: 12:10:00
End Date: 2008/07/19 End Time: 18:10:00
Report Date: 2008/07/19 Prepared By: JOHN RIEDL

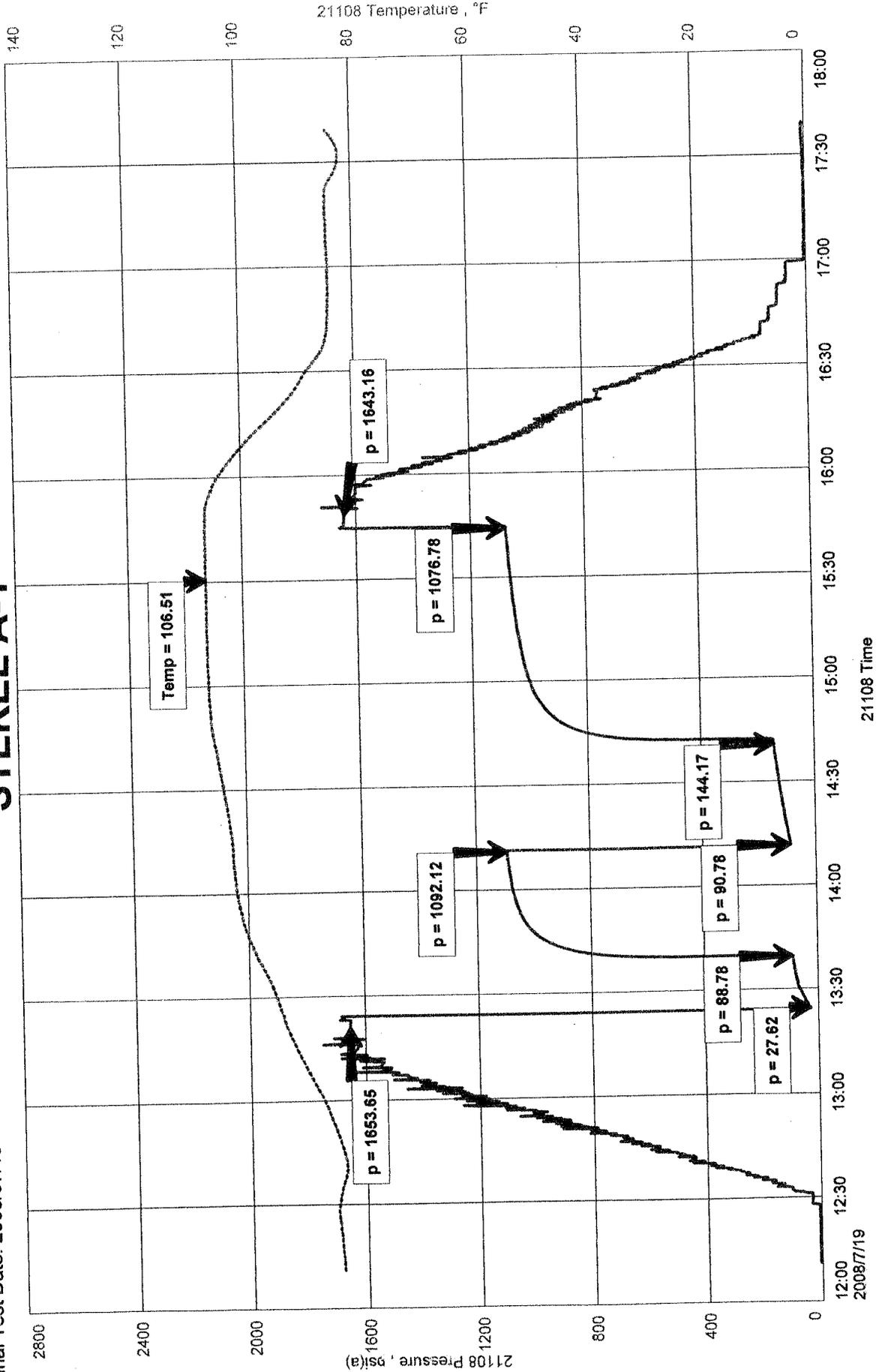
Remarks: Qualified By: BOB STOLZLE

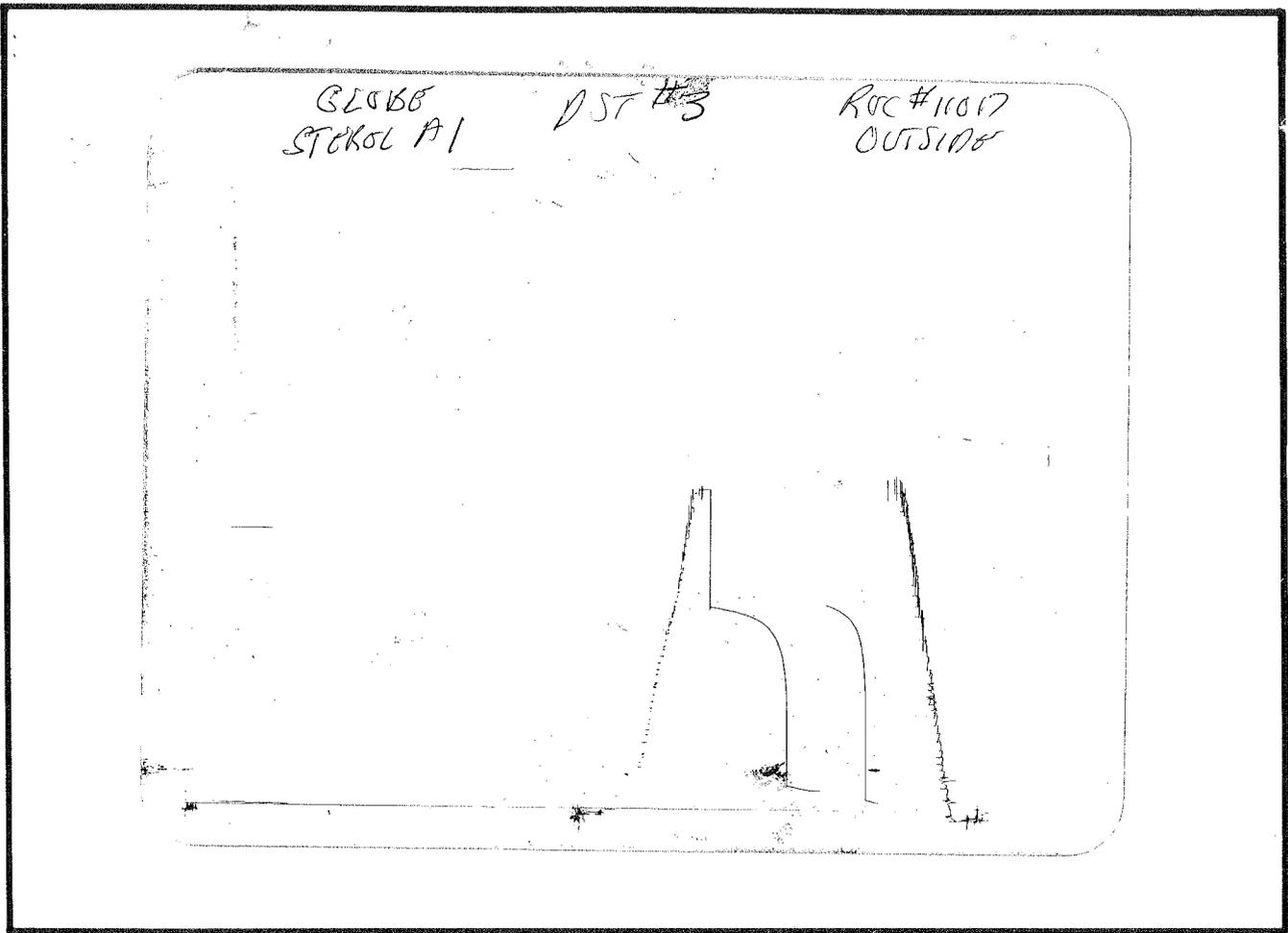
RECOVERY: 150' GAS IN PIPE
 180' CLEAN GASSY OIL
 150' SLIGHTLY OIL+GAS CUT MUDDY WATER
TOTAL FLUID REC. 330' (210' IN DRILL PIPE, 120' IN DRILL COLLARS)

STEKEL A-1
Formation: ARBUCKLE
Job Number: D461

GLOBE OPERATING INC
DST#3 3372 TO 3390
Start Test Date: 2008/07/19
Final Test Date: 2008/07/19

STEKEL A-1





This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading	Office Reading		
(A) Initial Hydrostatic Mud	1654	1654		PSI
(B) First Initial Flow Pressure.....	28	28		PSI
(C) First Final Flow Pressure	89	89		PSI
(D) Initial Closed-in Pressure	1092	1092		PSI
(E) Second Initial Flow Pressure	91	91		PSI
(F) Second Final Flow Pressure.....	144	144		PSI
(G) Final Closed-in Pressure.....	1077	1077		PSI
(H) Final Hydrostatic Mud	1643	1643		PSI