

Company **Gilbert-Stewart Operating LLC.**
 Address **Suite 450**
 CSZ **Denver, CO 80202**
 Attn. **Kent Gilbert**

Lease Name **RKS**
 Lease # **3**
 Legal Desc **SW NE NE** Job Ticket **4085**
 Section **35** Range **12W**
 Township **20S**
 County **Barton** State **KS**
 Drilling Cont **Southwind Drilling Rig #2**

Comments **Times: 15 - 30 - 30 - 60**

GENERAL INFORMATION

Test # **4** Test Date **3/26/2008**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole**
Successful Test

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **8.6** Viscosity **72.0**
 Filtrate **10.2** Chlorides **9400**

Drill Collar Len **180.0**
 Wght Pipe Len **0**

Formation **Arbuckle**
 Interval Top **3403.0** Bottom **3411.0**
 Anchor Len Below **8.0** Between **0**
 Total Depth **3411.0**

Blow Type **Initial Flow, strong blow, BOB instantly, Strong blow back on shut in. Final F low, strong blow, BOB instantly, Gas to surface 19 minutes into final open. We ak blow back on shut in.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**

Mileage **0** Approved By
 Standby Time **0**
 Extra Equipmnt **jars, safety jnt. and circ. sub**
 Time on Site **12:00 AM**
 Tool Picked Up **12:30 PM**
 Tool Layed Dwn **11:30 PM**

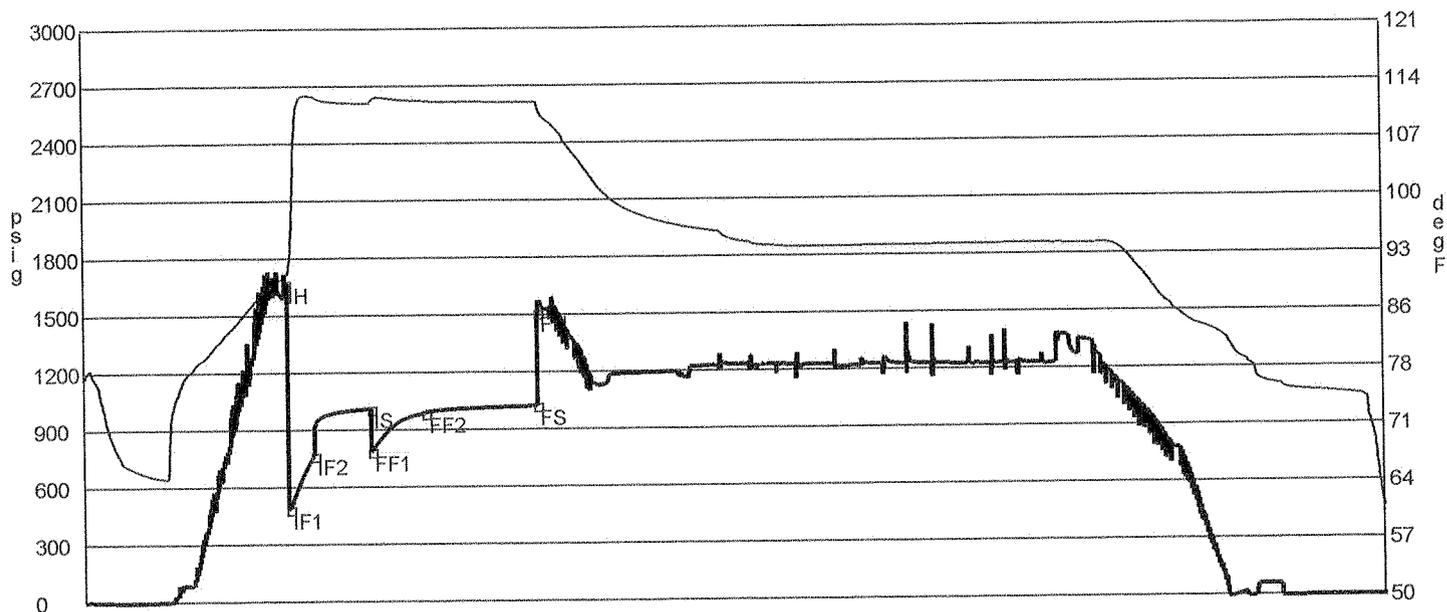
Elevation **1819.00** Kelley Bushings **1828.00**

Start Date/Time **3/26/2008 11:50 AM**
 End Date/Time **3/26/2008 11:29 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
2000	clean gassy oil	0% 0ft	100% 2000ft	0% 0ft	0% 0ft
700	gassy muddy water	0% 0ft	0% 0ft	97% 679ft	3% 21ft

DST Fluids **40000**



	Date	Time	Pressure	Temp	
IH	3/26/2008 1:36:30 PM	1.775	1668.108	90.164	Initial Hydro-static
IF1	3/26/2008 1:38:15 PM	1.804167	484.22	90.905	Initial Flow (1)
IF2	3/26/2008 1:51:45 PM	2.029167	765.804	112.696	Initial Flow (2)
IS	3/26/2008 2:22:30 PM	2.541667	1009.096	111.784	Initial Shut-In
FF1	3/26/2008 2:23:00 PM	2.55	784.194	111.761	Final Flow (1)
FF2	3/26/2008 2:52:30 PM	3.041667	984.852	112.075	Final Flow (2)
FS	3/26/2008 3:53:15 PM	4.054167	1021.061	111.862	Final Shut-In
FH	3/26/2008 3:53:45 PM	4.0625	1509.659	111.919	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
0	30	1.67 mcf	10.00 h2o	0.13 in