

Company **Gilbert-Stewart Operating LLC**
 Address **1801 Broadway #450**
 CSZ **Denver, CO 80202**
 Attn. **Kent Gilbert**

Lease Name **RKS**
 Lease # **6**
 Legal Desc **NW SE SW**
 Section **35**
 Township **20S**
 County **Barton**
 Drilling Cont **Petromark Rig #2**

Job Ticket **5024**
 Range **12W**
 State **KS**

Comments **Times : 5 - 45 - 30 - 60**

GENERAL INFORMATION

Test # 1
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole**

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **49.0**
 Filtrate **9.2** Chlorides **4000**

Drill Collar Len **122.0**
 Wght Pipe Len **0**

Formation **Lansing A-D**
 Interval Top **3158.0** Bottom **3221.0**
 Anchor Len Below **63.0** Between **0**
 Total Depth **3221.0**

Blow Type **Initial Flow, weak blow building to strong, BOB in 8 minutes. Weak blow back dy ing after 15 minutes on shut in. Final Flow, strong blow, BOB insantly. Weak b low back on shut in.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**

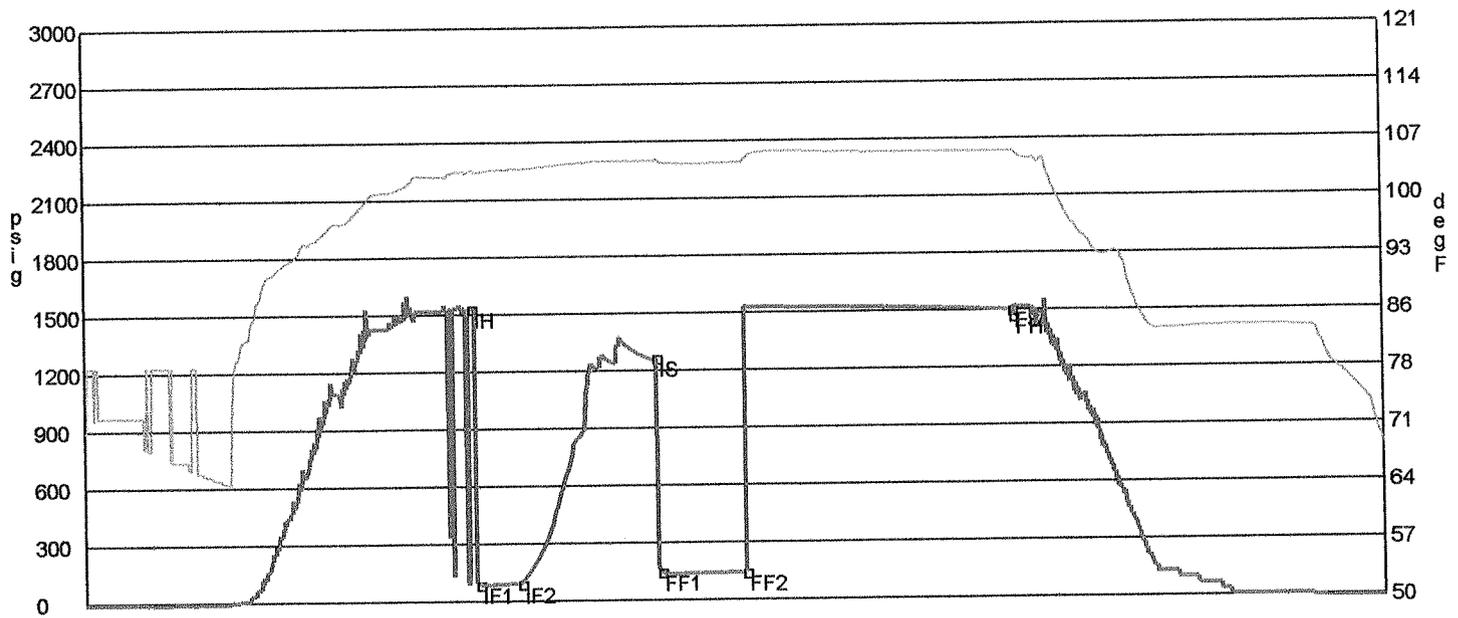
Mileage **70** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars and safety joint**
 Time on Site **12:00 AM**
 Tool Picked Up **10:00 PM**
 Tool Layed Dwn **5:00 AM**

Elevation **1827.00** Kelley Bushings **1832.00**
 Start Date/Time **9/3/2008 9:40 PM**
 End Date/Time **9/4/2008 4:59 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1200	gas in pipe	100% 1200ft	0% 0ft	0% 0ft	0% 0ft
300	heavy oil cut mud	0% 0ft	43% 129ft	0% 0ft	57% 171ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	9/3/2008 11:50:00 PM	2.158333	1530.977	103.228	Initial Hydro-static
IF1	9/3/2008 11:52:00 PM	2.191667	89.215	103.091	Initial Flow (1)
IF2	9/4/2008 12:06:15 AM	2.429167	90.924	103.517	Initial Flow (2)
IS	9/4/2008 12:51:45 AM	3.1875	1265.452	104.361	Initial Shut-In
FF1	9/4/2008 12:52:45 AM	3.204167	146.903	104.525	Final Flow (1)
FF2	9/4/2008 1:21:45 AM	3.6875	141.825	104.177	Final Flow (2)
FS	9/4/2008 2:52:45 AM	5.204167	1502.232	105.24	Final Shut-In
FH	9/4/2008 2:53:15 AM	5.2125	1469.729	105.232	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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Lease Name **RKS**
 Lease # **6**
 Legal Desc **NW SE SW**
 Section **35**
 Township **20S**
 County **Barton**
 Drilling Cont **Petromark Rig #2**

Job Ticket **5024**
 Range **12W**
 State **KS**

Comments **Times : 5 - 45 - 30 - 60**

GENERAL INFORMATION

Test # **2** Test Date **9/4/2008**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole Successful Test**

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **57.0**
 Filtrate **8.8** Chlorides **5700**

Drill Collar Len **122.0**
 Wght Pipe Len **0**

Formation **Lansing A-D**
 Interval Top **3177.0** Bottom **3221.0**
 Anchor Len Below **44.0** Between **0**
 Total Depth **3221.0**

Blow Type **Initial Flow, strong blow, BOB in 5 minutes. No blow back on shut in.**
~~Blow Type~~ **Blow Type** **Initial Flow, strong blow, BOB instantly, weak blow back on shut in.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**

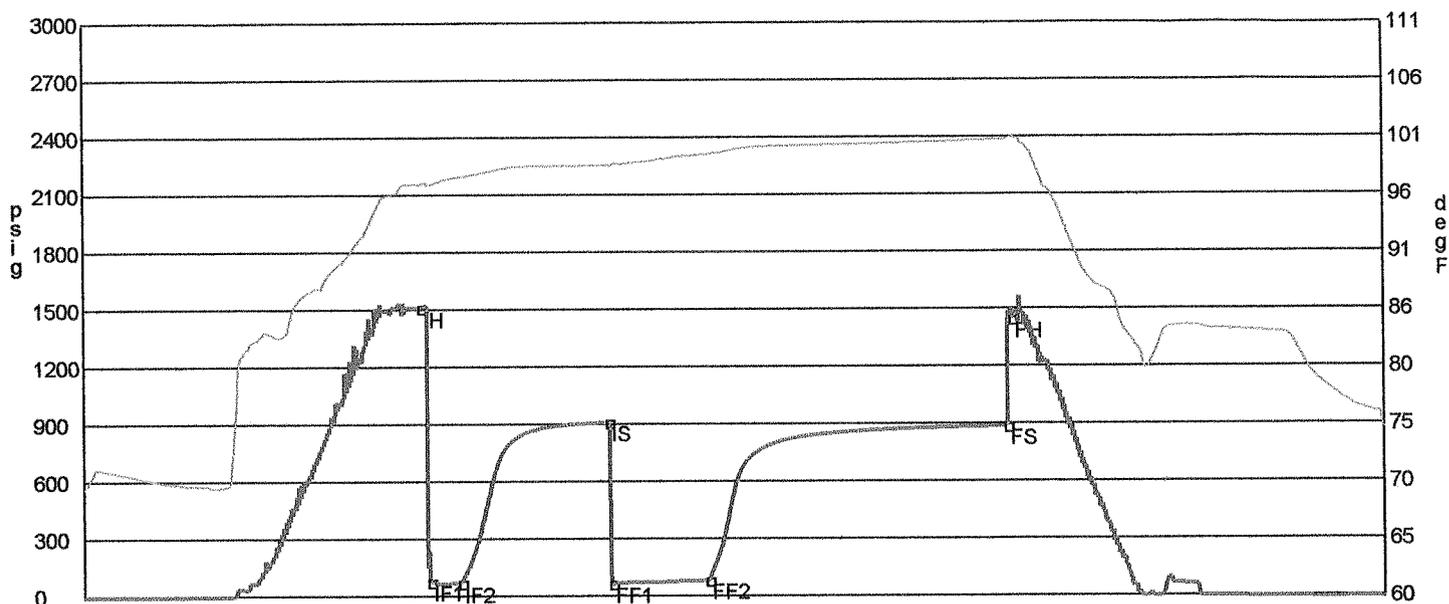
Mileage **70** Approved By
 Standby Time **0**
 Extra Equipmnt **jars and safety joint**
 Time on Site **8:20 AM**
 Tool Picked Up **10:15 AM**
 Tool Layed Dwn **4:00 PM**

Elevation **1827.00** Kelley Bushings **1832.00**

Start Date/Time **9/4/2008 9:47 AM**
 End Date/Time **9/4/2008 4:26 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1770	gas in pipe	100%	0% 0ft	0% 0ft	0% 0ft
180	gassy oil cut mud	20% 36ft	35% 63ft	0% 0ft	45% 81ft
DST Fluids		0			



	Date	Time	Pressure	Temp	
IH	9/4/2008 11:29:30 AM	1.7	1507.268	96.648	Initial Hydro-static
IF1	9/4/2008 11:32:15 AM	1.745833	76.121	96.599	Initial Flow (1)
IF2	9/4/2008 11:41:45 AM	1.904167	68.151	97.302	Initial Flow (2)
IS	9/4/2008 12:26:15 PM	2.645833	909.166	98.331	Initial Shut-In
FF1	9/4/2008 12:27:15 PM	2.6625	64.283	98.251	Final Flow (1)
FF2	9/4/2008 12:57:00 PM	3.158333	83.076	99.317	Final Flow (2)
FS	9/4/2008 2:29:15 PM	4.695833	885.058	100.572	Final Shut-In
FH	9/4/2008 2:30:45 PM	4.720833	1444.882	100.901	Final Hydro-static

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Min Into IFP Min Into FFP Gas Flows Pressure Choke

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 Legal Desc **NW SE SW**
 Section **35**
 Township **20S**
 County **Barton**
 Drilling Cont **Petromark Rig #2**

Job Ticket **5024**
 Range **12W**
 State **KS**

Comments **Times : 5 - 45 - 30 - 60**

GENERAL INFORMATION

Test # **3** Test Date **9/5/2008**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole**
Successful Test

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **57.0**
 Filtrate **8.8** Chlorides **5700**

Drill Collar Len **122.0**
 Wght Pipe Len **0**

Formation **Lansing E,F& Upper G**
 Interval Top **3218.0** Bottom **3260.0**
 Anchor Len Below **42.0** Between **0**
 Total Depth **3260.0**

Blow Type **Initial Flow, weak blow building to 1/4 inch. Final Flow, weak blow building to 1.75 inches. No blow back on shut ins.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**

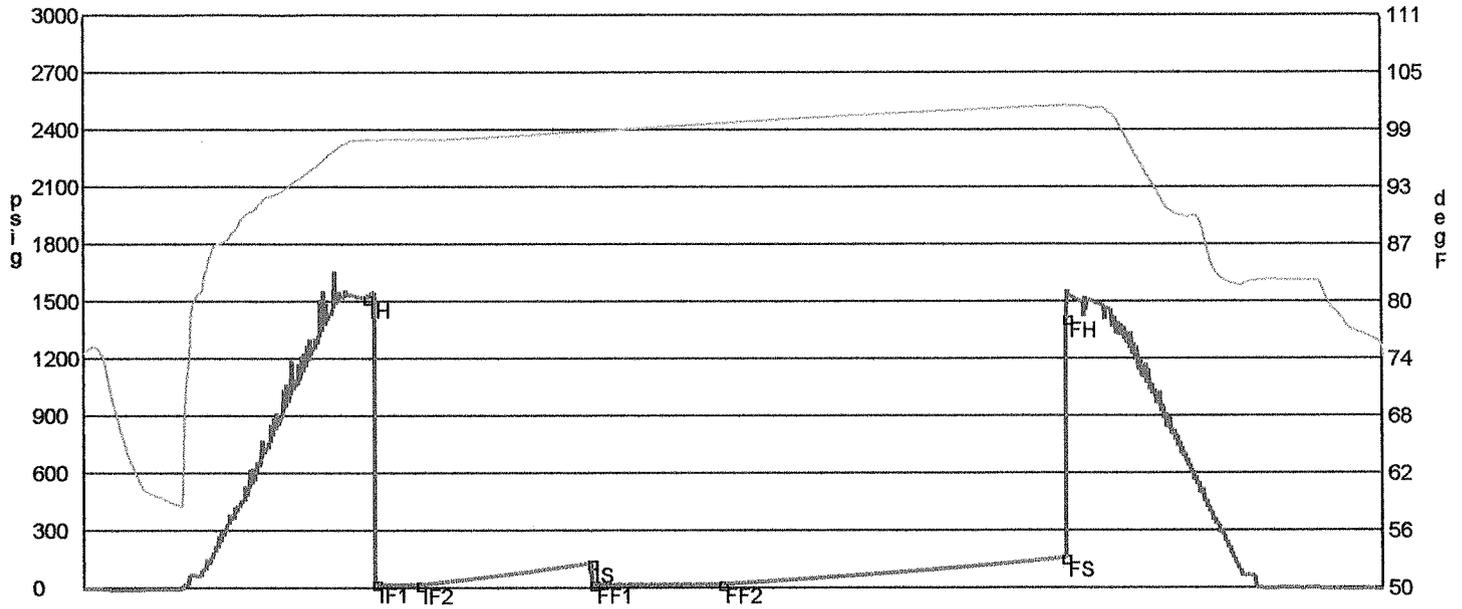
Mileage **70** Approved By
 Standby Time **0**
 Extra Equipmnt **jars and safety joint**
 Time on Site **11:40 PM**
 Tool Picked Up **11:50 PM**
 Tool Layed Dwn **5:15 AM**

Elevation **1827.00** Kelley Bushings **1832.00**

Start Date/Time **9/4/2008 11:39 PM**
 End Date/Time **9/5/2008 5:20 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
5	oil cut mud	0% 0ft	34% 1.7ft	0% 0ft	66% 3.3ft
DST Fluids		0			



	Date	Time	Pressure	Temp	
IH	9/5/2008 12:52:30 AM	1.216667	1514.044	97.714	Initial Hydro-static
IF1	9/5/2008 12:54:45 AM	1.254167	23.063	97.715	Initial Flow (1)
IF2	9/5/2008 1:06:15 AM	1.445833	15.899	97.726	Initial Flow (2)
IS	9/5/2008 1:50:45 AM	2.1875	127.104	98.643	Initial Shut-In
FF1	9/5/2008 1:51:15 AM	2.195833	19.151	98.638	Final Flow (1)
FF2	9/5/2008 2:25:15 AM	2.7625	18.988	99.508	Final Flow (2)
FS	9/5/2008 3:55:45 AM	4.270833	155.837	101.376	Final Shut-In
FH	9/5/2008 3:56:15 AM	4.279167	1409.857	101.497	Final Hydro-static

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 Legal Desc **NW SE SW** Job Ticket **5024**
 Section **35** Range **12W**
 Township **20S**
 County **Barton** State **KS**
 Drilling Cont **Petromark Rig #2**

Comments **Times : 5 - 45 - 30 - 60**

GENERAL INFORMATION

Test # **4** Test Date **9/5/2008**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **57.0**
 Filtrate **9.4** Chlorides **6600**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**
 Mileage **70** Approved By
 Standby Time **0**
 Extra Equipmnt **jars and safety joint**
 Time on Site **4:45 PM**
 Tool Picked Up **6:00 PM**
 Tool Layed Dwn **12:15 AM**
 Elevation **1827.00** Kelley Bushings **1832.00**

Drill Collar Len **122.0**
 Wght Pipe Len **0**

Formation **Lansing H,I,J&K**
 Interval Top **3280.0** Bottom **3381.0**
 Anchor Len Below **101.0** Between **0**
 Total Depth **3381.0**

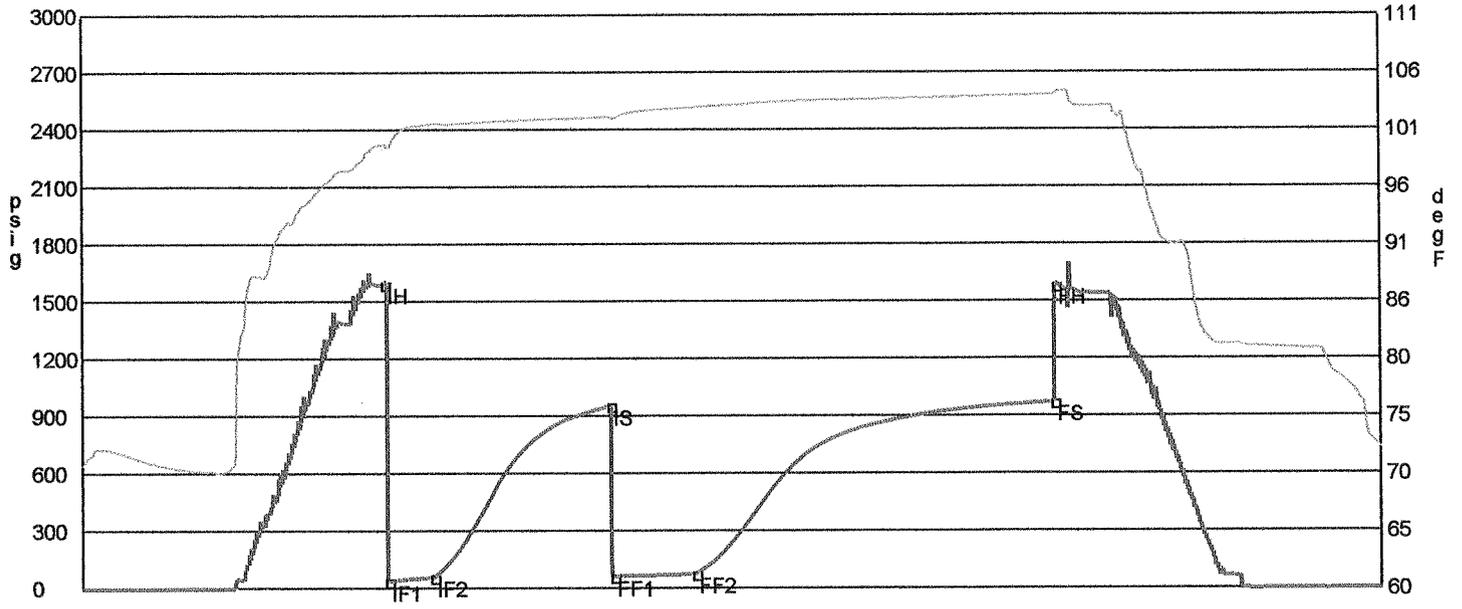
Start Date/Time **9/5/2008 5:32 PM**
 End Date/Time **9/6/2008 12:52 AM**

Blow Type **Initial Flow, weak blow building to strong, BOB in 4 minutes, weak blow back dying 10 min. into. Final Flow, strong blow, BOB instantly. Weak blow back dying 18 minutes into.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1300	gas in pipe	100% 1300ft	0% 0ft	0% 0ft	0% 0ft
150	gassy mud cut oil	27% 40.5ft	43% 64.5ft	0% 0ft	30% 45ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	9/5/2008 7:13:15 PM	1.6875	1589.618	99.486	Initial Hydro-static
IF1	9/5/2008 7:14:30 PM	1.708333	33.431	99.165	Initial Flow (1)
IF2	9/5/2008 7:29:45 PM	1.9625	55.212	101.313	Initial Flow (2)
IS	9/5/2008 8:29:15 PM	2.954167	950.604	101.926	Initial Shut-In
FF1	9/5/2008 8:30:15 PM	2.970833	57.962	101.802	Final Flow (1)
FF2	9/5/2008 8:58:00 PM	3.433333	71.692	102.769	Final Flow (2)
FS	9/5/2008 11:00:15 PM	5.470833	969.521	103.899	Final Shut-In
FH	9/5/2008 11:00:45 PM	5.479167	1579.637	104.021	Final Hydro-static

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Job Ticket **5024**
 Range **12W**
 State **KS**

Comments **Times : 5 - 45 - 30 - 60**

GENERAL INFORMATION

Test # **5** Test Date **9/6/2008**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole**
Successful Test

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.1** Viscosity **48.0**
 Filtrate **9.2** Chlorides **7300**

Drill Collar Len **122.0**
 Wght Pipe Len **0**

Formation **Arbuckle**
 Interval Top **3378.0** Bottom **3409.0**
 Anchor Len Below **31.0** Between **0**
 Total Depth **3409.0**

Blow Type **Initial Flow, weak blow building to strong, BOB in 12 minutes. weak blow back on shut in. Final Flow, weak blow building to strong, BOB in 10 minutes. No blow back.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**

Mileage **70** Approved By
 Standby Time **0**
 Extra Equipmnt **jars and safety joint**
 Time on Site **6:15 AM**
 Tool Picked Up **7:30 AM**
 Tool Layed Dwn **2:15 PM**

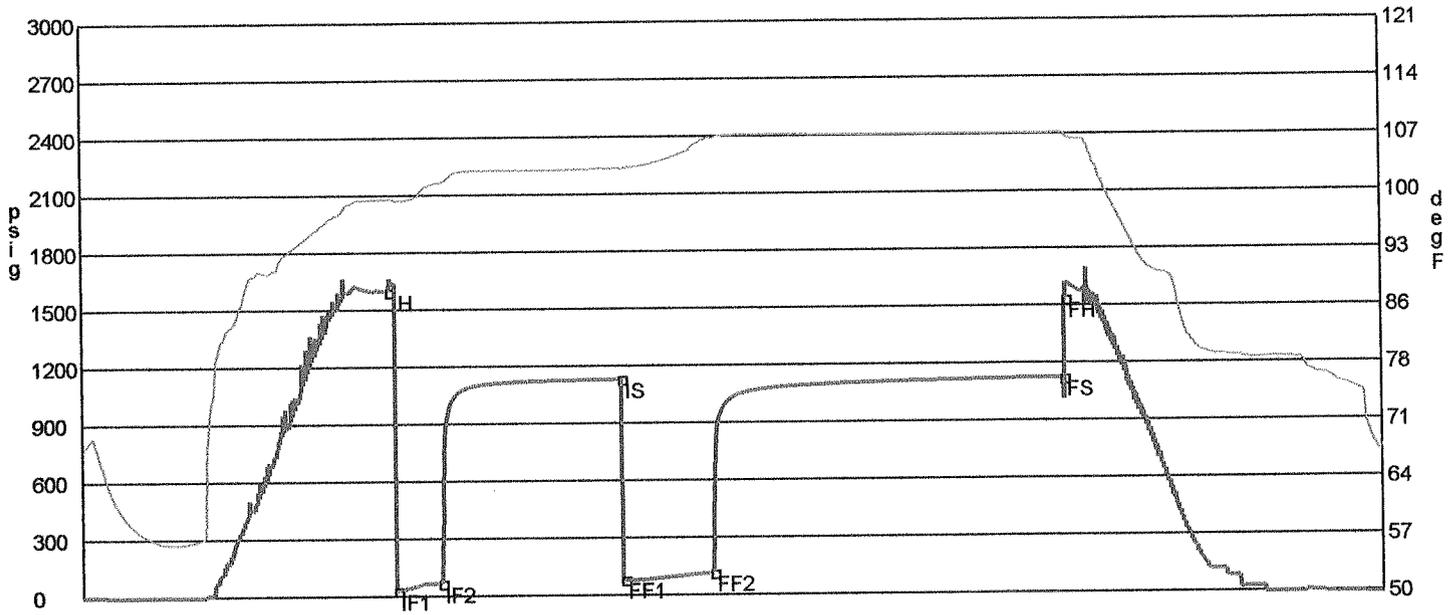
Elevation **1827.00** Kelley Bushings **1832.00**

Start Date/Time **9/6/2008 7:06 AM**
 End Date/Time **9/6/2008 2:23 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
420	gas in pipe	100% 420ft	0% 0ft	0% 0ft	0% 0ft
160	clean oil (gravity 40)	0% 0ft	100% 160ft	0% 0ft	0% 0ft
60	muddy oil	0% 0ft	93% 55.8ft	0% 0ft	7% 4.2ft
60	oil cut mud	0% 0ft	30% 18ft	0% 0ft	70% 42ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	9/6/2008 8:47:45 AM	1.695833	1595.562	99.165	Initial Hydro-static
IF1	9/6/2008 8:49:45 AM	1.729167	30.277	99.043	Initial Flow (1)
IF2	9/6/2008 9:05:00 AM	1.983333	66.925	101.207	Initial Flow (2)
IS	9/6/2008 10:05:30 AM	2.991667	1130.316	102.971	Initial Shut-In
FF1	9/6/2008 10:06:00 AM	3	81.773	102.816	Final Flow (1)
FF2	9/6/2008 10:35:45 AM	3.495833	115.413	106.601	Final Flow (2)
FS	9/6/2008 12:34:45 PM	5.479167	1123.042	106.963	Final Shut-In
FH	9/6/2008 12:35:30 PM	5.491667	1534.896	106.925	Final Hydro-static

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 Drilling Cont **Petromark Rig #2**

Job Ticket **5024**
 Range **12W**
 State **KS**

Comments **Times : 5 - 45 - 30 - 60**

GENERAL INFORMATION

Test # **6** Test Date **9/7/2008**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole**
Successful Test

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.1** Viscosity **48.0**
 Filtrate **9.2** Chlorides **7300**

Drill Collar Len **122.0**
 Wght Pipe Len **0**

Formation **Arbuckle**
 Interval Top **3411.0** Bottom **3419.0**
 Anchor Len Below **8.0** Between **0**
 Total Depth **3419.0**

Blow Type **Initial Flow, strong blow, BOB in 1 minute. No blow back on shut in. Final Flow , strong blow, BOB in 2 minutes. Weak blow back dying 20 minutes into shut in.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**

Mileage **0** Approved By
 Standby Time **0**
 Extra Equipmnt **jars and safety joint**
 Time on Site **12:00 AM**
 Tool Picked Up **7:15 PM**
 Tool Layed Dwn **2:45 AM**

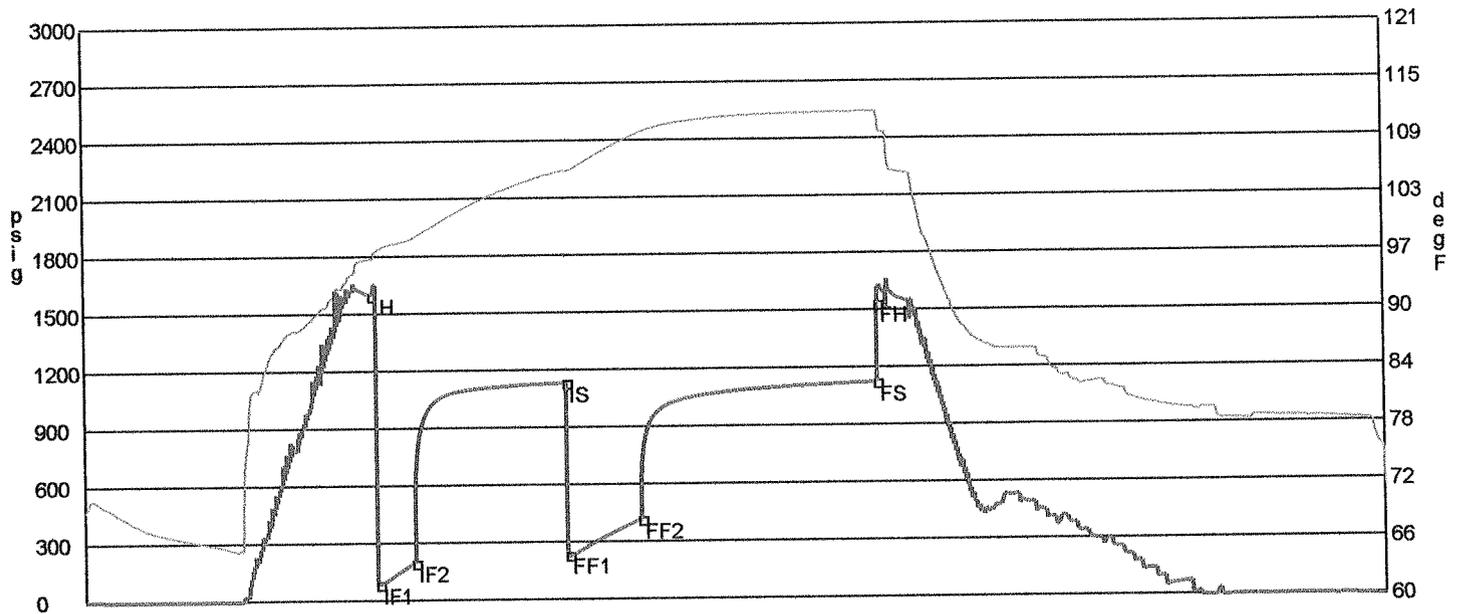
Elevation **1827.00** Kelley Bushings **1832.00**

Start Date/Time **9/6/2008 6:30 PM**
 End Date/Time **9/7/2008 2:59 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
300	gas in pipe	100% 300ft	0% 0ft	0% 0ft	0% 0ft
1200	clean oil (38 gravity)	0% 0ft	100% 1200ft	0% 0ft	0% 0ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	9/6/2008 8:21:00 PM	1.841667	1595.647	96.278	Initial Hydro-static
IF1	9/6/2008 8:23:30 PM	1.883333	84.74	97.082	Initial Flow (1)
IF2	9/6/2008 8:37:45 PM	2.120833	195.803	98.425	Initial Flow (2)
IS	9/6/2008 9:38:15 PM	3.129167	1130.909	105.617	Initial Shut-In
FF1	9/6/2008 9:38:45 PM	3.1375	232.179	105.542	Final Flow (1)
FF2	9/6/2008 10:06:45 PM	3.604167	414.76	109.521	Final Flow (2)
FS	9/6/2008 11:38:45 PM	5.1375	1121.05	111.671	Final Shut-In
FH	9/6/2008 11:39:00 PM	5.141667	1533.191	111.714	Final Hydro-static

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 Range **12W**
 State **KS**

Comments **Times : 5 - 45 - 30 - 60**

GENERAL INFORMATION

Test # **7** Test Date **9/7/2008**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **54.0**
 Filtrate **9.2** Chlorides **9500**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**
 Mileage **0** Approved By
 Standby Time **0**
 Extra Equipmnt **jars and safety joint**
 Time on Site **12:00 AM**
 Tool Picked Up **9:15 AM**
 Tool Layed Dwn **3:30 PM**
 Elevation **1827.00** Kelley Bushings **1832.00**

Drill Collar Len **122.0**
 Wght Pipe Len **0**

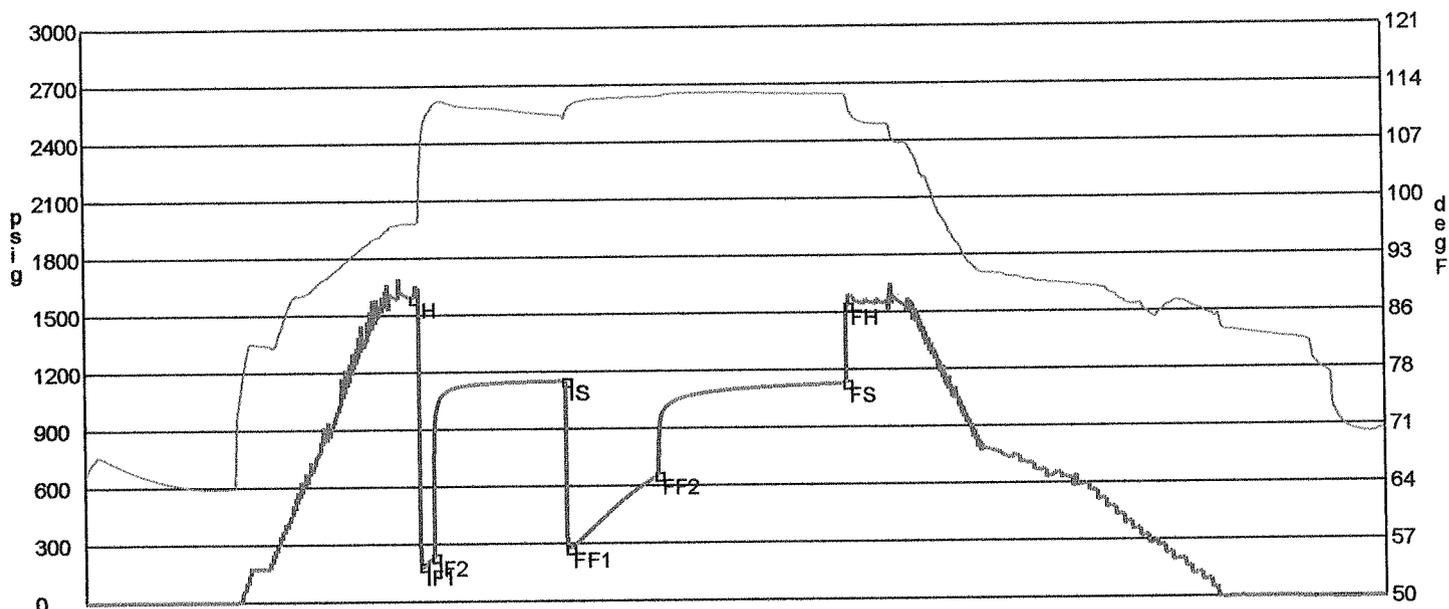
Formation **Arbuckle**
 Interval Top **3420.0** Bottom **3430.0**
 Anchor Len Below **10.0** Between **0**
 Total Depth **3430.0**
 Blow Type **Initial Flow, strong blow, BOB in 1 minute. Weak blow back building to 3 inches.**
Final Flow, strong blow, BOB in 30 seconds. Weak blow back building to 2 inches.

Start Date/Time **9/7/2008 8:35 AM**
 End Date/Time **9/7/2008 3:51 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
300	gas in pipe	100% 300ft	0% 0ft	0% 0ft	0% 0ft
1100	clean gassy oil (gravity 38)	0% 0ft	100% 1100ft	0% 0ft	0% 0ft
600	muddy water	0% 0ft	0% 0ft	97% 582ft	3% 18ft

DST Fluids **42000**



	Date	Time	Pressure	Temp	
IH	9/7/2008 10:24:00 AM	1.808333	1587.873	96.886	Initial Hydro-static
IF1	9/7/2008 10:26:45 AM	1.854167	188.013	101.654	Initial Flow (1)
IF2	9/7/2008 10:30:45 AM	1.920833	233.485	110.947	Initial Flow (2)
IS	9/7/2008 11:15:30 AM	2.666667	1150.437	110.215	Initial Shut-In
FF1	9/7/2008 11:16:15 AM	2.679167	273.604	110.004	Final Flow (1)
FF2	9/7/2008 11:45:30 AM	3.166667	654.626	112.419	Final Flow (2)
FS	9/7/2008 12:49:00 PM	4.225	1126.939	112.606	Final Shut-In
FH	9/7/2008 12:49:30 PM	4.233333	1533.908	112.567	Final Hydro-static

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