

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32754
Name: Elysium Energy, L.L.C.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Chris Gottschalk
Phone: (785) 434-4638
Contractor: Name: H & D Well Service
License: _____
Wellsite Geologist: NA

Designate Type of Completion:

____ New Well ____ Re-Entry ☒ Workover
☒ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Continental
Well Name: York Marchant #2
Original Comp. Date: 12/19/45 Original Total Depth: 3342'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

3/21/03 5/7/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 009-15601-00-01
County: Barton
____ SW NE NE Sec. 24 Twp. 20 S. R. 12 ☐ East ☒ West
4290 feet from S / N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: York Marchant Well #: 2
Field Name: Chase-Silica
Producing Formation: Arbuckle, Lansing/Kansas City
Elevation: Ground: 1800' Kelly Bushing: _____
Total Depth: 3342' Plug Back Total Depth: 3342'
Amount of Surface Pipe Set and Cemented at 274 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *W. P. O. W. W. 9.6.*
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume _____ bbls
Dewatering method used _____

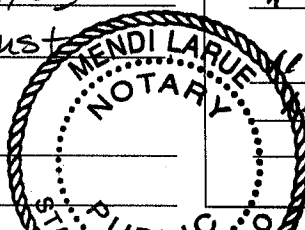
Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Engineer Date: 8/18/03
Subscribed and sworn to before me this 18th day of August
2003
Notary Public: Mendi Larue
Date Commission Expires: 8/26/06



KCC Office Use ONLY

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

Operator Name: Elysium Energy, L.L.C. Lease Name: York Marchant Well #: 2
 Sec. 24 Twp. 20 S. R. 12 ☐ East ☒ West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No
 Electric Log Run ☐ Yes ☐ No
 (Submit Copy)

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3303-08' (Arbuckle)	300 gal 15% NE Acid	3308-42'
2	3286-92' (LKC "L"), 3270-74' (LKC "K"),	250 gal 15% NE Acid, 300# Rock Salt	3303-42'
2	3244-49' (LKC "J"), 3214-19' (LKC "G"),	500 gal 15% NE Acid	3214-92'
	3164-69' (LKC "G")	250 gal 15% NE Acid	3164-69'
TUBING RECORD Size Set At Packer At		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2-7/8" 3324'			
Date of First, Resumed Production, SWD or Enhr. 5/8/03		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf	Water Bbls. 384
		Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☒ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled
☐ Other (Specify) _____

Perf 3164-3292' (LKC)
 OH 3308-42' Perf 3303-08'(Arb)