

WELL LOG BUREAU-- KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg. Wichita, Kansas

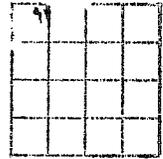
Company - THE TEXAS COMPANY
Farm - L. E. Jackson No. 1

SEC. 25 T. 20 R. 12W
NE 1/4

Total Depth. 3351
Comm. 11-25-48 Comp. 12-16-48
Shot or Treated.
Contractor. Powell-Brunson Drlg. Co.
Issued. 1-15-49

County. Barton

KANSAS



Elevation. _____

Production. 482 bbl oil
no wtr

CASING:

8 5/8" 593' w/375 sx cem
5 1/2" 3327' w/100 sx cem
4 1/2" 3351'

Figures Indicate Bottom of Formations.

sand, gravel	165	12-16-48: Ran 33' of 4 1/2"
shale, shells	256	liner which was set on
red bed	580	bottom-perforated from
anhydrite	598	3335' to bottom with cave
shells, redbed	655	catchers at 3335' & 3330'
redbed	700	12-17-48: Pumped 209 bbl
shale	1115	oil 11 hr in order to
shale, shells	1375	stabilize well.
lime, shale	1605	
lime	1640	
lime, shale	1875	
lime	1920	
lime, shale	2040	
lime	2115	
lime, shale	2205	
shale	2450	
lime	2505	
lime, shale	2725	
lime	3351	
Total depth		

Tops:

Anhydrite	580
Heebner	2966
Br. Lansing	3091
Wh. Lansing	3107
Arbuckle	3335

12-4-48: At 3295' ran DST #1, packer set at 3183', (TD 3200') open 45 min., recovered 20' med & wtr with scum of oil-Ran DST #2 packer set at 3229' (TD 3240') recovered 45' drilling mud.
12-11-48: At 3343' swabbed 8 bbl oil, no wtr per hr for 10 hr.
12-12-48: Acidized with pilot at 3334' w/1000gal, maximum pressure 800#, minimum pressure 200# - swabbed 16 bbl oil per hr, fluid level 1700'.
12-13-48: At 3345' swabbed 16 1/2 bbl oil per hr for 12 hr.
12-14-48: At 3351' hole filled up from 1500' to 2000' in 3 hr. acidized w/2000 gal. maximum pressure 850#, minimum pressure 350#, on vacuum in one minute after treatment.
12-15-48: Swabbed to bottom swabbed 30 bbl oil per hr for four hr shut down 12 hr. filled up 2200'