

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
508 East Murdock Wichita, Kansas

Company - KEWANEE OIL COMPANY
Farm - Lang No. 4

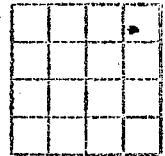
SEC. 34 T. 20 R. 12W

SW SE NE

986' from E. line, 2311' from
N. line. NE $\frac{1}{4}$

County.

Barton
KANSAS



Total Depth. 3431
Comm. 7-7-50 Comp. 7-25-50
Shot or Treated.
Contractor.
Issued. 9-1-51

CASING:

8 5/8" 263' cem w 200 sx
5 1/2" 3396' cem w 100 sx
2 3/8" tubing @ 3401.83'

Elevation. 1845 D.F.

Production. Swabbed 8.35 bbls oil
& no water in 12 hrs.

Figures indicate Bottom of Formations.

surface 0
sand 236
red bed 344
shale, lime streaks 404
sand 449
sand, shale 611
anhydrite 638
shale, shells 1412
lime, shale 1799
lime 1846
shells, shale 1859
lime 1889
lime, shale 1936
lime 1977
lime, shale 2114
lime sandy 2149
shale, lime 2167
shale, shells 2294
lime, shale 2380
shale 2551
lime, shale 2788
lime 3030
lime, shale 3130
lime 3396 $\frac{1}{2}$

Initial Production: Swabbed 8.35
bbls oil & no water in 12hrs. on
7-24-50. Hole filled up 150'
in 20 hrs. on 7-28-50 after
second acid job.

dolomite tan & gry
xylm w/light spotted
stain 3398
dolomite w/green shale 3404
dolomite light gray 3410
dolomite lg, gry, &
green shale 3416
ditto and black shale 3419
dolomite 3427
Cable Tool T.D. 3427
T.D. checked with
tubing 3430
T.D. checked with
rotary core work-
over job. 3430.65
T.D. checked with
Lane-Wells on
second run 3431
Total Depth

Tops: Ground Level

Lane-Wells Delmar Power's

Heebner Shale 3030 3026
Brown Lime 3157 3144
Lansing-K.C. 3173 3166
Arbuckle Dolomite 3400 $\frac{1}{2}$ 3396 $\frac{1}{2}$

Bottom 5 $\frac{1}{2}$ cas. shoe 3404 (-1562)

Treatment Record: Acidized w/500 gals
Dowell XXF18 acid 15% on 7-23-50, through
casing. Re-acidized w/1000 gal. Dowell
XXF18 acid (15%) on 7-26-50, through
tubing.