

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bldg. Wichita, Kansas

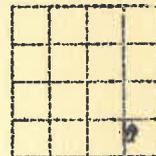
Company - TEXAS COMPANY
Farm J.R. Zecha No. 2

SEC. 12 T. 20 R. 12W
NW SE SE

Total Depth. 3356'
Comm. 12-24-47 Comp. 2-6-48
Shot or Treated.
Contractor. Kiowa Drilg. Co.
Issued. 3-13-48

County. Barton

KANSAS



CASING:
8 5/8" 560' cem. w/275 sx
5 1/2" 3331' cem. w/150 sx

Elevation. _____

Production. Pmp. 35 BO & 7BW

Figures Indicate Bottom of Formations.

surface & sand	77	1-23-48 Ran Dowell Pilot & acid
sand	120	w/500 gal. 1050# press. Fluid
shale	280	went in to upper formation.
shale & shells	290	Ran permability survey, 87% of
red bed & shells	450	fluid going behind shoe.
red bed	550	1-24-48 PB w/rock & calseal
anhydrite	575	to squeeze casing bridge at 3339'
red bed	590	Ran tbg. w/Halliburton H-Y Tool
red bed & shells	635	set at 3300'. Pumped Wtr. into
shale & shells	1060	formation at 500# & ran 50 sx
salt	1170	cem. Finished up w/2000# press.
salt & shale	1250	1-28-48 Drld. out cement to 33 31'
shale & shells	1430	CO at 3330', hole cavg.
lime, broken	1590	1-29-48 Dumped 3 sx Calseal at
lime, sandy	1615	3338' filled up 19' Drld. out Cal-
lime, broken	1630	ceal & CO to 3341'. Hole still cvg.
lime & shale	1745	1-30-48 Co, lost bailer & 500'
shale	1750	line in hole, fished out.
sand	1775	1-31-48 Co to bottom, tested
shale & shells	1840	227 gal. OPH.
shale & lime	2400	2-3-48 Ran tbg. W/pilot & acid
lime	2475	w/1000 gal. Max press 1800#
shale & lime	2605	would not take acid in lower
lime	2655	break. Let acid comp up to
lime, broken	2690	upper break, took acid at 1750#
lime	2720	press. drop of 150# in 1 min. Swab.
lime, broken	2785	2-4-48 No increase of oil after
lime	2855	acid., drld to 3356' in green
lime & shale	2885	shale filled up 300' w/oil, no wtr.
lime	3150	2-5-48 Bailed 2 BPH Acid w/500
lime & shale	3171	gal, max press 500# dropped to
lime RTD 3333'	3351	200# in 5 min. Took acid at 350#
lime & green shale	3356	swabbed down, then swabbed 1 1/4 BOPH
Total Depth CT		2-6-48 Tested w/bblr. made 1 1/2 bO

TOPS:
Heebner 2950
Lansing 3090
Arbuckle 3331

- 1-11-48 Ran Schlumberger
- 1-12-48 Ran Tem. Survey, top of Cem. 2520'
- 1-15-48 Drld. to 3343', very sft fr 3337 to 41, tested 2 1/2 hrs. 39 gal oil
- 1-16-48 Acid w/500 gal of 15%. Press. up ' to 1150# broke down to 700#. Swabbed wtr. out. No increase in 0 in 1 hr.
- 1-17-48 Acid w/500 gal. Swabbwd down, filled up 115' fluid per hr.
- 1-18-48 CO & Bailed Down, filled up 100' in 1 hr.
- 1-19-48 Acid w/1000 gal. 650# max press, 550# Mim press. 15' cvg. in Hole after acid. CO
- 1-20-48 Tested w/bailer, made 4 BO 12 Gal wtr in 3 hrs. CO 4' cvg. Bailed hole down tested 6.8 BO 1.4 BW in 4 3/4 hr.
- 1-21-48 4 to 12 PM Tested 9 1/2 BO & 11 Gal Wtr. 12 to 7 AM tested 5 1/2 BO & 19 Gal Wtr.

2-15-48 Twsted 35 BO 7 BW in 24 Hr.