

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
508 East Ludrock, Wichita, Kansas

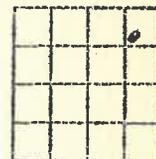
Company - ROBERT L. WILLIAMS
Farm - Buckbee No. 1

SEC. 14 T. 20 R. 12W
SW NE NE

Total Depth. 3360
Comm. 12-2-49 Comp. 12-14-49
Shot or Treated.
Contractor. Brack Oil Co.
Issued. 5-13-50

County. Barton

KANSAS



CASING:

Elevation. _____

8" 252'
5" 3352'

Production. Est. 50 bbls.

Figures Indicate Bottom of Formations.

cellar	5	a slight rainbow of oil.
sand	70	Fine to medium oolitic line
sand & gravel	115	with spotted heavy oil residue
shells	150	3263-69.
shale	200	Medium oolitic line with very
shale, shells	250	slight spotted oil stain 3290-92.
red bed	615	Top Conglomerate - none.
shale, shells	880	Top Arbuckle 3352 (-1550)
anhydrite	895	Circulated at 3355. Very finely
shale, shells	935	crystalline dolomite, oil stained
salt, shale	1345	where porosity permits, oolitic
shale	1510	chert-good oil odor.
lime, shale	1625	Circulated at 3358. Unable to
lime	1735	obtain representative cuttings.
broken lime, shale	1850	Trace of oolitic chert, dolomite
broken lime	1950	as above, and one piece of well-
lime	2025	saturated, medium crystalline
broken lime	2180	dolomite with interstitial porosity
lime, shale	2505	good odor.
broken lime	2555	Circulated at 3360. Unable to ob-
lime, shale	2795	tain representative cuttings.
broken lime	2845	
lime	3360	
Total Depth		

Tops:

Topeka	2713
Heebner Shale	2975
Brown Lime	3099
Lansing	3113
Arbuckle	3352

The information obtained in drilling the above captioned well is corrected to rotary casing measurements and is as follows:

Elevation 1802.
Top Topeka 2712 (-011)
First oolitic zone 2928-31.
Second oolitic zone 2934-38. (Poor porosity, no oil staining.)
Slightly oolitic line with a faint spotted oil stain 3136-43.
Fossiliferous, slightly oolitic and slightly oil stained line 3159-65.
Slightly oolitic line spotted heavy oil stain 3183-86.
Fossiliferous lime, slight porosity and very slight oil stain 3188-91.
Circulated at 3211.
Trace of fine oolitic and oolitic line with no oil shows 3205-10.
Circulated at 3255.
Medium oolitic line with spotted oil saturation 3249-54
Drill Stem Test 3246-55, open 30 minutes, recovered 35' of mud with