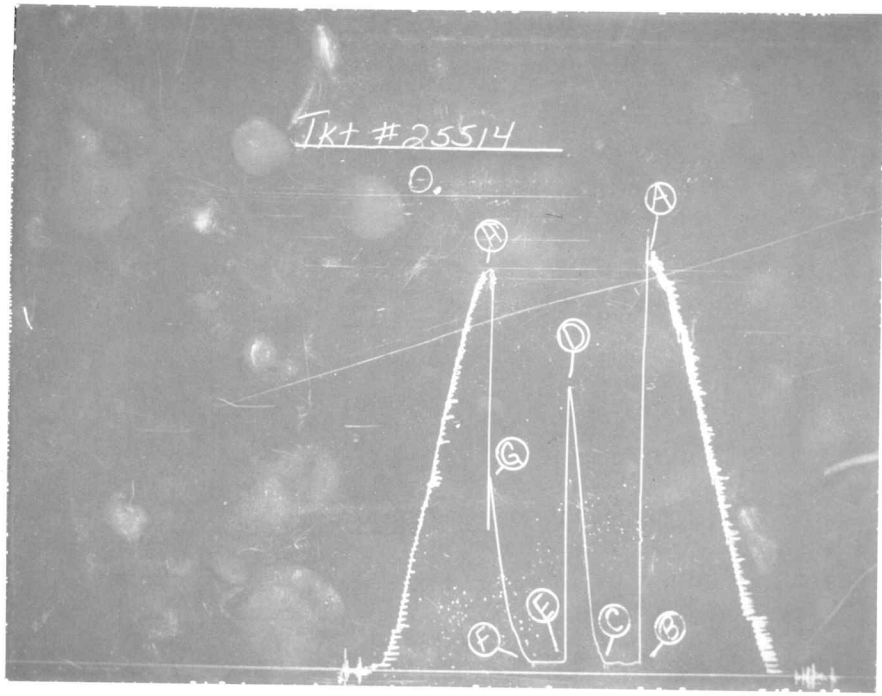


Tkt #25514





Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

Company Vincent Oil Corporation Lease & Well No. McFadden #1

Elevation - Formation Cherokee Sand Effective Pay - Ft. Ticket No. #25514

Date 10-27-76 Sec. 12 Twp. 20S Range 22W County Ness State Kansas

Test Approved by Charles Spradlin Western Representative Bud Odell

Formation Test No. 1 O.K. Misrun Interval Tested From 4350' to 4405' Total Depth 4405'

Size Main Hole 77/8 Rat Hole Conv. B.T. Damaged Yes No Conv. B.T. Damaged Yes No

Top Packer Depth 4345 Ft. Size 6 3/4 Bottom Packer Depth 4350 Ft. Size 6 3/4

Straddle Conv. B.T. Damaged Yes No Packer Depth - Ft. Size -

Tool Size - Tool Joint Size 4 1/2 FH Anchor Length 55 Ft. Size 5 1/2 OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 4397 Ft. Clock No. 9102 Depth 4400 Ft. Clock No. 10168

Top Make Kuster Cap. 4200 No. 1051 Inside Outside Bottom Make Kuster Cap. 4000 No. 3659 Inside Outside

Below Straddle: Depth - Rec. No. - Clock No. - Inside Outside Depth - Ft. Rec. No. - Clock No. - Inside Outside

Time Set Packer 4:53 P M

Tool Open I.F.P. From 4:55 P.M. to 5:25 P.M. - Hr. 30 Min. From (B) 61 P.S.I. To (C) 55 P.S.I.

Tool Closed I.C.I.P. From 5:25 P.M. to 5:55 P.M. - Hr. 30 Min (D) 1538 P.S.I.

Tool Open F.F.P. From 5:55 P.M. to 6:25 P.M. - Hr. 30 Min. From (E) 73 P.S.I. To (F) 55 P.S.I.

Tool Closed F.C.I.P. From 6:25 P.M. to 6:55 P.M. - Hr. 30 Min. (G) 1018 P.S.I.

Initial Hydrostatic Pressure (A) 2219 P.S.I. Final Hydrostatic Pressure (H) 2164 P.S.I. Maximum Temp. 121

INFORMATION

BLOW Weak steady blow approximately 1" under water.

Did Well Flow - Yes No Recovery Total Ft. 45' mud with oil specks in top of tool.

Reversed Out - Yes No Mud Type starch Viscosity 40 Weight 9.5 Water Loss 12.8 cc. Chlorides 26,000 P.P.M.

EXTRA EQUIPMENT: Type Circ. Sub. pin Safety Joint Jars: Size - In. Make - Ser. No. -

Dual Packer Did Packers Hold? Did Tool Plug? Where? -

DRILLING CONTRACTOR Slawson Drilling Co. Length Drill Pipe? 4015 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4 1/2 FH In.

Length Weight Pipe 315 Ft. I.D. Weight Pipe 2.7 In. Tool Joint Size 4 1/2 FH In. Length Drill Collars - Ft. I.D. Drill Collars - In.

Tool Joint Size - In. Length D.S.T. Tool 75 Ft.

Remarks:

Slid approximately 1' to bottom. Top clock #9102 stopped when on bottom.

WESTERN TESTING CO., INC.
Pressure Data

Date 10-27-76 Test Ticket No. #25514
 Recorder No. 3659 Capacity 4000 Location 4400 Ft.
 Clock No. 10168 Elevation - Well Temperature 121 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2219</u>	P.S.I.	<u>4:53</u> P	<u>M</u>
B First Initial Flow Pressure	<u>61</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>55</u>	P.S.I.	<u>30</u> Mins.	<u>33</u> Mins.
D Initial Closed-in Pressure	<u>1538</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>73</u>	P.S.I.	<u>30</u> Mins.	<u>33</u> Mins.
F Second Final Flow Pressure	<u>55</u>	P.S.I.		
G Final Closed-in Pressure	<u>1018</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2164</u>	P.S.I.		

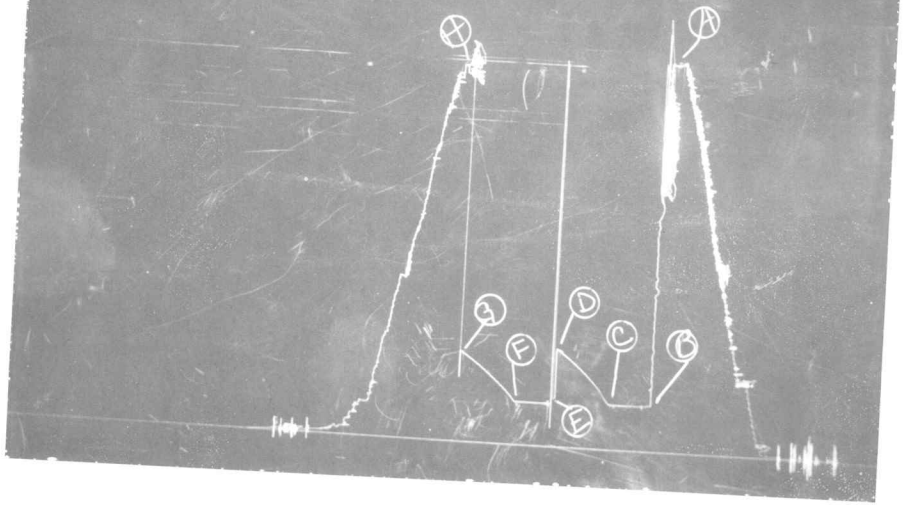
PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Initial Shut-In Breakdown: <u>11</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	Second Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Final Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.
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Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>61</u>	<u>0</u>	<u>55</u>	<u>0</u>	<u>73</u>	<u>0</u>	<u>55</u>
P 2 <u>5</u>	<u>56</u>	<u>3</u>	<u>86</u>	<u>5</u>	<u>57</u>	<u>3</u>	<u>69</u>
P 3 <u>10</u>	<u>51</u>	<u>6</u>	<u>143</u>	<u>10</u>	<u>55</u>	<u>6</u>	<u>100</u>
P 4 <u>15</u>	<u>59</u>	<u>9</u>	<u>202</u>	<u>15</u>	<u>55</u>	<u>9</u>	<u>147</u>
P 5 <u>20</u>	<u>61</u>	<u>12</u>	<u>351</u>	<u>20</u>	<u>55</u>	<u>12</u>	<u>206</u>
P 6 <u>25</u>	<u>55</u>	<u>15</u>	<u>514</u>	<u>25</u>	<u>55</u>	<u>15</u>	<u>245</u>
P 7 <u>30</u>	<u>55</u>	<u>18</u>	<u>719</u>	<u>30</u>	<u>55</u>	<u>18</u>	<u>318</u>
P 8 _____	_____	<u>21</u>	<u>912</u>	_____	_____	<u>21</u>	<u>422</u>
P 9 _____	_____	<u>24</u>	<u>1109</u>	_____	_____	<u>24</u>	<u>562</u>
P10 _____	_____	<u>27</u>	<u>1294</u>	_____	_____	<u>27</u>	<u>715</u>
P11 _____	_____	<u>30</u>	<u>1462</u>	_____	_____	<u>30</u>	<u>859</u>
P12 _____	_____	<u>33</u>	<u>1538</u>	_____	_____	<u>33</u>	<u>1018</u>
P13 _____	_____	_____	_____	_____	_____	_____	_____
P14 _____	_____	_____	_____	_____	_____	_____	_____
P15 _____	_____	_____	_____	_____	_____	_____	_____
P16 _____	_____	_____	_____	_____	_____	_____	_____
P17 _____	_____	_____	_____	_____	_____	_____	_____
P18 _____	_____	_____	_____	_____	_____	_____	_____
P19 _____	_____	_____	_____	_____	_____	_____	_____
P20 _____	_____	_____	_____	_____	_____	_____	_____

TKT. #25515

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Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

Company Vincent Oil Corporation Lease & Well No. McFadden #1
 Elevation - Formation Mississippi Effective Pay - Ft. Ticket No. #25515
 Date 10-28-76 Sec. 12 Twp. 20S Range 22W County Ness State Kansas
 Test Approved by Charles Spradlin Western Representative Curtis Odell
 Formation Test No. 2 O.K. Misrun Interval Tested From 4393' to 4435' Total Depth 4435'
 Size Main Hole 77/8 Rat Hole Conv. B.T. Damaged Yes No Conv. B.T. Damaged Yes No
 Top Packer Depth 4388 Ft. Size 6 3/4 Bottom Packer Depth 4393 Ft. Size 6 3/4
 Straddle Conv. B.T. Damaged Yes No Packer Depth - Ft. Size -
 Tool Size - Tool Joint Size 4 1/2 FH Anchor Length 41 Ft. Size 5 1/2 OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.
 RECORDERS Depth 4427 Ft. Clock No. 9102 Depth 4430 Ft. Clock No. 10168
 Top Make Kuster Cap. 4200 No. 1051 Inside Outside Bottom Make Kuster Cap. 4000 No. 3659 Inside Outside
 Below Straddle: Depth - Rec. No. - Clock No. - Inside Outside Depth - Ft. Rec. No. - Clock No. - Inside Outside
 Time Set Packer 1:58 P M
 Tool Open I.F.P. From 2:00P M. to 2:30P M. - Hr. 30 Min. From (B) 264 P.S.I. To (C) 258 P.S.I.
 Tool Closed I.C.I.P. From 2:30P M. to 3:15P M. - Hr. 45 Min (D) 566 P.S.I.
 Tool Open F.F.P. From 3:15P M. to 3:45P M. - Hr. 30 Min. From (E) 284 P.S.I. To (F) 247 P.S.I.
 Tool Closed F.C.I.P. From 3:45P M. to 4:30P M. - Hr. 45 Min. (G) 530 P.S.I.
 Initial Hydrostatic Pressure (A) 2233 P.S.I. Final Hydrostatic Pressure (H) 2170 P.S.I. Maximum Temp. 118

INFORMATION

BLOW Packer failed - pulled up and reset packer held. After bleed off - fair blow.
Second opening - no blow. Flushed tool - weak blow. Died in 8 minutes.
 Did Well Flow Yes No Recovery Total Ft. 370' mud.
 Reversed Out Yes No Mud Type starch Viscosity 38 Weight 9.4 Water Loss 13.8 cc. Chlorides 26,000 P.P.M.
 EXTRA EQUIPMENT: Type Circ. Sub. pin Safety Joint yes Jars: Size 4 1/2 In. Make Western Ser. No. 408
 Dual Packer yes Did Packers Hold? yes Did Tool Plug? no Where? -
 DRILLING CONTRACTOR Slawson Drilling Co. Length Drill Pipe? 4050 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4 1/2 FH In.
 Length Weight Pipe 315 Ft. I.D. Weight Pipe 2.7 In. Tool Joint Size 4 1/2 FH In. Length Drill Collars - Ft. I.D. Drill Collars - In.
 Tool Joint Size - In. Length D.S.T. Tool 69 Ft.

Remarks:
Slid tool 4' to bottom.

WESTERN TESTING CO., INC.
Pressure Data

Date 10-28-76 Test Ticket No. #25515
 Recorder No. 1051 Capacity 4200 Location 4427 Ft.
 Clock No. 9102 Elevation - Well Temperature 118 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2233</u> P.S.I.	Open Tool	<u>1:58</u> P M	
B First Initial Flow Pressure	<u>264</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>258</u> P.S.I.	Initial Closed-in Pressure	<u>45</u> Mins.	<u>42</u> Mins.
D Initial Closed-in Pressure	<u>566</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>284</u> P.S.I.	Final Closed-in Pressure	<u>45</u> Mins.	<u>45</u> Mins.
F Second Final Flow Pressure	<u>247</u> P.S.I.			
G Final Closed-in Pressure	<u>530</u> P.S.I.			
H Final Hydrostatic Mud	<u>2170</u> P.S.I.			

PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure	Initial Shut-In	Second Flow Pressure	Final Shut-In			
	Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Breakdown: <u>14</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Breakdown: <u>15</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.			
	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>264</u>	<u>0</u>	<u>258</u>	<u>0</u>	<u>284</u>	<u>0</u>	<u>247</u>
P 2 <u>5</u>	<u>260</u>	<u>3</u>	<u>269</u>	<u>5</u>	<u>245</u> flush tool	<u>3</u>	<u>265</u>
P 3 <u>10</u>	<u>258</u>	<u>6</u>	<u>306</u>	<u>10</u>	<u>245</u>	<u>6</u>	<u>290</u>
P 4 <u>15</u>	<u>258</u>	<u>9</u>	<u>336</u>	<u>15</u>	<u>246</u>	<u>9</u>	<u>314</u>
P 5 <u>20</u>	<u>258</u>	<u>12</u>	<u>366</u>	<u>20</u>	<u>247</u>	<u>12</u>	<u>336</u>
P 6 <u>25</u>	<u>258</u>	<u>15</u>	<u>390</u>	<u>25</u>	<u>247</u>	<u>15</u>	<u>357</u>
P 7 <u>30</u>	<u>258</u>	<u>18</u>	<u>416</u>	<u>30</u>	<u>247</u>	<u>18</u>	<u>379</u>
P 8 _____		<u>21</u>	<u>437</u>			<u>21</u>	<u>396</u>
P 9 _____		<u>24</u>	<u>459</u>			<u>24</u>	<u>416</u>
P10 _____		<u>27</u>	<u>478</u>			<u>27</u>	<u>435</u>
P11 _____		<u>30</u>	<u>496</u>			<u>30</u>	<u>452</u>
P12 _____		<u>33</u>	<u>515</u>			<u>33</u>	<u>468</u>
P13 _____		<u>36</u>	<u>532</u>			<u>36</u>	<u>485</u>
P14 _____		<u>39</u>	<u>549</u>			<u>39</u>	<u>502</u>
P15 _____		<u>42</u>	<u>566</u>			<u>42</u>	<u>519</u>
P16 _____						<u>45</u>	<u>530</u>
P17 _____							
P18 _____							
P19 _____							
P20 _____							