

PI

SIDE TWO

Operator Name Tenneco Oil Company Lease Name Sandrock "C" Well # 6

Sec. 27 Twp. 20S Rge. 13 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Shale & red bed	0'	741'
Red bed	741'	1235'
Shale	1235'	1596'
Lime	1596'	1820'
Lime & shale	1820'	2490'
Lime	2490'	3155'
Lime & shale	3155'	3590'
Rotary total depth	3590'	
Topeka	2871'	
Lansing	3246'	
Kansas City	3380'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	1815'	HLC	725	18% salt
PRODUCTION	7-7/8"	5-1/2"	17#	3588.5'	Class H	100	3% cc
					50/50	250	1/4# Flowseal 75 Halad 322
					Common	110	1/4# Flowseal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3426-31			250 gal MSR; 500 gal RA8		3426-31	
4	3340-55			750 gal MSR; 1500 gal RA8		3340-55	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size 2 7/8"	Set At 3474'	Packer at 3474'				
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					