

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bk Bldg, Wichita, Kansas.,

MAX COHEN ET AL.
Luse No. 1.

SEC. 21 T. 20 R. 13W.
SEC SW

Total Depth. 3578
Comm. 4-14-37 Comp. 9-8-37
Shot or Treated.
Contractor. Torrey and Feaster.
Issued. 10-9-37

County Barton.

CASING

12" 100'
7" 3288'
5" 3414'



Elevation.

Production. DRY.

Figures Indicate Bottom of Formations.

sand hard	138	show of oil 3291-95	
lime and sand	170	show oil 3302-09	
lime hard	179	shale	3316
sand and lime hard	191	lime	3321
shale	209	lime show oil	3327
red rock and shells	590	lime	3350
red bed and shells	835	lime show oil	3354
shale blue and shells	980	2500' water 3355	
shale and shells	1120	lime	3415
lime shale and shells	1257	lime show oil	3427
shale and salt	1403	Filled 300' oil Acidized 1000 gal	
shale and shells	1565	no hole Filled 1000' water	
lime shells	1648	lime	3457
broken lime	1810	lime slight show oil	3463
lime hard	1825	lime	3476
broken lime	1914	brown and grey shale and	
shale and shells	1995	brown and grey lime	3511
lime	2057	conglomerate	3560
lime and shale	2120	siliceous dolomite	3578
broken lime	2265	Total D _o pth.	
broken lime and shale	2440		
lime and shale	2830	Increase in water.	
sand and shale	2860		
lime	3164		
shale blk	3166		
shale	3186		
lime	3215		
shale	3234		
sand	3240		
shale red and grey	3270		
SLM 3270-3239			
lime brown	3241		
shale	3262		
lime	3271		
slight show oil 3267-8			
cored 3271-82 Rec. 9 $\frac{1}{2}$ '			
lime	3282		
lime	3311		