

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3553

Name: Citation Oil & Gas Corp.

Address 8223 Willow Place S. Ste 250

City/State/Zip Houston, TX 77070

Purchaser: N/A

Operator Contact Person: Sharon Ward

Phone (713) 469-9664

Contractor: Name: N/A

License: N/A

Wellsite Geologist: N/A

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Tenneco Oil Co.

Well Name: Sandrock Unit C-6

Comp. Date 11-19-84 Old Total Depth 3590

Deepening Re-perf. Conv. to Inj/SWD

Plug Back 3420' PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

11-13-94 N/A 11-20-94

Spud Date Date Reached TD Completion Date

API NO. 15- 009-23-7900001

County Barton

SE - NW - NW Sec. 27 Twp. 20 Rge. 13

4290 Feet from SW (circle one) Line of Section

4290 Feet from NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. SE NW or SW (circle one)

Lease Name Sandrock Unit Well # C-6

Field Name Sandrock Field

Injection Producing Formation LKC

Elevation: Ground 1878 KB 1883

Total Depth 3590 PBSD _____

Amount of Surface Pipe Set and Cemented at 1815 F

Multiple Stage Cementing Collar Used? Yes X

If yes, show depth set _____ F

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx c:

Drilling Fluid Management Plan REWORK 8/26 7-12-95
(Data must be collected from the Reserve Pit)

N/A

Chloride content _____ ppm Fluid volume _____ b

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. F

County _____ Docket No. _____

COPY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colora Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKET MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

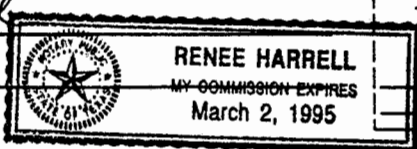
Signature Sharon Ward

Title Prod. Reg. Supv. Date 12-12-94

Subscribed and sworn to before me this 12th day of December, 19 94.

Notary Public Renee Harrell

Date Commission Expires 3-2-95



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
STATE CORPORATION COMMISSION
DISTRIBUTION
KCC
KFS
LSD/Rep
NGPA
Other (Specify)
DEC 15 1994

Form ACD-1 (7-91)
WICHITA, KANSAS

Operator Name Citation Oil & Gas Corp. Lease Name Sandrock Unit Well # C-6

East

County Barton

Sec. 27 Twp. 20 Rge. 13

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LKC B	3288	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LKC C1	3300	
List All E.Logs Run:		LKC C2	3308	
		LKC D1	3324	
		LKC E	3388	

CASING RECORD

New Used

N/A

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24	1815	HLC & H	25 100	18% salt 3% cc
Production	7 7/8	5 1/2	17	3588	50/50 common	250 110	1/2# Flowseal 75 Halad 32. 1/2# Floseal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3420-13		1 sx cmt	CIBP @ 3420' w/1 sx cmt on top.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3288-92, 3300-03, 3308-14, 3324-28, 3388-95,	2500 gal 15% PAD acid Flush w/ FW mixed w/1 gal/1000 gal clay stabilizers	3288-3395

TUBING RECORD Size 2 3/8 Set At 3248.17 Packer At (3254 & 3339 w/reg @ 3289 & 3339) Liner Run Yes No

Date of First, Resumed Production, SWD or (n) Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Injection Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled 3288 - 3395
 Other (Specify) _____