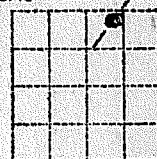


Company - MERCURY DRIG. CO.  
Farm - Weathers No. 1.

SEC. 35 T. 20 R. 14 W  
NE NW NE  
**60297**

Total Depth. 3606'  
Comm. 7-10-44 Comp. 8-2-44  
Shot or Treated. 1000 Gals. Acid  
Contractor. Mouser Drlg. Co.  
Issued. 8-26-44 Rotary O-3553  
Cable 3553-3606

County. Barton  
KANSAS



CASING:  
8 5/8" 799' Cem.  
5 1/2" 3543' Cem.  
(2836' of 5 1/2" csg recovered)

Elevation. \_\_\_\_\_

Production. Dry

Figures Indicate Bottom of Formations.

surface sand & clay	30
sand	120
shale blue	280
sand	320
shale & shells	380
red bed	425
sand	455
shale & shells	610
red rock	745
shale & shells	795
anhydrite	1110
shale & shells	1235
shale	1300
salt	1530
shale & shells	1671
lime brkn	1758
lime	1840
lime & shale	1947
lime	2010
lime & shale	2105
lime	2195
lime & shale	2237
lime	2260
lime & shale	2380
shale	2505
shale & lime	2540
shale	2595
lime	2630
shale	2832
lime & shale	2850
lime	3028
lime hd	3047
lime	3169
lime & shale	3215
lime	3227
lime & shale	3255
lime	3263
lime & shale	3271
lime	3606
Total Depth.	

Tops:  
Anhydrite 795  
Lansing 3274

spotted por. & stn 3290-96  
fair porosity, dead oil sat. 3331-34  
Excellent porosity, water 3364-82  
Red shale 3525  
Chert Conglomerate 3531  
Arbuckle 3538  
spotted porosity & sat. 3248-50  
ran pipe and acidized 1000 gals  
slight show of oil.  
Deepened to 3606. Filed 60' black  
sulphur water in 12 hrs.

Halliburton shot formation below  
pipe w/59 shots.