

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg. Wichita, Kansas

Company - PHILLIPS PETRO.
Farm - Spani No. 5

SEC. 36 T. 20 R. 14W
SW NW NE

Total Depth. 3453' PB 3432'
Comm. 12-16-47 Comp. 3-24-48
Shot or Treated. Acidized
Contractor.
Issued. 12-11-48

County. Barton

KANSAS



CASING:
8" 803' 5" 3447'

Elevation. _____

Production. BHB 454 BPD

Figures Indicate Bottom of Formations.

surface sand & shells	280	16 shots at 3306-10, $1\frac{1}{2}$ gals, oil & $1\frac{1}{2}$ GPH 7 hrs,
shale & sand	790	500 gals. PB TD 3432.
anhydrite	805	
shale & shells	1517	
lime & shale	3015	
lime	3031	
lime & shale	3453	
Total Depth		

Tops:
Heebner 3088
Toronto 3108
Brown Lime 3202
Lansing K. C. 3213

3216-24 - poor pin point
por. no show.
3246-51 - poor por. lgt
spotted stain.
3256-62 - Poor por, lgt
spotted stain
3275-80 - poor por., slight
stain.
3294-3310 - fair to good por.
& good sat.
3310-19 - fair-good por, good
sat. some barren lime.
3340-50 - fair por., fair sat.
3363-69 fair por. fair sat.
3372-84 - fair-good por. & sat.
3395-3412 - fair-good por.
spotted-good sat.
3422-28 - poor por., spotted sat.
3435' granite wash
3449-52 - poor fair por. Well
stained slight odor.
granite 3452-3453 T.D.

RTD 3453, 5" at 3447, Drlg.
plug 3453, no fluid in hole,
balled 3 qts. oil, acid 300
gals., would not take, tested
 $\frac{1}{2}$ BOPH for 2 hrs.
PB 3438, perf. 20 shots at
3421-26, no show, 80 shots at
3398-3418, no show; 48 shots
at 3378-90 show oil, 34 shots
at 3360-66, tested 2 hrs. $2\frac{1}{2}$
BOPH. Lane-Wells Plug 3372
SWB 10 BW/3 hrs., L.W. Plug
3383, 12 shots at 3344-48,
10 shots at 3348-52, L.W. Plug
3432, 2 shots at 3348-52,
8 shots at 3344-52. L.W. Plug
3352, test 3 GPH, 500 gals. Flw.
142.88 BO 7 hrs, Drove LW plug to
3432. Set plug 3330, 12 shots at
3294-98, sq. off 3294-98, 16 shots
at 3302-06, $\frac{1}{2}$ BOP & $\frac{1}{4}$ BOPH 4 hrs.