

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

X  
DOCKET NO. 107,175-C (B-13,207) 1  
KCC KDHE

NE/4 SEC. 34, T 20 S, R 14 [X] West  
[ ] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Feet from N/X section line 2310'

Feet from X/E section line 990'

Lease Legal Description \_\_\_\_\_

Reporting Period 1984

Pritchard Unit TR1-#1

Operator License Number 5153

Field Pritchard

Operator: Texaco Inc.  
Name & Prod. Dept. U.S.  
Address P.O. Box 2420  
Tulsa, OK. 74102

County Barton

Contact Person R.W. Blohm

Phone 918-560-6205

INJECTION FLUID:

Type:  
[ ] fresh water  
[ ] brine treated  
[ ] brine untreated  
[X] water/brine, mixture

Source:  
[X] produced water  
other: Supply Well

Quality:  
Total dissolved solids \_\_\_\_\_ ppm or mgm/liter  
Additives \_\_\_\_\_  
(attach water analysis, if available)

TYPE COMPLETION:

[X] tubing & packer  
[ ] packerless  
[ ] tubingless

packer setting depth 3232' feet.  
Maximum authorized pressure 1500' psi  
Maximum authorized rate 2400 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>22,320</u>	<u>31</u>	<u>1,000</u>	<u>1,000</u>	<u>0</u>	<u>NA</u>
Feb.	<u>19,082</u>	<u>29</u>	<u>1,000</u>	<u>1,000</u>	<u>0</u>	<u>NA</u>
Mar.	<u>25,265</u>	<u>31</u>	<u>1,200</u>	<u>1,200</u>	<u>0</u>	<u>NA</u>
Apr.	<u>19,020</u>	<u>30</u>	<u>760</u>	<u>760</u>	<u>0</u>	<u>NA</u>
May	<u>20,584</u>	<u>31</u>	<u>1,000</u>	<u>1,000</u>	<u>0</u>	<u>NA</u>
June	<u>24,150</u>	<u>30</u>	<u>1,035</u>	<u>1,035</u>	<u>0</u>	<u>NA</u>
July	<u>24,521</u>	<u>31</u>	<u>1,050</u>	<u>1,050</u>	<u>0</u>	<u>NA</u>
Aug.	<u>15,934</u>	<u>31</u>	<u>1,050</u>	<u>1,050</u>	<u>0</u>	<u>NA</u>
Sept.	<u>15,780</u>	<u>30</u>	<u>1,200</u>	<u>1,200</u>	<u>0</u>	<u>NA</u>
Oct.	<u>14,436</u>	<u>31</u>	<u>200</u>	<u>200</u>	<u>0</u>	<u>NA</u>
Nov.	<u>13,860</u>	<u>30</u>	<u>900</u>	<u>900</u>	<u>0</u>	<u>NA</u>
Dec.	<u>22,404</u>	<u>31</u>	<u>1,000</u>	<u>1,000</u>	<u>0</u>	<u>NA</u>

Well tests and the results during reporting period:.

Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)  
[ ] Controlled waterflood[W]  
[X] Pressure maintenance [P]  
[ ] Dump flood [D]

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Type of Tertiary Recovery Project (check one if appropriate)

- ☐ Steam Flood [S]      ☐ Fire Flood [F]      ☐ Surfactant Chemical Flood [C]  
☐ CO<sub>2</sub> Injection [O]      ☐ Air Injection [A]      ☐ N<sub>2</sub> Injection [N]  
☐ Natural Gas Injection [G]      ☐ Polymer/Micellar Flood [P]      ☐ Other

Oil Producing Zone:

Name: Lansing-Kansas City Depth (-1358') feet. Average Thickness 29 feet.

Oil Gravity \_\_\_\_\_ API

Production wells from this docket:

- a. Total number producing, 1981: 4  
b. Number drilled in 1981: 0  
c. Number abandoned in 1981: 0

(5) injection wells.

Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete, please estimate the values.

	Current Year	Cumulative
A. Liquid injected or dumped into producing zone (BBLS) (from side one for current year)	<u>T 577052</u> <u>242,356</u> <sup>577</sup>	<u>T 4,814,325</u> <u>1,575,757</u> <sup>4814</sup>
B. Gas or air injected into producing zone (MCF)	<u>0</u>	<u>0</u>
C. Oil production from project area (BBLS) (Total)	<u>16,076</u> <sup>16.1</sup>	<u>219,751</u> <sup>220</sup>
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Water-flood, Pressure Maintenance by water injection)	<u>12.9</u> <u>12,881</u>	<u>172</u> <u>171,741</u>
E. Oil recovered by Tertiary Recovery such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u>0</u>	<u>0</u>

Person (s) responsible T. E. Jackson  
for monitoring well \_\_\_\_\_

I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date FEB 11 1984

Signature Raymond W. Blohm  
Name SIGNED: Raymond W. Blohm  
Title ASST. DRLG. & PROD. MANAGER

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.