

TO:
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - UIC SECTION
 200 COLORADO DERBY BUILDING
 WICHITA, KANSAS 67202

X
 DOCKET NO. 107,725-C [E-18,207]
 KCC KDHE

NE/4 SEC. 34, T 20 S, R 14 West
 East

ANNUAL REPORT OF PRESSURE MONITORING,
 FLUID INJECTION AND ENHANCED RECOVERY

Feet from N/4 section line 330'

Feet from N/E section line 330'

Reporting Period 1984

Lease Legal Description _____

Operator License Number 5153

Pritchard Unit TR1-#2

Operator: Texaco Inc.
 Name & Address Prod. Dept. U.S.
P.O. Box 2420
Tulsa, OK 74102

Field Pritchard Unit

County Barton

Contact Person R.W. Blohm

Phone 918-560-6205

INJECTION FLUID:

Type:
 fresh water
 brine treated
 brine untreated
 water/brine mixture

Source:
 produced water
 other: Supply Well

Quality:
 Total dissolved solids 93 or mgm/liter
 Additives _____
 (attach water analysis, if available)

TYPE COMPLETION:

tubing & packer
 packerless
 tubingless

packer setting depth 3272 feet.
 Maximum authorized pressure 1500 psi
 Maximum authorized rate 2400 bbl/day.

| Month | Total Fluid Injected in Month (bbl) | Days of Injection | Maximum Injection Pressure | Average Injection Pressure | Aver. Pressure Tubing to Casing Annulus | Pressure psig Casing to Surf. Pipe |
|-------|-------------------------------------|-------------------|----------------------------|----------------------------|---|------------------------------------|
| Jan. | <u>5,814</u> | <u>31</u> | <u>1200</u> | <u>1200</u> | <u>0</u> | <u>NA</u> |
| Feb. | <u>4,822</u> | <u>28</u> | <u>1200</u> | <u>1200</u> | <u>0</u> | <u>NA</u> |
| Mar. | <u>5,721</u> | <u>31</u> | <u>1200</u> | <u>1200</u> | <u>0</u> | <u>NA</u> |
| Apr. | <u>3,482</u> | <u>30</u> | <u>925</u> | <u>925</u> | <u>0</u> | <u>NA</u> |
| May | <u>4,977</u> | <u>31</u> | <u>1000</u> | <u>1000</u> | <u>0</u> | <u>NA</u> |
| June | <u>6,122</u> | <u>30</u> | <u>1035</u> | <u>1035</u> | <u>0</u> | <u>NA</u> |
| July | <u>6,248</u> | <u>31</u> | <u>1050</u> | <u>1050</u> | <u>0</u> | <u>NA</u> |
| Aug. | <u>6,341</u> | <u>31</u> | <u>1050</u> | <u>1050</u> | <u>0</u> | <u>NA</u> |
| Sept. | <u>8,042</u> | <u>30</u> | <u>1200</u> | <u>1200</u> | <u>0</u> | <u>NA</u> |
| Oct. | <u>9,965</u> | <u>31</u> | <u>1300</u> | <u>1300</u> | <u>0</u> | <u>NA</u> |
| Nov. | <u>6,062</u> | <u>30</u> | <u>1000</u> | <u>1000</u> | <u>0</u> | <u>NA</u> |
| Dec. | <u>5,163</u> | <u>31</u> | <u>1000</u> | <u>1000</u> | <u>0</u> | <u>NA</u> |

Well tests and the results during reporting period:.

Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)
 Controlled waterflood [W]
 Pressure maintenance [P]
 Dump flood [D]

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CONSERVATION DIVISION
 Wichita, Kansas FORM U-3C

Type of Tertiary Recovery Project (check one if appropriate)

- Steam Flood [S] Fire Flood [F] Surfactant Chemical Flood [C]
 CO₂ Injection [O] Air Injection [A] N₂ Injection [N]
 Natural Gas Injection [G] Polymer/Micellar Flood [P] Other

Oil Producing Zone:

Name: Lansing - Kansas City Depth (-1358') feet. Average Thickness 39 feet.

Oil Gravity _____ API

Production wells from this docket:

- a. Total number producing, 1981: 4
 b. Number drilled in 1981: 0
 c. Number abandoned in 1981: 0

Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete, please estimate the values.

| | <u>Current Year</u> | <u>Cumulative</u> |
|---|---------------------|-------------------|
| A. Liquid injected or dumped into producing zone (BBLS) (from side one for current year) | <u>72,759</u> | <u>649,404</u> |
| B. Gas or air injected into producing zone (MCF) | <u>0</u> | <u>0</u> |
| C. Oil production from project area (BBLS) (Total) | <u>16,076</u> | <u>219,751</u> |
| D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection) | <u>12,881</u> | <u>171,741</u> |
| E. Oil recovered by <u>Tertiary Recovery</u> such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, <u>but excluding</u> oil recovered by waterflood, pressure maintenance, or dump flood operations. | <u>0</u> | <u>0</u> |

Person (s) responsible T. E. Jackson
for monitoring well _____

I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date FEB 11 1984

Signature Raymond W. Blom
Name **SIGNED: Raymond W. Blom**
Title **ASST. DRLG. & PROD. MANAGER**

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.