

T9:
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - UIC SECTION
 200 COLORADO DERBY BUILDING
 WICHITA, KANSAS 67202

DOCKET NO. 107,175-C [E-18,207]
 KCC KDHE

X NW/4, SW/4 [X] West
 SEC. 35, T 20 S, R 14 [] East

Feet from X/S section line 2140'

Feet from W/X section line 500'

Lease Legal Description _____

Pritchard Unit TR4-#1

Field Pritchard

County Barton

Contact Person R.W. Blohm

Phone 918-560-6205

ANNUAL REPORT OF PRESSURE MONITORING,
 FLUID INJECTION AND ENHANCED RECOVERY

Reporting Period 1984

Operator License Number 5153

Operator: Texaco Inc.
 Name & Prod. Dept. U.S.
 Address P.O. Box 2420
Tulsa, OK. 74102

INJECTION FLUID:

Type: [] fresh water [] brine treated [] brine untreated [X] water/brine mixture
 Source: [X] produced water other: Supply Well
 Quality: Total dissolved solids _____ ppm or mgm/liter
 Additives _____
 (attach water analysis, if available)

TYPE COMPLETION:

[X] tubing & packer packer setting depth 3265' feet.
 [] packerless Maximum authorized pressure 1500 psi
 [] tubingless Maximum authorized rate 2400 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>9,400</u>	<u>31</u>	<u>1200</u>	<u>1200</u>	<u>0</u>	<u>NA</u>
Feb.	<u>7,611</u>	<u>29</u>	<u>1200</u>	<u>1200</u>	<u>0</u>	<u>NA</u>
Mar.	<u>10,500</u>	<u>31</u>	<u>1200</u>	<u>1200</u>	<u>0</u>	<u>NA</u>
Apr.	<u>8,435</u>	<u>30</u>	<u>710</u>	<u>710</u>	<u>0</u>	<u>NA</u>
May	<u>3,600</u>	<u>31</u>	<u>1000</u>	<u>1000</u>	<u>0</u>	<u>NA</u>
June	<u>8,100</u>	<u>30</u>	<u>1035</u>	<u>1035</u>	<u>0</u>	<u>NA</u>
July	<u>9,400</u>	<u>31</u>	<u>1050</u>	<u>1050</u>	<u>0</u>	<u>NA</u>
Aug.	<u>8,800</u>	<u>31</u>	<u>1050</u>	<u>1050</u>	<u>0</u>	<u>NA</u>
Sept.	<u>7,800</u>	<u>30</u>	<u>1200</u>	<u>1200</u>	<u>0</u>	<u>NA</u>
Oct.	<u>15,500</u>	<u>31</u>	<u>1300</u>	<u>1300</u>	<u>0</u>	<u>NA</u>
Nov.	<u>12,500</u>	<u>30</u>	<u>1000</u>	<u>1000</u>	<u>0</u>	<u>NA</u>
Dec.	<u>6,900</u>	<u>31</u>	<u>1000</u>	<u>1000</u>	<u>0</u>	<u>NA</u>

Well tests and the results during reporting period:

Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)
 [] Controlled waterflood [W]
 [X] Pressure maintenance [P]
 [] Dump flood [D]

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 STATE CORPORATION COMMISSION

MAR 01 1985

CONSERVATION DIVISION
 Wichita, Kansas

FORM U-3C

Type of Tertiary Recovery Project (check one if appropriate)

- Steam Flood [S] Fire Flood [F] Surfactant Chemical Flood [C]
 CO₂ Injection [O] Air Injection [A] N₂ Injection [N]
 Natural Gas Injection [G] Polymer/Micellar Flood [P] Other

Oil Producing Zone:

Name: Lansing - Kansas City Depth (-1358') feet. Average Thickness 39 feet.

Oil Gravity _____ API

Production wells from this docket:

- a. Total number producing, 1981: 4
b. Number drilled in 1981: 0
c. Number abandoned in 1981: 0

Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete, please estimate the values.

	<u>Current Year</u>	<u>Cumulative</u>
A. Liquid injected or dumped into producing zone (BBLs) (from side one for current year)	<u>108,546</u>	<u>1,035,217</u>
B. Gas or air injected into producing zone (MCF)	<u>0</u>	<u>0</u>
C. Oil production from project area (BBLs) (Total)	<u>16,076</u>	<u>219,751</u>
D. Oil production resulting from secondary recovery: (Oil recovered by Dufflood, Waterflood, Pressure Maintenance by water injection)	<u>12,881</u>	<u>171,741</u>
E. Oil recovered by <u>Tertiary Recovery</u> such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, <u>but excluding</u> oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u>0</u>	<u>0</u>

Person (s) responsible T. E. Jackson
for monitoring well _____

I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date FEB 11 1984

Signature Raymond W. Blohm
Name SIGNED: Raymond W. Blohm
Title ASST. DRG. & PROD. MANAGER

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.