TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name KIMPLER #14-8 Test No. 1 Date 7/6/92

Company KODIAK PETROLEUM, INC. Zone LWR KRIDER

Address 44 INVERNESS DR E BLDG D ENGLEWOOD CO 80112 Elevation 2194

Co. Rep./Geo. CHARLEY COOK Cont. ABERC DRLG RIG #8 Est. Ft. of Pay 5

Location: Sec. 14 Twp. 20S Rge. 20W Co. PAWNEE State KS

Interval Tested 2265-2277

Anchor Length 12

Top Packer Depth 2260

Bottom Packer Depth 2265

Total Depth 2277

Drill Pipe Size 4.5" XH

Wt. Pipe I.D. - 2.7 Ft. Run 619

Drill Collar — 2.25 Ft. Run

Mud Wt. 9 lb/Gal.

Viscosity 44 Filtrate N/A

Tool Open @ 12:35 AM Initial Blow STRONG SURGING BLOW

Final Blow BOTTOM OF BUCKET IN 30 SECONDS
GAS TO SURFACE IN 11 MIN INTO FINAL FLOW-GAUGED GAS

Recovery - Total Feet 60 Flush Tool? NO

Rec. 2217 Feet of GAS IN PIPE

Rec. 60 Feet of DRILLING MUD

Rec. Feet of

Rec. Feet of

Rec. Feet of

BHT 91 °F Gravity °API @ °F Corrected Gravity °API

RW @ °F Chlorides ppm Recovery Chlorides 63000 ppm System

(A) Initial Hydrostatic Mud 1130.9 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 43.3 PSI @ (depth) 2269 w / Clock No. 26199

(C) First Final Flow Pressure 35.4 PSI AK1 Recorder No. 7437 Range 4200

(D) Initial Shut-in Pressure 604.7 PSI @ (depth) 2273 w / Clock No. 27567

(E) Second Initial Flow Pressure 32.4 PSI AK1 Recorder No. Range

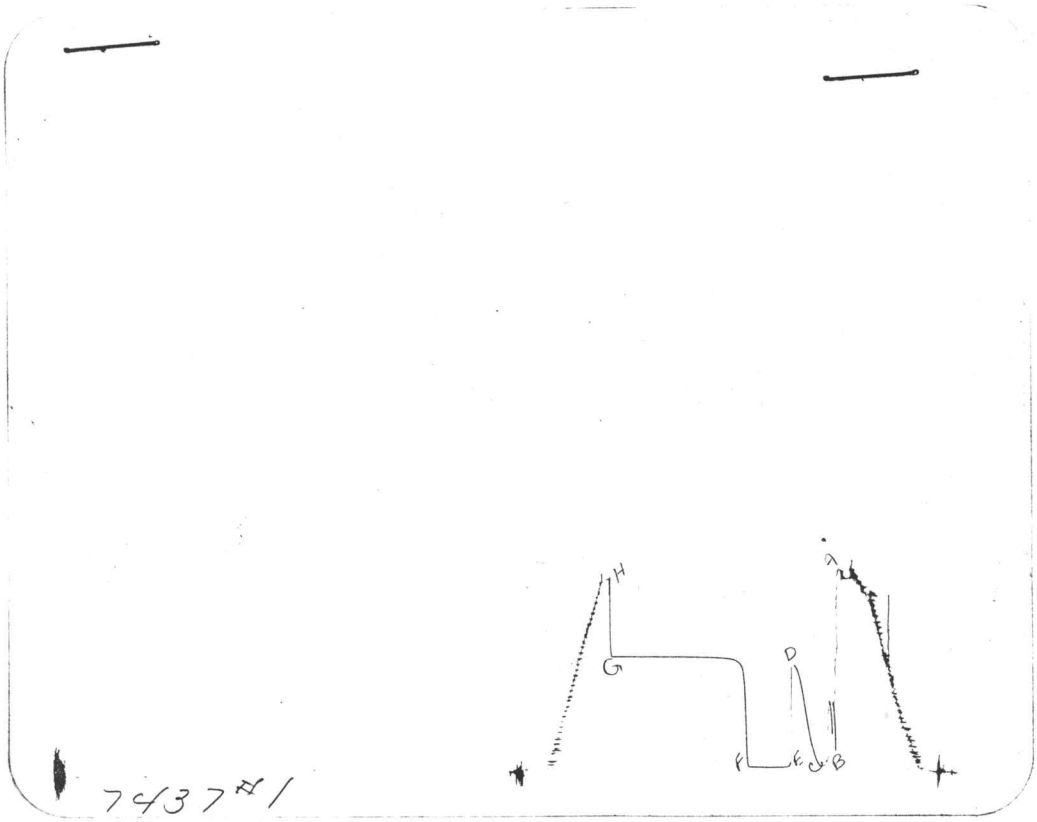
(F) Second Final Flow Pressure 23.6 PSI @ (depth) w / Clock No.

(G) Final Shut-in Pressure 643.2 PSI Initial Opening 10 Final Flow 30

(H) Final Hydrostatic Mud 1115.9 PSI Initial Shut-in 20 Final Shut-in 90

Our Representative DAN BANGLE

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1146	1130.9
(B) FIRST INITIAL FLOW PRESSURE	55	43.3
(C) FIRST FINAL FLOW PRESSURE	55	35.4
(D) INITIAL CLOSED-IN PRESSURE	632	604.7
(E) SECOND INITIAL FLOW PRESSURE	55	32.4
(F) SECOND FINAL FLOW PRESSURE	55	23.6
(G) FINAL CLOSED-IN PRESSURE	684	643.2
(H) FINAL HYDROSTATIC MUD	1104	1115.9

COMPUTER EVALUATION BY TRILOBITE TESTING, L.L.C.

KODIAK PETROLEUM, INC.

KIMPLER #14-8 DST 1

14 20S 20W PAWNEE KS

ELEVATION:	2194 *KB*	EST. PAY:	5 FT.
DATUM:	-2270	ZONE TESTED:	LWR KRIDER
TEST INTERVAL:	2265-2277	TIME INTERVALS:	10-20-30-90
RECORDER DEPTH:	2269	VISCOSITY:	0.01158 CP
BOTTOM HOLE TEMP:	91	HOLE SIZE:	7.875 IN
COMPRESSIBILITY:	0.9979	GAS GRAVITY:	0.8569

TEMPERATURE RANKINE:	551.00	&
TRANSMISSIBILITY:	12808.85	Kh/%
THEORITICAL FLOW CAPICITY:	148.28	Kh
AVERAGE EFFECTIVE PERMEABILITY:	29.66	K(md.)
RADIUS OF INVESTIGATION:	34.44	FT.
DAMAGE RATIO:	23.83	
ABSOLUTE OPEN FLOW(MAX)	31.94	MCFD
ABSOLUTE OPEN FLOW(MIN)	31.92	MCFD
THEORITICAL OPEN FLOW(MAX)	761.19	MCFD
THEORITICAL OPEN FLOW(MIN)	760.68	MCFD
POTENTIOMETRIC SURFACE	0.00	(FT.)

INITIAL SHUT-IN VALUES:

THEORETICAL STATIC PRESSURE	296073.85
SLOPE	813

FINAL SHUT-IN VALUES:

THEORETICAL STATIC PRESSURE	2241.65
SLOPE	645

DRAWDOWN FACTOR: 20.72 (%)

COMPUTER EVALUATION BY TRILOBITE TESTING, L.L.C.
KODIAK PETROLEUM INC
REPORT FOR DST#1FOR THE KIMPLER #14-8
14-20S-20W
PAWNEE KS

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TEST PARAMETERS

ELEVATION:	2194 KB	EST. PAY:	5 FT
DATUM:	-76	ZONE TESTED:	LOWER KRIDER
TEST INTERVAL:	2265-2277		
		TIME INTERVALS:	10-20-30-90
RECORDER DEPTH:	2269	VISCOSITY:	.01186 CP
BOTTOM HOLE TEMP:	91	HOLE SIZE:	7.875 IN
COMPRESSIBILITY :	.9979	GAS GRAVITY:	.784

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CALCULATIONS

TEMPERATURE RANKINE	551 &
TRANSMISSIBILITY	12808.85 Kh/%
THEORITICAL FLOW CAPICITY	151.913 Kh
AVERAGE EFFECTIVE PERMEABILITY	30.3826 K(md.)
RADIUS OF INVESTIGATION	34.86121 FT.
DAMAGE RATIO	23.76029
ABSOLUTE OPEN FLOW(MAX)	31.94277 MCFD
ABSOLUTE OPEN FLOW(MIN)	31.92137 MCFD
THEORITICAL OPEN FLOW(MAX)	758.9693 MCFD
THEORITICAL OPEN FLOW(MIN)	758.4611 MCFD
POTENTIOMETRIC SURFACE	1420.755 (FT.)

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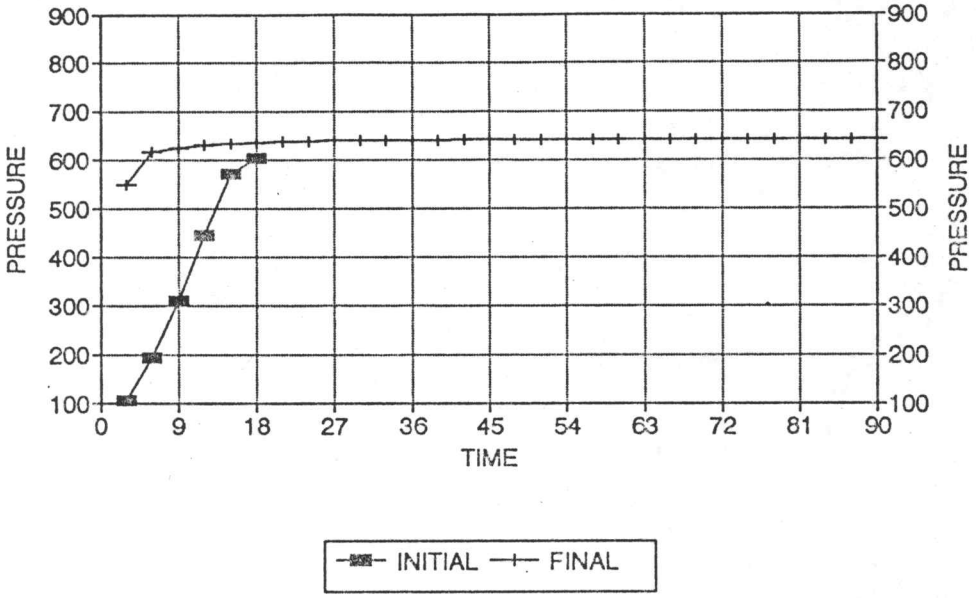
INITIAL SHUT-IN VALUES:
THEORETICAL STATIC PRESSURE 813.4727
SLOPE 296075.8

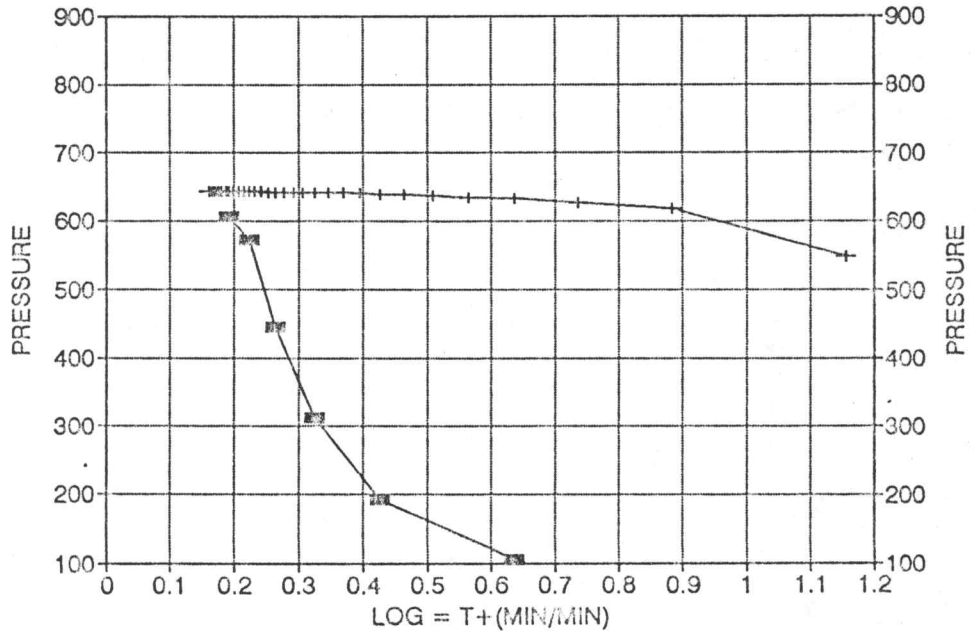
FINAL SHUT-IN VALUES
THEORETICAL STATIC PRESSURE 644.3441
SLOPE
2241.65

DRAWDOWN FACTOR 20.79094 (%)

KIMPLER #14-8 / DST #1
DELTA T DELTA P



HORNER PLOT



KIMPLER #14-8 DST #1
INITIAL SHUTIN

10 TOTAL FLOW TIME

Slope 296073.85 psi/cycle
P * 813 psi

	TIME(MIN)	Pws (psi)	Log Horn T	<> PRESSURE	Horn T
	3	105.3	0.637	105.3	4
	6	191.9	0.426	86.6	3
	9	311.0	0.325	119.1	2
	12	444.8	0.263	133.8	2
X	15	572.1	0.222	127.3	2
X	18	604.7	0.192	32.6	2

KIMPLER #14-8 DST #1
FINAL SHUTIN

40 TOTAL FLOW TIME

Slope 2241.65 psi/cycle
P * 645 psi

	TIME(MIN)	Pws (psi)	Log Horn T	<> PRESSURE	Horn T
	3	548.4	1.156	548.4	14
	6	617.5	0.885	69.1	8
	9	626.4	0.736	8.9	5
	12	632.3	0.637	5.9	4
	15	634.3	0.564	2.0	4
	18	637.3	0.508	3.0	3
	21	638.3	0.463	1.0	3
	24	639.3	0.426	1.0	3
	27	640.3	0.395	1.0	2
	30	641.2	0.368	0.9	2
	33	641.2	0.345	0.0	2
	36	641.2	0.325	0.0	2
	39	641.2	0.307	0.0	2
	42	642.2	0.291	1.0	2
	45	642.2	0.276	0.0	2
	48	642.2	0.263	0.0	2
X	51	642.2	0.251	0.0	2
	54	643.2	0.241	1.0	2
	57	643.2	0.231	0.0	2
	60	643.2	0.222	0.0	2
	63	643.2	0.213	0.0	2
	66	643.2	0.206	0.0	2
	69	643.2	0.199	0.0	2
	72	643.2	0.192	0.0	2
	75	643.2	0.186	0.0	2
	78	643.2	0.180	0.0	2
	81	643.2	0.174	0.0	1
	84	643.2	0.169	0.0	1
	87	643.2	0.164	0.0	1
X	90	643.2	0.160	0.0	1

GAS VOLUME REPORT

KODIAK PETROLEUM, INC.

KIMPLER #14-8 DST # 1

MIN	PSIG	ORIFICE	MCF/D	MIN	PSIG	ORIFICE	MCF/D
				11	15	0.5	24.5
				16	37	0.5	38.6
				21	26	0.5	31.9
				26	26	0.5	31.9
				30	32	0.5	35.5

Remarks: GAS TO SURFACE IN 11 MINUTES FINAL FLOW

TRILOBITE TESTING

P.O. Box 362 • Hays, Kansas 67601 • (913) 625-4778

GAS VOLUME REPORT

Kodiak Petro. Inc. (OPERATOR) | Kimpler #14-8 (WELL NAME AND NO.) | 1 (DST NO.)

Min.	Ins. of Water PSIG	Orifice Size	MCF/D	Min.	Ins. of Water PSIG	Orifice Size	MCF/D
				11	15	½	24.5
				16	37	"	38.6
				21	26	"	31.9
				26	26	"	31.9
				30	32	"	35.5

Remarks: G.T.S. in 11 min FF

Gas sample Taken

01 NCR

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name KIMPLER #14-8 Test No. 2 Date 7/6/92

Company KODIAK PETROLEUM, INC. Zone LWR WINFIELD

Address 44 INVERNESS DR E BLDG D ENGLEWOOD CO 80112 Elevation 2194

Co. Rep./Geo. CHARLEY COOK Cont. ABERC DRLG RIG #8 Est. Ft. of Pay

Location: Sec. 14 Twp. 20S Rge. 20W Co. PAWNEE State KS

Interval Tested 2311-2322

Anchor Length 11

Top Packer Depth 2306

Bottom Packer Depth 2311

Total Depth 2322

Drill Pipe Size 4.5" XH

Wt. Pipe I.D. - 2.7 Ft. Run 619

Drill Collar — 2.25 Ft. Run

Mud Wt. 9.2 lb/Gal.

Viscosity 42 Filtrate 6.4

Tool Open @ 10:17 AM Initial Blow BOTTOM OF BUCKET IN 5.5 MINUTES

Final Blow BOTTOM OF BUCKET IN 9.5 MINUTES

Recovery - Total Feet 90 Flush Tool? NO

Rec. 90 Feet of MUDDY WATER-60%WTR/40%MUD

Rec. Feet of

Rec. Feet of

Rec. Feet of

Rec. Feet of

BHT 93 °F Gravity °API @ °F Corrected Gravity °API

RW 0.038 @ 87 °F Chlorides 220000 ppm Recovery Chlorides 25000 ppm System

(A) Initial Hydrostatic Mud 1194.5 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 31.2 PSI @ (depth) 2315 w / Clock No. 26199

(C) First Final Flow Pressure 31.2 PSI AK1 Recorder No. 7437 Range 4200

(D) Initial Shut-in Pressure 594.6 PSI @ (depth) 2318 w / Clock No. 27567

(E) Second Initial Flow Pressure 40.6 PSI AK1 Recorder No. Range

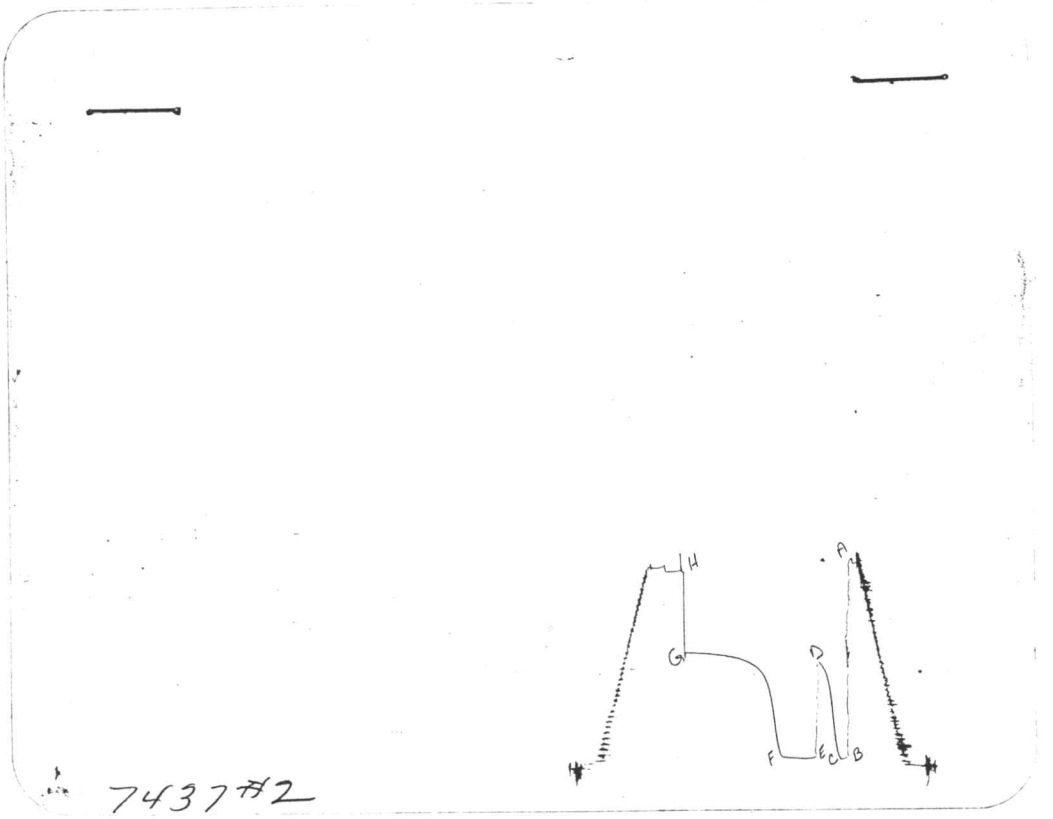
(F) Second Final Flow Pressure 40.6 PSI @ (depth) w / Clock No.

(G) Final Shut-in Pressure 641.2 PSI Initial Opening 7 Final Flow 22

(H) Final Hydrostatic Mud 1088.7 PSI Initial Shut-in 15 Final Shut-in 60

Our Representative DAN BANGLE

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1186	1194.5
(B) FIRST INITIAL FLOW PRESSURE	29	31.2
(C) FIRST FINAL FLOW PRESSURE	29	31.2
(D) INITIAL CLOSED-IN PRESSURE	590	594.6
(E) SECOND INITIAL FLOW PRESSURE	39	40.6
(F) SECOND FINAL FLOW PRESSURE	39	40.6
(G) FINAL CLOSED-IN PRESSURE	640	641.2
(H) FINAL HYDROSTATIC MUD	1086	1088.7

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name KIMPLER #14-8 Test No. 3 Date 7/6/92

Company KODIAK PETROLEUM, INC. Zone FT RILEY

Address 44 INVERNESS DR E BLDG D ENGLEWOOD CO 80112 Elevation 2194

Co. Rep./Geo. CHARLEY COOK Cont. ABERC DRLG RIG #8 Est. Ft. of Pay

Location: Sec. 14 Twp. 20S Rge. 20W Co. PAWNEE State KS

Interval Tested 2406-2420

Anchor Length 14

Top Packer Depth 2401

Bottom Packer Depth 2406

Total Depth 2420

Drill Pipe Size 4.5" XH

Wt. Pipe I.D. - 2.7 Ft. Run 619

Drill Collar – 2.25 Ft. Run

Mud Wt. 9.1 lb/Gal.

Viscosity 42 Filtrate 6.4

Tool Open @ 10:17 PM Initial Blow WEAK-BUILDING TO 3.25"

Final Blow WEAK-BUILDING TO 3.5"

Recovery - Total Feet 70 Flush Tool? NO

Rec. 70 Feet of MUDDY WATER-70%WTR/30%MUD

Rec. Feet of

Rec. Feet of

Rec. Feet of

Rec. Feet of

BHT 96 °F Gravity °API @ °F Corrected Gravity °API

RW 0.035 @ 84 °F Chlorides 200000 ppm Recovery Chlorides 25000 ppm System

(A) Initial Hydrostatic Mud 1240.3 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 44.6 PSI @ (depth) 2410 w / Clock No. 26199

(C) First Final Flow Pressure 48.9 PSI AK1 Recorder No. 7437 Range 4200

(D) Initial Shut-in Pressure 663.2 PSI @ (depth) 2416 w / Clock No. 27567

(E) Second Initial Flow Pressure 55.7 PSI AK1 Recorder No. Range

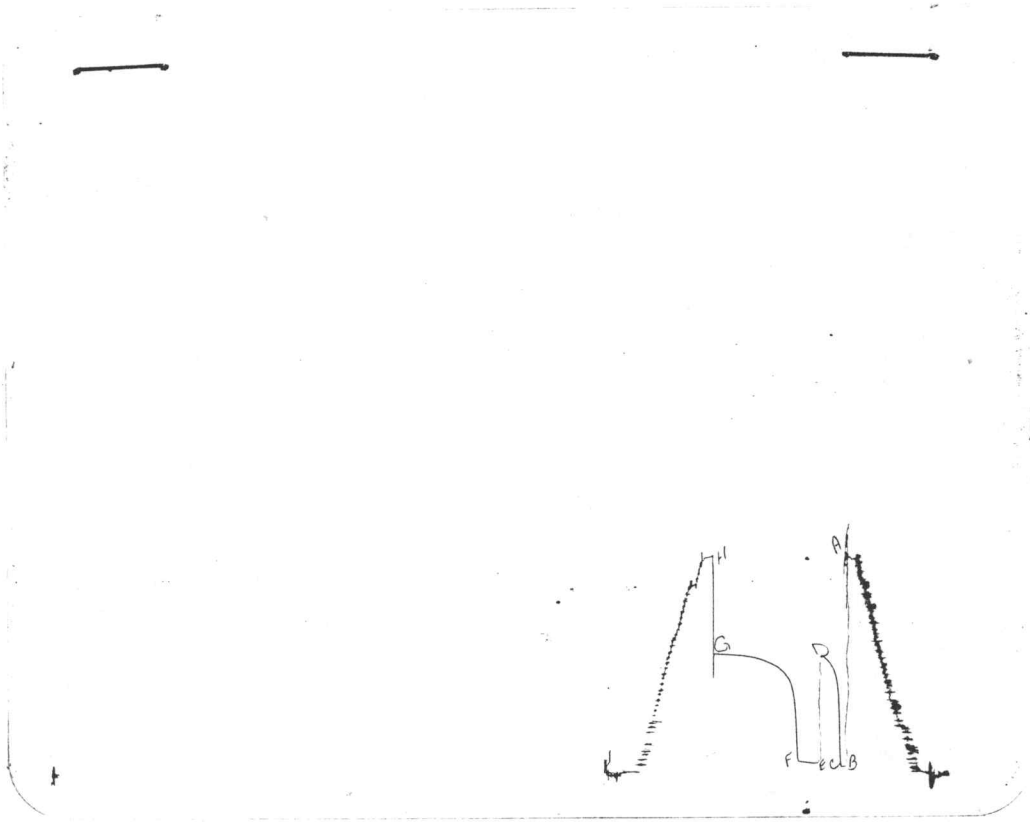
(F) Second Final Flow Pressure 68.2 PSI @ (depth) w / Clock No.

(G) Final Shut-in Pressure 680.1 PSI Initial Opening 5 Final Flow 20

(H) Final Hydrostatic Mud 1190.4 PSI Initial Shut-in 20 Final Shut-in 60

Our Representative DAN BANGLE

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1236	1240.3
(B) FIRST INITIAL FLOW PRESSURE	49	44.6
(C) FIRST FINAL FLOW PRESSURE	49	48.9
(D) INITIAL CLOSED-IN PRESSURE	660	663.2
(E) SECOND INITIAL FLOW PRESSURE	59	55.7
(F) SECOND FINAL FLOW PRESSURE	68	68.2
(G) FINAL CLOSED-IN PRESSURE	679	680.1
(H) FINAL HYDROSTATIC MUD	1186	1190.4