

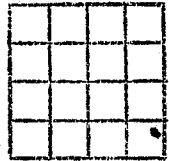
WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
503 East Murdock, Wichita, Kansas

Company- MAGNOLIA PETROLEUM COMPANY
Farm- Matilda Radenberg No. 2

SEC. 24 T. 20 R. 15W
NE SE SE

Total Depth. 3663 PB 3626
Comm. 4-30-53 Comp. 5-26-53
Shot or Treated. Hydrafrac
Contractor. Mallonee Drlg. Co.
Issued. 10-17-53

County Barton
KANSAS



Elevation. 1913 DF

Production. 360 BOPD, NW

CASING:

8 5/8" 898' cem. w/450 sx
5 1/2" 3662' cem. w/200 sx

Figures Indicate Bottom of Formations.

sand	70
red bed & shale	240
red bed, shale, shells,	
sands	444
sand & red bed	490
red bed	690
red bed, shale	886
anhydrite	908
shale	1140
shale & shells	1650
shale & lime strks	1700
lime & shale	1865
lime	2020
lime & shale	2965
lime	3275
shale	3307
lime	3340
lime & chert	3375
lime	3575
sand	3581
shale	3588
shale & lime	3632
lime	3634
ar buckle	3663
Total Depth PB 3626	

Tops:

Heebner Shale	3209
Lansing-Kansas City	3306
Viola (Congl.)	3544
Simpson	3557
Simpson Sand	3566
Ar buckle	3607

DST: 3559-81' open 1 hr.
SI 15 min., strong to good
blow throughout, gas to
surface 6 1/2 min., rec. 700'
gassy oil, BHP not recorded,
IFP 42#, FFP 285#

DST: 3619-32' open 1 hr. SI
15 min., strong blow through-
out, gas in 4 min., rec. 2500'
sulphur water w/SO, BHP 1135#,
FFP 1135#.

PB 3626, perf. 3566-74, w/24 sh.,
swb 4 BOPH, NW for 9 hours.
Hydrafrac perf., swb 170 BLO,
flowed 30 BLO plus 40 BNO in 1 hr.
FI. 15 GOPH, NW for 19 hrs.
12/64" choke