

250, Bowman #1 C NW-SE 22-20-15W

Drilled cement to 3724', Perf  
6 shots 3713-15. 400' of water with  
good show of oil in 20 min. 1220'  
water with good show oil in 1hr. 20 min.  
2460' wtr. in 8 hrs 20 min.

Set L-W plug @ 3708 & dumped 1/2  
sack cement on plug. Top cement  
3906', Perf 5 shots 3698-3700'. 930'  
fluid in 40 min. Set retainer @ 3690  
& squeeze with 50 sx cement, 9 sacks  
thru perfs at 2600#. Drill cement  
to 3693'.

Perf. 141 shots 3651-87

12-24-47 acid 2000 gal. 3651-87

12-30-47 flow 145 oil & 219 wtr. in  
14 hrs. thru 1" choke

12-31-47 flow 9 oil 31 wtr in 24 hrs  
thru 9/32" choke

Set retainer @ 3640 & squeeze  
with 50 sx cement. Drilled cement  
to 3692

Perf. 35 shots 3680-86

1-8-48 acidize with 500 gal. 3680-86

1-12-48 flow 7 oil & 29 water in 24  
hrs. thru 1/2" choke

Set retainer 3644 and squeeze  
with 50 sacks, 40 sx thru perfs

at 3200. Drill cement to 3690.

Perf. 70 shots 3651-65

1-20-48 acidize 1000 gal. 3651-65

1-23-48 flow 40 oil + 101 water  
in 24 hrs thru 4 1/2" choke. 946 MCF

Drill cement & plug to 3712

Perf. 12 shots 3700-04

Perf 12 shots 3707-11

Set retainer at 3643' and  
squeeze with 100 sx - 35 sx thru  
perfs at 3200

Drilled cement to 3695'

Perf 45 shots 3666-77

2-4-48 acidize with 500 gal 3666-77

Perf 37 shots 3652-66

2-8-48 acidize with 1500 gal. 3672-77

2-25-48 Est. cap. 2, 375, 000 CF gas.  
SIP 956#

Started production of gas April  
1948.

Oct. '48 SIP 911# Well would  
no longer feed continuously into  
K-N line which was reported to  
have pressures at times in excess  
of 650#. An AFE was submitted  
to reacidize well. Well was reacidized

in January 1949 but no help.

No gas was produced after  
January 1949.

June 1949 test showed no  
water and a shut in pressure  
of 880\* after 24 hrs.

Well plugged June 7, 1950

Total Production from ESO records  
85,243,000 cfbg & 704 B. oil