

JAN 14 2002

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION

CONFIDENTIAL

Operator: License # 30337
Name: Special Energy Corp.
Address: P.O. Box 369
City/State/Zip: Stillwater, OK 74076
Purchaser: Seminole Trading & Transportation Gathering, Inc.
Operator Contact Person: Mike Pickens
Phone: (405) 377-1177
Contractor: Name: Allen Drilling
License: 5418
Wellsite Geologist: Larry Bond

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____


12/02/2001 12/05/2001 12/21/2001
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 145-21478-00-00
County: Pawnee
NWNE Sec. 2 Twp. 20 S. R. 16 ☐ East ☒ West
900 feet from S / (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Amil Well #: 1
Field Name: Ryan
Producing Formation: Arbuckle
Elevation: Ground: 1985' Kelly Bushing: 1995'
Total Depth: 3954 Plug Back Total Depth: 3841
Amount of Surface Pipe Set and Cemented at 1036 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 1/11/12/31/03
(Data must be collected from the Reserve Pit)
Chloride content 2340 mg/L ppm Fluid volume est 80-100 bbls
Dewatering method used Hauled off free fluids & allowed to dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Anne Johnson
Title: Admin. Asst. Date: 01-11-02
Subscribed and sworn to before me this 11th day of January, 2002
Notary Public Oklahoma

Notary Public: Chad L. Wright
Date Commission Expires: 03/08/2005

KCC Office Use ONLY

☒ Letter of Confidentiality Attached **Release**
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received **APR 07 2003**
☒ Geologist Report Received **From**

UIC Distribution **Confidential**

Operator Name: Special Energy Corp. Lease Name: Amil Well #: 1
 Sec. 2 Twp. 20 S. R. 16 ☐ East ☒ West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Microlog, High Resolution Induction Log, Spectral Density
 Dual Spaced Neutron II Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1015'	+983'
Heebner	3305'	-1309'
Lansing	3400'	-1397'
B. Kansas City	3625'	-1623'
Arbuckle	3665'	-1659'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 - 1/4"	9 - 5/8"	36.0#	1030'	60-40 poz	275	2% gel, 3% CC
							& 1/4#/sk flocele
Production	8 - 3/4"	7:	23.0#	3850'	Class "H"	150	5% KCl

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 jspf	3668-88, 3706-68'	3000 gal 15% MOD 202 Acid	
1jsp2f	3775-76, 3792-93'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		3 - 1/2"	3657'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
12/21/2001			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	15		2431		38	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____