

STANOLIND OIL & GAS CO.
M.L.Gates No. 3

SEC. 13 T. 20 R. 16W.
CE $\frac{1}{2}$ SE SW
660' N of SL 2310'E of WL
SW $\frac{1}{4}$

Total Depth. 3858
Comm. 4-18-41 Comp. 5-5-41
Shot or Treated.
Contractor.
Issued. 6-28-41

County Pawnee.

Rotary 3858



CASING.

8 $\frac{1}{8}$ " 660'10"
5 $\frac{1}{2}$ " 3857'2"

Elevation.

Production. Pot. 5330 B.

Figures Indicate Bottom of Formations. no wtr. drawdown.

cellar	7.8
clay rock	30
clay sand and shells	422
shale	515
sand- sand rock	644
red bed	1109
anhydrite	1131
shale and shells	1650
salt and shale	1781
salt shale shells	1895
lime	1951
shale	1990
lime	2020
shale	2054
broken lime	2408
shale sticky	2452
broken lime	2543
lime	2594
broken lime	3210
lime	3328
broken lime	3537
lime	3597
sand and sdy lime	3622
lime	3726
broken lime	3792
dolomite	3858
Total Depth.	

Arbuckle lime 3792-3858

Stanolind O.G. #3 Gates
Sec. 13-20-16W CE $\frac{1}{2}$ SE SW
Comm. 4-21-42 Comp. 5-28-42
Pot. 13.31 BFPH, 2.52BWPB
Original PB T.D. 3842
Lane Wells 9 shots 3816-26
Swb, no results; Acidized
top perf. 500 Gals.
Perf. Lane-Wells:
10 shots 3795-99; 6 shots
3803-05; 6 shots 3080-10
Set packer at 3812; Acidized
w/300 Gals; Swbd 80 BO thru
tbg; Flowed 40 BO by heads;
Went dead; Swbd & retested;

show oil after shot, flowed 82 B.O. 1 hr.
37 to 47 BOPH cleaning out acid water, after 500 gal acid.