

W.C. Rat

Formation and Remarks	Bottom	Top
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State <i>Kan.</i>		Company <i>TEXON</i>	
County <i>Pawnee</i>		Farm <i>Nelson</i>	Well No. <i>1</i>
T. <i>20</i>	R. <i>16 W</i>	Contractor	
		Commenced	
		Completed <i>14</i>	
		Remarks <i>NECSIE</i>	
Altitude <i>2058</i>		Production	

LOG

Top	Bottom	Formation and Remarks
20-22	3 dy	-
342	R	
515	1, X	
605	-	
1055	R	
175	A	
1120	L, X	
1265	1, X	
1493	1	
1951	1, X	
2078	V L	
87	V L	
2654	L	
2700	V L	
51	1	
2833	1, L	
2925	1, X	
3010	1, L	
3158	V L	
88	L, 1	
3273	V L	
3306	L	
core 3774-87		
rec 5 1/2' dol + gm sh		
with the bit & gas		
core 3787-98		
rec 4' fers dol with		
spotted rat		
core 3798-3801		
rec 1 1/2' congl, gm sh, dol		
show drill		
RDS T		
1300' OIH 12 hrs		
cored 3804-06		
rec gm sh, dol, Δ		
est 100000-250000		
cu ft gas		
1/2 BOPH on bit test		
500 acid		
swab 7 BOPH for		
4 hrs.		
1000 acid		
swab 10 BOPH &		
flowed 25 BOPH for 2 hrs		

CASING RECORD	
10"	700
8 1/4"	
20"	6 3/4" 3801 cor
15 1/2"	5 3/8"
12 1/2"	
Shot	Quarts Between

LOG-Continued

Top	Bottom	Formation and Remarks
		TD 3806 - testing
		flow 30 BOPH
		for 3 hrs
		35 for 3 down
		flow 80 BOPH - 4 hrs
		1 hr Test
		118 BOPH 8 hrs
		Pat 354 - flowing
		<u>out</u>

524 →

Am $\frac{2058}{1055} + 1003$

in

ls $\frac{3476}{2058} - 1418$

in

ls $\frac{3489}{2058} - 1431$

(set top 2)

sil $\frac{3778}{2058} - 1720$

in

Amh 1090 ?

Fl R 2120

Base Fl R 2260

Top 3075

ls 3489

Base KC 3725

Swab 3765

Amh 3774

Amh 3778

corrected