

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6420  
name K.R.M. PETROLEUM CORPORATION  
address 1900 Grant Street, Suite 300  
City/State/Zip Denver, Colorado 80203

Operator Contact Person James Alan Townsend  
Phone 303/830-6601

Drillator: license # 5829  
name ALDEBARAN DRILLING CO., INC.

Wellsite Geologist J. Copeland Landes  
Phone 316/262-0351  
CHASER N/A

Designate Type of Completion

New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

8/6/84 8/13/84 P. & A  
Spud Date Date Reached TD Completion Date

3964'  
Depth PBDT

Amount of Surface Pipe Set and Cemented at 8 jts. @ 350' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

*is line log received*

API NO. 15 - 145-21,140

County Pawnee

100' E of SE NW Sec 14 Twp 20S Rge 17 East  
(location) West

3300 Ft North from Southeast Corner of Section  
3200 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

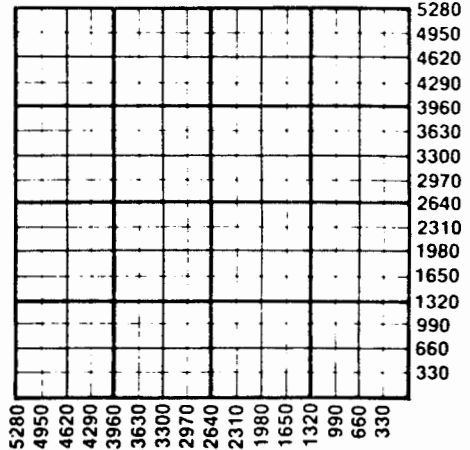
Lease Name Kelty Well# 1-14

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2068' KB 2076'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Cheyenne Oil Service  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) P.O. Box 384, Ness City, KS 67560  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

RECEIVED

STATE CORPORATION COMMISSION

SEP 10 1984

CONSERVATION DIVISION

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name K.R.M. PETROLEUM CORP. Lease Name Kelty Well# 1-14 SEC 14 TWP. 20S RGE. 17  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Herrington	2018	(+ 58)
Winfield	2102	(- 26)
Topeka	2962	(- 88)
Heebner	3456	(-138)
LKC	3526	(-1450)
BKC	3797	(-1721)
Conglomerate	3890	(-1814)
Arbuckle	3924	(-1848)

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8-5/8"	24#	350'	50/50 Poz.	200	3% CC

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth