

7125185
10-2-86 Ind
KCC P

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 5140
Name Frontier Oil Company
Address 125 N. Market, Ste 1720
Wichita
City/State/Zip Kansas 67202

Purchaser: N/A

Operator Contact Person Jean Angle
Phone 316-263-1201

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Richard Parker
Phone 913-483-5348

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
6-24-85 7-2-85 7-2-85
Spud Date Date Reached TD Completion Date
4120' N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 207 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-145-21 214

County Pawnee

50'E NW NW SW Sec 21 Twp 20S Rge 18W ☐ East ☒ West

2310 Ft North from Southeast Corner of Section
4900 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

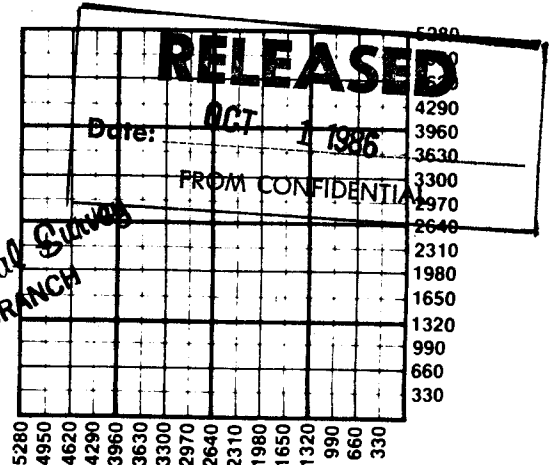
Lease Name Cox "A" Well # 2

Field Name (Wildcat)

Producing Formation N/A

Elevation: Ground 2213' KB 2218'

Section Plat



JUL 25 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # N/A ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Dallas Hiebert, Rozel, Ks.

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 2100 Ft North from Southeast Corner
Stream, pond, etc. 2400 Ft West from Southeast Corner
Sec 14 Twp 20S Rge 18 ☐ East ☒ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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SIDE TWO

Operator Name Frontier Oil Company Lease Name..... Cox "A" Well #. 2

Sec. 21 Twp. 20S Rge. 18W .. ☐ East
☒ West County... Pawnee

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Not logged.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST 1 (4074-4095) 30-30-30 did not take FSI
 1st op wk blo 20" 2nd op no blo fl tool no help
 Rec 10' M IF 47-47 FF 47-47 ISI 70

DST 2 (4072-4112) 30-30-30-30 1st op wk blo 5"
 2nd op no blo fl tool no help Rec 10'M
 IF 47-47 FF 47-47 ISI 175 FSI 117

DST 3 (4110-4120) 60-30-60-30 strg blo off btm
 bucket both ops Rec 543' MSW IF 47-117 FF 117-175
 ISI 1195 FSI 1195.

RTD 4120.

Plugged.

Name	Top	~~Bottom~~
Anhydrite	1298	(+ 920)
Tarkio	3062	(- 844)
Elmont	3122	(- 904)
Topeka	3262	(-1044)
Heebner	3608	(-1390)
Toronto	3624	(-1406)
Lansing	3658	(-1440)
Base KC	3952	(-1734)
Sand	4091	(-1873)
Arbuckle	4099	(-1881)
RTD	4120	(-1902)

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CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	207'	60-40Poz	150	2% gel 3% cc
N/A	PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
TUBING RECORD		Size	Set At	Packer at	Liner Run	☐ Yes ☐ No	
N/A							
Date of First Production		Producing Method					
N/A		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					