

8-20-19W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 145-01009

County Pawnee

SE - SE - SE Sec. 8 Twp. 20S Rge. 19 EW

Operator: License # 9971

Name: Kodiak Petroleum, Inc.

Address 44 Inverness Drive East

Suite B, Building D

City/State/Zip Englewood, CO 80112

Purchaser: N/A

Operator Contact Person: Kent A. Johnson

Phone (303) 790-7550

Contractor: Name: Abercrombie Drilling

License: 30684

Wellsite Geologist: Kent A. Johnson

Designate Type of Completion  
New Well  Re-Entry  Workover

Oil  SUD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: National Cooperative Refinery

Well Name: Pfenninger #1

Comp. Date 7/22/53 Old Total Depth 4340'

Deepening  Re-perf.  Conv. to Inj/SUD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SUD or Inj?)  Docket No. D-26,529

4/25/92 4/27/92 5/13/92  
Spud Date Date Reached TD Completion Date

330' Feet from S/N (circle one) Line of Section

290' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Pfenninger Well # 8-16

Field Name Unnamed

Disposal  Arbuckle

Elevation: Ground 2209' KB 2214'

Total Depth 4634' PBDT 4608'

Amount of Surface Pipe Set and Cemented at Alternate 2 356 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1392 Feet

If Alternate II completion, cement circulated from 1392'

feet depth to surface w/ 535 sx cmt.

Drilling Fluid Management Plan DLT 2 7-25-93  
(Data must be collected from the Reserve Pit)

Chloride content 84 M ppm Fluid volume 1000 bbls

Dewatering method used Air dry

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Kent A. Johnson, President Date 10/5/92

Subscribed and sworn to before me this 5th day of October 19 92.

Notary Public [Signature]

Judith C. Pennington Date Commission Expires April 19, 1993

MAR 15 1993

K.C.C. OFFICE USE ONLY  
F  Factor of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  SUD/Rep  NGPA  
KGS  Plug  Other (Specify)

