

15-145-21532-00-00

Ricketts

21-205-19w

Testing, Inc.



Company VJI NATURAL RESOURCES, INC. Lease & Well No. FOX #2
 Elevation 2226 G.L. Formation CHEROKEE SAND Ticket No. 2429
 Date 9-30-05 Sec. 21 Twp. 20S Range 19W County PAWNEE State KS
 Test Approved by ROBERT STOHzLE Ricketts Representative JIMMY RICKETTS

Formation Test No. 1 Interval Tested from 4188 ft. to 4233 ft. Total Depth 4233 ft.
 Packer Depth 4188 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 4185 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4293 ft. Recorder Number 11027 Cap. 4275
 Bottom Recorder Depth (Outside) 4296 ft. Recorder Number W1023 Cap. 10000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor FORREST ENERGY RIG #8 Drill Collar Length 236 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 42 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.2 Water Loss 8.8 cc. Drill Pipe Length 3925 I.D. 3.25 in.
 Chlorides 5,000 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 in.
 Jars: Make STERLING Serial Number 808 Anchor Length 45 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: STRONG BLOW THROUGHOUT INITIAL FLOW PERIOD. 1/2" BLOW BACK INITIAL SHUR-IN. WEAK BLOW BUILDING TO 6" FINAL FLOW PERIOD. 1/2" BLOW BACK FINAL SHUT-IN.

Recovered 300 ft. of HEAVY WATER CUT MUD. 45% WATER 55% MUD
 Recovered 1650 ft. of SALT WATER
 Recovered 240 ft. of SAND
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 34,000 PPM

Time Set Packer (s) 11:55 P. M. Time Started Off Bottom 1:25 A. M. Maximum Temperature 117°
 Initial Hydrostatic Pressure(A) 2015 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 923 P.S.I. to
 (C) 1049 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 1048 P.S.I.
 Final Flow PeriodMinutes 15 (E) 1048 P.S.I. to
 (F) 1048 P.S.I.
 Final Closed In PeriodMinutes 15 (G) 1048 P.S.I.
 Final Hydrostatic Pressure(H) 1982 P.S.I.

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Company Name	VJI Natural Resources, Inc.
Well Name	Fox #1
Type of Test	DST #1 4188 to 4233
Date(s) of Test	9-30-2005

COMMENTS

Reported By

Jimmy Ricketts

Strong blow throughout intial flow period. 1/2" blow back intial shutin period. Weak blow building to 6" final flow period. 1/2" blow back final shutin period. Recovery - 300' heavy water cut mud(45% water and 55% mud), 1650' salt water and 240' sand. DST fluids were 34,000 ppm chlorides.

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Pressure Test Report

COMPANY INFORMATION

Company Name

VJI Natural Resources, Inc.

Representative

Bob Stozle

Phone

Fax

Address

E-Mail Address

Service Company

WELL INFORMATION

Well Name

Fox #1

Well Location

21-20S-19W SE SW NE

Field and Pool

Oro Southwest

Status (Oil, Gas, Water, Injection)

Oil and Gas

Perforated Intervals

Mid-point of Perforated Intervals (MPP)

Drilling Rig Number

Forrest Energy #8

Elevations

Kelly Bushing (KB)

2238 KB

Casing Flange (CF)

KB-CF

Ground Level

2226 GL

Plug Back Total Depth

Total Depth

4233

Production Casing

Production Tubing

TEST INFORMATION

Type of Test

DST #1 4188 to 4233

Date(s) of Test

9-30-2005

Dead-weight Gauge Tubing Pressure

Dead-weight Gauge Casing Pressure

Shut-in Date (Duration)

9-30-2005

Date / Time on Bottom

9-30-2005 11:55 pm

Date / Time off Bottom

10-1-2005 1:25 am

Probe Serial Number

Probe Offset from End of Tool String

Run Depth at Probe Pressure Port

4193

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure

2047.9 psig

Maximum Recorded Probe Temperature

118.8 deg F

Final Buildup Pressure

Gradient Survey Information

Extrapolated Pressure to MPP

Final Gradient at Depth

Job Number

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Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2005/09/30	23:46:15	4.1694	2001.304	99.720
2005/09/30	23:48:45	4.2111	1988.458	100.096
2005/09/30	23:51:00	4.2486	2031.344	100.380
Initial HYD				
2005/09/30	23:52:45	4.2778	2015.909	100.634
2005/09/30	23:53:30	4.2903	2010.597	100.729
Initial Flow				
2005/09/30	23:55:00	4.3153	923.745	100.776
2005/09/30	23:56:15	4.3361	981.674	101.152
2005/09/30	23:58:45	4.3778	988.958	102.488
2005/10/01	00:01:15	4.4194	995.235	104.169
2005/10/01	00:03:30	4.4569	1001.163	106.597
2005/10/01	00:06:00	4.4986	1008.765	109.339
2005/10/01	00:08:45	4.5444	1016.715	111.875
2005/10/01	00:11:15	4.5861	1023.978	113.684
2005/10/01	00:13:30	4.6236	1029.947	114.960
2005/10/01	00:16:15	4.6694	1036.742	116.157
2005/10/01	00:18:45	4.7111	1042.157	116.976
2005/10/01	00:21:15	4.7528	1046.593	117.590
2005/10/01	00:23:30	4.7903	1048.959	118.020
Initial Flow				
2005/10/01	00:25:15	4.8194	1049.898	118.272
2005/10/01	00:26:00	4.8319	1050.745	118.371
2005/10/01	00:28:45	4.8778	1051.482	118.607
2005/10/01	00:31:15	4.9194	1051.737	118.724
2005/10/01	00:33:45	4.9611	1051.470	118.762
2005/10/01	00:36:00	4.9986	1051.039	118.760
2005/10/01	00:38:45	5.0444	1050.491	118.733
2005/10/01	00:41:15	5.0861	1050.146	118.693
2005/10/01	00:43:45	5.1278	1049.914	118.641
2005/10/01	00:46:00	5.1653	1049.685	118.585
2005/10/01	00:48:45	5.2111	1049.446	118.506
2005/10/01	00:51:15	5.2528	1049.250	118.423
2005/10/01	00:53:45	5.2944	1049.081	118.351
Initial Buildup				
2005/10/01	00:55:15	5.3194	1048.925	118.310
2005/10/01	00:56:15	5.3361	1048.885	118.278
Final Flow				
2005/10/01	00:56:30	5.3403	1048.858	118.258
2005/10/01	00:58:30	5.3736	1048.754	118.198
2005/10/01	01:01:15	5.4194	1048.645	118.105
2005/10/01	01:03:45	5.4611	1048.530	118.027
2005/10/01	01:06:00	5.4986	1048.520	117.972
Final Flow				
2005/10/01	01:08:00	5.5319	1048.441	117.916
2005/10/01	01:08:30	5.5403	1048.444	117.903
2005/10/01	01:11:15	5.5861	1048.057	117.837
2005/10/01	01:13:30	5.6236	1048.084	117.777
2005/10/01	01:16:15	5.6694	1049.950	117.678
2005/10/01	01:18:30	5.7069	1049.016	117.579

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Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
Final Buildup				
2005/10/01	01:19:30	5.7236	1048.793	117.540
2005/10/01	01:21:00	5.7486	1985.272	117.646
Final HYD				
2005/10/01	01:22:45	5.7778	1982.552	117.498
2005/10/01	01:23:45	5.7944	1981.397	117.356
2005/10/01	01:26:15	5.8361	1978.837	117.032
2005/10/01	01:28:30	5.8736	1976.604	116.771
2005/10/01	01:31:15	5.9194	1950.079	116.514
2005/10/01	01:33:45	5.9611	1956.220	116.314
2005/10/01	01:36:15	6.0028	1898.566	116.128
2005/10/01	01:38:45	6.0444	1869.717	115.979
2005/10/01	01:41:00	6.0819	1819.714	115.840
2005/10/01	01:43:45	6.1278	1820.388	115.680
2005/10/01	01:46:15	6.1694	1791.998	115.484
2005/10/01	01:48:45	6.2111	1775.159	115.263
2005/10/01	01:51:00	6.2486	1741.376	115.016
2005/10/01	01:53:45	6.2944	1674.328	114.678
2005/10/01	01:56:15	6.3361	1651.269	114.334
2005/10/01	01:58:45	6.3778	1605.982	113.947
2005/10/01	02:01:00	6.4153	1557.233	113.590
2005/10/01	02:03:30	6.4569	1531.400	113.193
2005/10/01	02:06:15	6.5028	1486.269	112.644
2005/10/01	02:08:45	6.5444	1411.737	112.113
2005/10/01	02:11:15	6.5861	1371.959	111.537
2005/10/01	02:13:30	6.6236	1318.598	110.988
2005/10/01	02:16:15	6.6694	1285.353	110.307
2005/10/01	02:18:45	6.7111	1246.299	109.672
2005/10/01	02:21:00	6.7486	1253.760	109.083
2005/10/01	02:23:30	6.7903	1190.505	108.394
2005/10/01	02:26:15	6.8361	1136.037	107.625
2005/10/01	02:28:45	6.8778	1086.052	106.896
2005/10/01	02:31:15	6.9194	1041.027	106.228
2005/10/01	02:33:30	6.9569	982.733	105.537
2005/10/01	02:36:00	6.9986	922.169	104.695
2005/10/01	02:38:45	7.0444	914.059	103.737
2005/10/01	02:41:15	7.0861	913.647	102.967
2005/10/01	02:43:30	7.1236	912.888	102.355
2005/10/01	02:46:15	7.1694	884.211	101.676
2005/10/01	02:48:45	7.2111	853.909	101.131
2005/10/01	02:51:15	7.2528	822.365	100.580
2005/10/01	02:53:45	7.2944	788.361	100.026
2005/10/01	02:56:00	7.3319	762.634	99.561
2005/10/01	02:58:45	7.3778	724.335	99.005
2005/10/01	03:01:15	7.4194	691.128	98.517
2005/10/01	03:03:45	7.4611	671.829	98.006
2005/10/01	03:06:00	7.4986	643.585	97.426
2005/10/01	03:08:45	7.5444	613.824	96.343
2005/10/01	03:11:00	7.5819	584.535	94.375
2005/10/01	03:13:45	7.6278	555.218	92.143

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Fox #2 DST #1

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