

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9971Name: Kodiak Petroleum, Inc.Address 44 Inverness Drive EastSuite B, Building DCity/State/Zip Englewood, CO 80112Purchaser: Enron Gas MarketingOperator Contact Person: Kent A. JohnsonPhone (303) 790-7550Contractor: Name: Duke DrillingLicense: 5929Wellsite Geologist: Charley Cook

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

I Workover/Re-Entry: old well info as follows:Operator: Kodiak Petroleum, Inc.Well Name: Weide #2 #25-1Comp. Date 7/1/92 Old Total Depth 4330'

Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD  
☒ Plug Back 2500' PSTD  
Commingled ☐ Docket No.             
Dual Completion ☐ Docket No.             
Other (SWD or Inj?) Docket No.           

4-22-94 4-25-94  
~~DATE~~ Date OF START Date Reached TD Completion Date OF  
OF WORKOVER WORKOVER

API NO. 15- 145-21,401 C001County PawneeW<sub>1</sub> - NE - NE Sec. 25 Twp. 20S Rge. 20 X E660' Feet from S (circle one) Line of Section990' Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Weide #2 Well # 25-1Field Name WildcatProducing Formation Upper Winfield & KriderElevation: Ground 2208' KB 2213'Total Depth 4330' PSTD 4313'Amount of Surface Pipe Set and Cemented at 470' FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 2638' FeetIf Alternate II completion, cement circulated from N/Afeet depth to            w/            sx cmt.Drilling Fluid Management Plan REWORK JH 7-27-95  
(Data must be collected from the Reserve Pit)Chloride content 48,000 ppm Fluid volume 1200 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name N/ALease Name            License No.                      Quarter Sec.            Twp.            S Rng.            E/WCounty            Docket No.           

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent A. JohnsonTitle President Date 7/8/94Subscribed and sworn to before me this 8th day of July, 19 94.Notary Public Judith C. Pennington Judith C. PenningtonDate Commission Expires 4/19/97

## K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Geologist Report Received

## Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Oth  
(Spec)

Operator Name Kodiak Petroleum, Inc.Lease Name Weide #2Well # 25-1Sec. 25 Twp. 20S Rge. 20 ☐ EastCounty Pawnee☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) (see attached sheet)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral Anhydrite	1347'	+ 866
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Krider	2274'	- 61
List All Log Runs		Heebner	3657'	-1444
		Lansing	3708'	-1495
		Base/Kansas City	4019'	-1806
		Cherokee Shale	4177'	-1964
		Mississippian	4265'	-2052
		T.D.	4330'	-2117

## CASING RECORD



New



Used

New - Surface pipe

Used - Production

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	470'	60/40 POZ	200	2% gel, 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	4329'	Surefill	100	10% salt

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: DV Tool Set Cemented Chase	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	2131'			
Protect Casing	2638' DV	Surefill	125	10% salt
Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4266-4274 (Mississippian)	1000 gal, 15% HCl	
	Bridge Plug set at 2500'		
2 SPF	2277-2283 (Chase)	300 gal, 15% HCl	
		Frac w/ 15,000 lb sand 15,000 gal gelled water	
TUBING RECORD		Size	Set At
		2 7/8"	2204'
		Packer At	Liner Run
		None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method	
6/1/94		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas
		0	350 MCF
			250 psig TPE
			Water
			Bbls.
			1 BWPD
			Sas-Oil Ratio
			Gravity

Disposition of Gas:

## METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

Chase

2277'-2283'