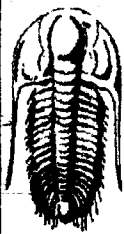


13-20s-21w


**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc.

Ochs #1-13

P.O. Box 399
Garden City KS 67846

15 135 24726 0000

Na SWSW

13-20s-21w

Job Ticket: 29869

DST#: 1

ATTN: Scott Corsair

Test Start: 2007.12.31 @ 11:50:02

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock ft (KB)

Time Tool Opened: 13:59:42

Time Test Ended: 18:38:19

Test Type: Conventional Bottom Hole

Tester: Kevin Taylor

Unit No: 24

Interval: **4401.00 ft (KB) To 4410.00 ft (KB) (TVD)**

Total Depth: 4410.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2250.00 ft (KB)

2244.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: **8366**

Outside

Press@RunDepth: 63.33 psig @ 4402.00 ft (KB)

Start Date: 2007.12.31

End Date:

2007.12.31

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Start Time: 11:50:02

End Time:

18:38:19

Time On Btm: 2007.12.31 @ 13:59:32

Time Off Btm: 2007.12.31 @ 16:30:41

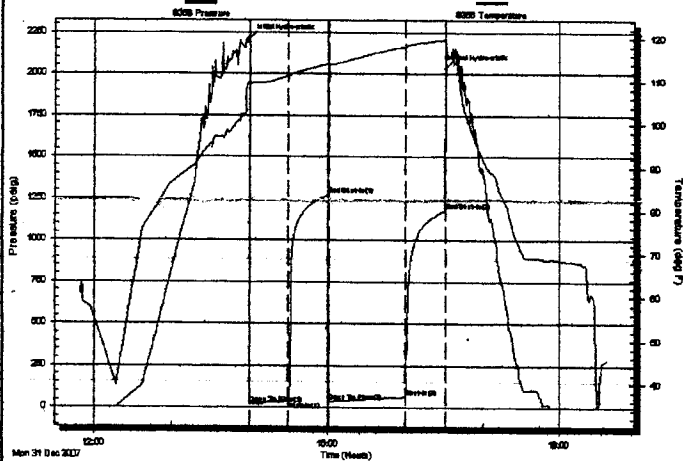
TEST COMMENT: 1.F. Weak Blow Built To 2' in 30 Min.

1.S.I No Blow

F.F. Weak Blow Built to 2'

F.S.I No Blow.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2214.64	109.71	Initial Hydro-static
1	21.74	108.71	Open To Flow (1)
30	34.94	111.36	Shut-In (1)
61	1271.84	114.21	End Shut-In (1)
61	38.50	113.94	Open To Flow (2)
120	63.33	118.21	Shut-In (2)
151	1178.69	119.78	End Shut-In (2)
152	2033.86	119.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)

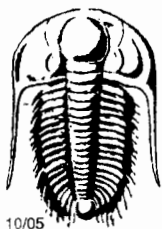
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

KANSAS CORPORATION COMMISSION

AUG 13 2009

RECEIVED



TRILOBE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

29869

Test Ticket

Well Name & No. OLH3 #1-13 Test No. #1 Date Dec 31 07
 Company American Warrior Inc. Zone Tested Mississippi
 Address P.O. Box 399 Elevation 2250 KB 2244 GL
 Co. Rep / Geo. Scott Corcoran Rig Petromark Drilling Rig #1
 Location: Sec. 13 Twp. 20S Rge. 21W Co. Ness State KS
 Comment: _____ Release date / time: _____

Interval Tested 4401-4410 Initial Str Wt./Lbs. 42,000 Unseated Str Wt./Lbs. 43,000
 Anchor Length 9 Wt. Set Lbs. 29,000 Wt. Pulled Loose/Lbs. 47,000
 Top Packer Depth 4396 Tool Weight 2500
 Bottom Packer Depth 4401 Hole Size 7 7/8" X Rubber Size 6 3/4" X
 Total Depth 4410 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.4 LCM 1/2 Vis. 57 WL 11.2 Drill Pipe Size 4 1/2 x 40 ft Ft. Run 4388
 Blow Description I.F. Weak Blow Built To 2" in 30 min.
T.S.I. No Blow
F.F. Weak Blow Built To 2"
F.S.I. No Blow

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>120</u>	<u>No</u>	<u>0</u>	<u>120</u>
Rec. <u>60</u> Feet of <u>MWCO</u>	%gas <u>75</u> %oil <u>17</u> %water <u>8</u> %mud		
Rec. <u>60</u> Feet of <u>MWCO</u>	%gas <u>85</u> %oil <u>5</u> %water <u>10</u> %mud		
Rec. _____ Feet of _____	%gas _____ %oil _____ %water _____ %mud		
Rec. _____ Feet of _____	%gas _____ %oil _____ %water _____ %mud		
Rec. _____ Feet of _____	%gas _____ %oil _____ %water _____ %mud		

BHT _____ F Gravity _____ API D @ _____ F Corrected Gravity _____ API
 RW _____ @ _____ F Chlorides _____ ppm Recovery _____ Chlorides _____ ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>2215</u> PSI	<u>8166</u>		
(B) First Initial Flow Pressure	<u>22</u> PSI	<u>4407</u>		Jars <u>X</u>
(C) First Final Flow Pressure	<u>2235</u> PSI	<u>8356</u>		Safety Jt. <u>X</u>
(D) Initial Shut-In Pressure	<u>1222</u> PSI	<u>4407</u>		Circ <u>KANSAS CORPORATION COMMISSION</u>
(E) Second Initial Flow Pressure	<u>39</u> PSI			Sampler
(F) Second Final Flow Pressure	<u>63</u> PSI			Straddle <u>AUG 13 2009</u>
(G) Final Shut-In Pressure	<u>1779</u> PSI	<u>1359</u>		Ext. Packer <u>RECEIVED</u>
(Q) Final Hydrostatic Mud	<u>2034</u> PSI	<u>1429</u>		Shale Packer
		<u>1500</u>		Ruined Packer
		<u>1630</u>		Mileage <u>114 RT</u>
		<u>1120</u>		Sub Total:
		<u>1152</u>		Std. By
		<u>1359</u>		Acc. Chg:
		<u>1630</u>		Other:
		<u>1815</u>		Total:

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Approved By [Signature]
 Our Representative [Signature]

TAKES

T-Started
 T-Open
 T-Pulled
 T-Out

Pressure vs. Time

