

Company Palomino Petroleum, Inc.
Address 4924 SE 84th Street
City Newton, KS 67114
Person Zeb Stewart

Lease Name Seib-Lewis
Lease # 1
Legal Desc C E/2
Section 27
Township 20S
County Ness
Drilling Cont Southwind Drilling #1
Job Ticket 3015
Range 21W
State KS

Comments

15-135-24667

GENERAL INFORMATION

Test # 1 Test Date 6/24/2007
Tester Jimmy Ricketts
Test Type Conventional Bottom Hole
Successful Test
No of Packers 2.0 Packer Size 6 3/4
Mud Type Gel Chem
Mud Weight 9.0 Viscosity 49.0
Filterate 8.0 Chlorides 4300

Chokes 3/4 Hole Size 7 7/8
Top Recorder # w1119
Mid Recorder #
Bottom Recorder # 11027

Mileage 128 Approved By
Standby Time 2
Extra Equipmnt Jars and Safety Joint
Time on Site 6:30 PM
Tool Picked Up 11:00 PM
Tool Layed Dwn 4:30 AM

Fill Collar Len 0
Light Pipe Len 0

Elevation 2184.00 Kelley Bushings 2194.00

Formation Mississippian
Interval Top 4310.0 Bottom 4386.0
Anchor Len Below 76.0 Between 0
Total Depth 4386.0
Flow Type No blow initial flow period. No blow final flow period.
Times: 30, 30, 30, 30.

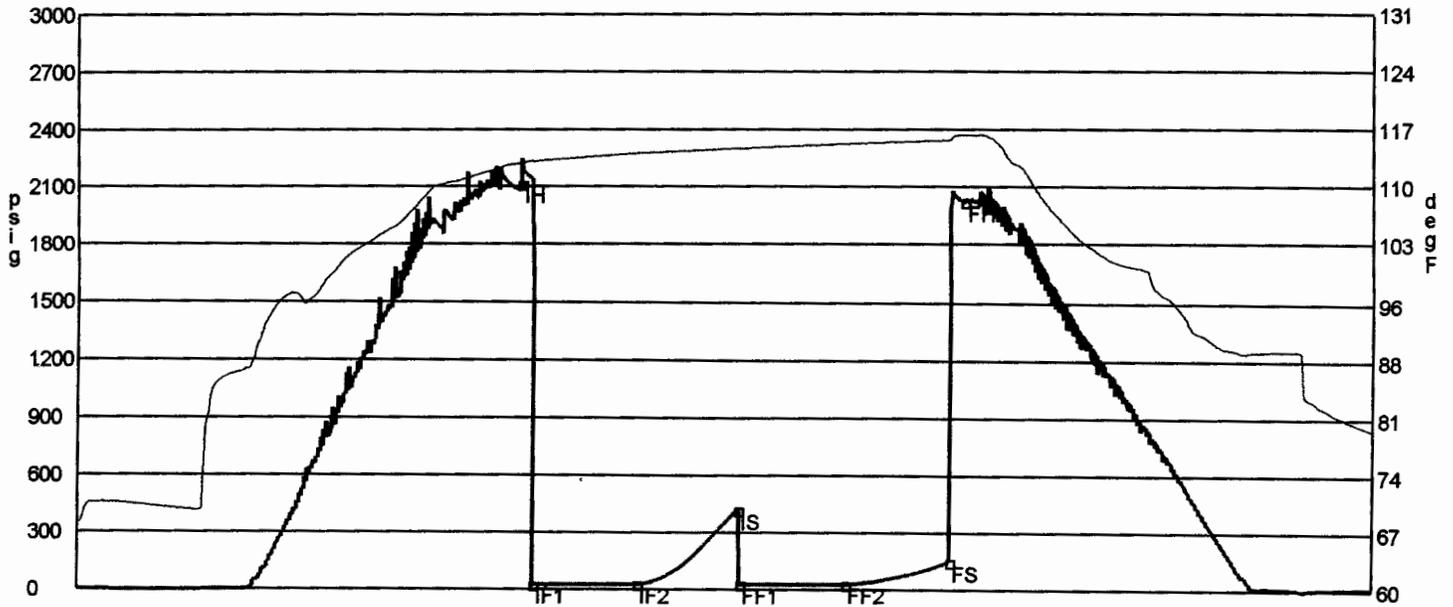
Start Date/Time 6/23/2007 10:39 PM
End Date/Time 6/24/2007 4:50 AM

27-205-21w

RECOVERY

Net Description	Gas	Oil	Water	Mud
Oil cut mud	0% 0ft	6% 1.5ft	0% 0ft	94% 23.5ft
ST Fluids	0			

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	Date	Time	Pressure	Temp	
IH	6/24/2007 12:45:00 AM	2.1	2112.466	112.618	Initial Hydro-static
IF1	6/24/2007 12:48:45 AM	2.1625	26.514	112.781	Initial Flow (1)
IF2	6/24/2007 1:18:30 AM	2.658333	27.854	113.885	Initial Flow (2)
IS	6/24/2007 1:47:30 AM	3.141667	418.25	114.48	Initial Shut-In
FF1	6/24/2007 1:48:00 AM	3.15	27.675	114.461	Final Flow (1)
FF2	6/24/2007 2:18:30 AM	3.658333	29.444	115.042	Final Flow (2)
FS	6/24/2007 2:48:15 AM	4.154167	147.664	115.489	Final Shut-In
FH	6/24/2007 2:52:15 AM	4.220833	2019.968	116.135	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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 WICHITA, KS

Company **Palomino Petroleum, Inc.**
 Address **4924 SE 84th Street**
 CSZ **Newton, KS 67114**
 Attn. **Zeb Stewart**

Lease Name **Seib-Lewis**
 Lease # **1**
 Legal Desc **C E/2** Job Ticket **3015**
 Section **27** Range **21W**
 Township **20S**
 County **Ness** State **KS**
 Drilling Cont **Southwind Drilling #1**

Comments

GENERAL INFORMATION

Test # **2** Test Date **6/24/2007**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **49.0**
 Filtrate **8.4** Chlorides **4800**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **w1119**
 Mid Recorder #
 Bott Recorder # **11027**
 Mileage **0** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars and Safety Joint**
 Time on Site **12:00 AM**
 Tool Picked Up **1:50 PM**
 Tool Layed Dwn **7:40 PM**
 Elevation **2184.00** Kelley Bushings **2194.00**

Drill Collar Len **0**
 Wght Pipe Len **0**

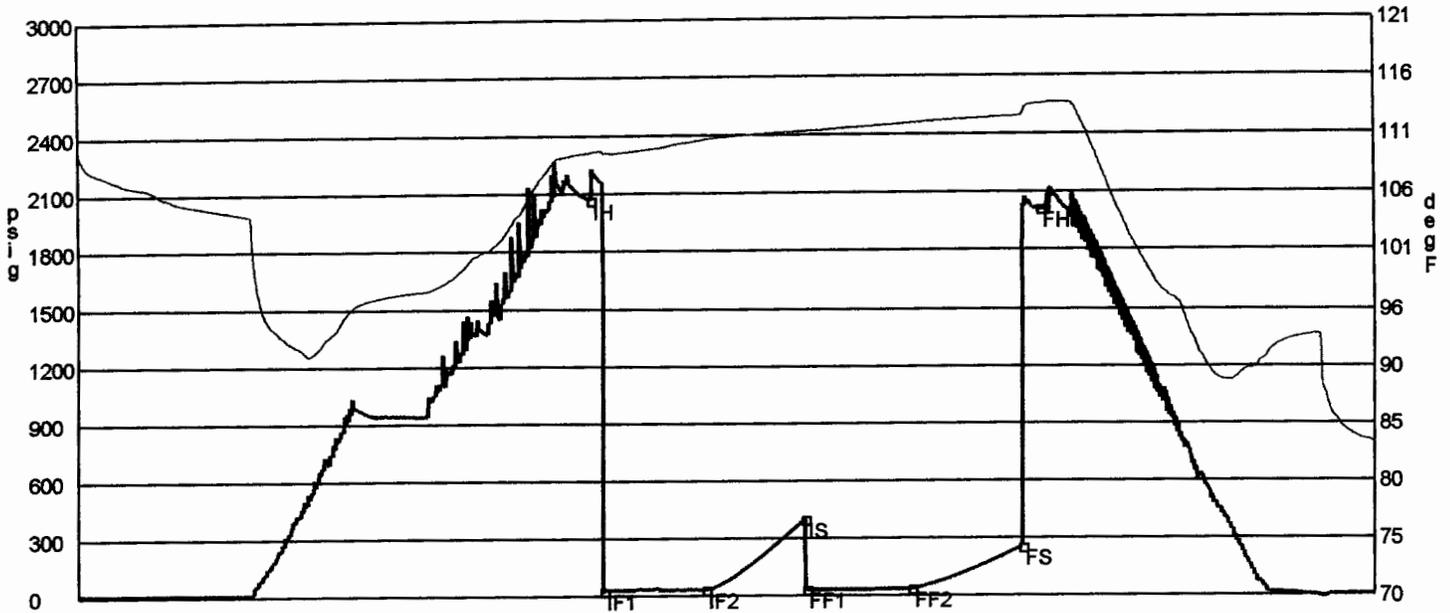
Formation **Mississippian**
 Interval Top **4310.0** Bottom **4393.0**
 Anchor Len Below **83.0** Between **0**
 Total Depth **4393.0**
 Blow Type **Weak blow building to 1" intial flow period. Surface blow throughout final flow period. Times: 30, 30, 30, 33.**

Start Date/Time **6/24/2007 1:26 PM**
 End Date/Time **6/24/2007 7:43 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
30	Drilling mud with trace oil	0% 0ft	trace	0% 0ft	100% 30ft
DST Fluids		0			

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 CONSERVATION DIVISION
 WICHITA KS



	Date	Time	Pressure	Temp	
IH	6/24/2007 3:53:45 PM	2.4625	2066.927	109.32	Initial Hydro-static
IF1	6/24/2007 3:57:30 PM	2.525	28.539	109.28	Initial Flow (1)
IF2	6/24/2007 4:27:15 PM	3.020833	33.323	110.446	Initial Flow (2)
IS	6/24/2007 4:56:15 PM	3.504167	401.159	111.128	Initial Shut-In
FF1	6/24/2007 4:56:30 PM	3.508333	33.613	111.102	Final Flow (1)
FF2	6/24/2007 5:27:15 PM	4.020833	36.625	111.756	Final Flow (2)
FS	6/24/2007 5:59:30 PM	4.558333	255.77	112.362	Final Shut-In
FH	6/24/2007 6:04:45 PM	4.645833	2013.39	113.435	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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