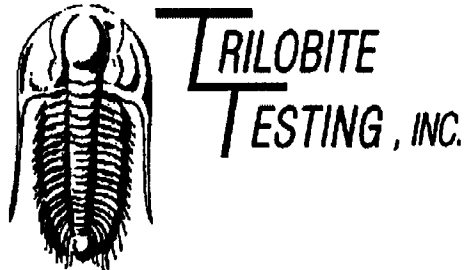


15-135-24194

26-20s-21w



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N. Market, Ste 1075
Wichita, Ks. 67202

ATTN: Rick Hiebsch

26-20-21-Ness-Ks

#1-26 Lewis

Start Date: 2002.09.05 @ 14:08:12

End Date: 2002.09.05 @ 18:32:42

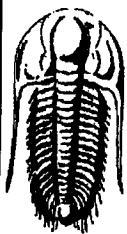
Job Ticket #: 16510

DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp
125 N. Market, Ste 1075
Wichita, Ks. 67202
ATTN: Rick Hiebsch

#1-26 Lewis
26-20-21-Ness-Ks
Job Ticket: 16510 **DST#: 1**
Test Start: 2002.09.05 @ 14:08:12

GENERAL INFORMATION:

Formation: **Krider**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 15:25:12
Time Test Ended: 18:32:42

Test Type: **Conventional Bottom Hole**
Tester: **Dan Bangle**
Unit No: **21**

Interval: **2263.00 ft (KB) To 2312.00 ft (KB) (TVD)**
Total Depth: **2312.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **2212.00 ft (KB)**
2207.00 ft (CF)
KB to GR/CF: **5.00 ft**

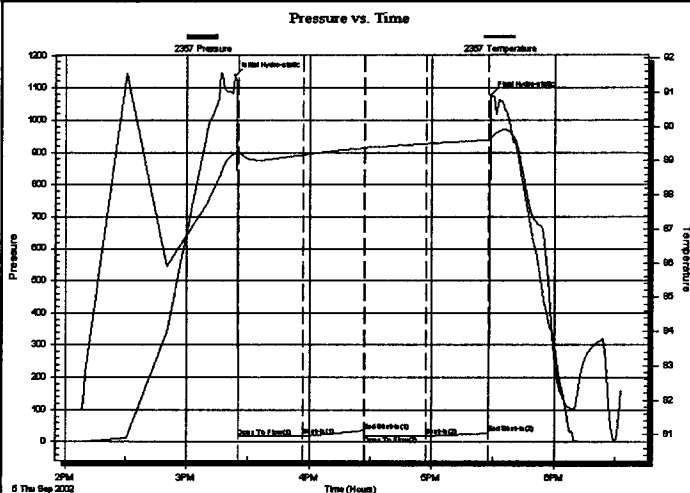
Serial #: 2357

Inside

Press@RunDepth: **20.25 psig @ 2270.01 ft (KB)**
Start Date: **2002.09.05** End Date: **2002.09.05**
Start Time: **14:08:13** End Time: **18:32:42**

Capacity: **7000.00 psig**
Last Calib.: **2002.09.05**
Time On Btm: **2002.09.05 @ 15:23:42**
Time Off Btm: **2002.09.05 @ 17:28:42**

TEST COMMENT: **F-Weak died in 2 min**
FF-No blow
Times-30-30-30-30



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1136.34	89.22	Initial Hydro-static
2	17.54	89.24	Open To Flow (1)
33	18.18	89.17	Shut-In (1)
63	35.09	89.37	End Shut-In (1)
64	20.01	89.38	Open To Flow (2)
94	20.25	89.50	Shut-In (2)
124	27.36	89.60	End Shut-In (2)
125	1076.04	89.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	DM	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

125 N. Market, Ste 1075
Wichita, Ks. 67202

ATTN: Rick Hiebsch

#1-26 Lewis

26-20-21-Ness-Ks

Job Ticket: 16510

DST#: 1

Test Start: 2002.09.05 @ 14:08:12

Tool Information

Drill Pipe:	Length: 2146.00 ft	Diameter: 3.80 inches	Volume: 30.10 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.01 ft	Diameter: 0.01 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose:	40000.00 lb
		Total Volume:	30.71 bbl	Tool Chased	5.00 ft
Drill Pipe Above KB:	30.01 ft			String Weight: Initial	32000.00 lb
Depth to Top Packer:	2263.00 ft			Final	32000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	49.02 ft				
Tool Length:	72.02 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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C.O. Sub	1.00			2241.00	
S.I. Tool	5.00			2246.00	
HMV	5.00			2251.00	
Safety Joint	2.00			2253.00	
Packer	5.00			2258.00	23.00 Bottom Of Top Packer
Packer	5.00			2263.00	
Stubb	1.00			2264.00	
Perforations	5.00			2269.00	
C.O. Sub	1.00			2270.00	
Recorder	0.01	2357	Inside	2270.01	
Blank Spacing	29.00			2299.01	
C.O. Sub	1.00			2300.01	
Recorder	0.01	13254	Outside	2300.02	
Perforations	9.00			2309.02	
Bullnose	3.00			2312.02	49.02 Bottom Packers & Anchor

Total Tool Length: 72.02



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

#1-26 Lewis

125 N. Market, Ste 1075
Wichita, Ks. 67202

26-20-21-Ness-Ks

Job Ticket: 16510

DST#: 1

ATTN: Rick Hiebsch

Test Start: 2002.09.05 @ 14:08:12

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 32.00 sec/qt

Cushion Volume:

bbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 57000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	DM	0.010

Total Length: 2.00 ft

Total Volume: 0.010 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

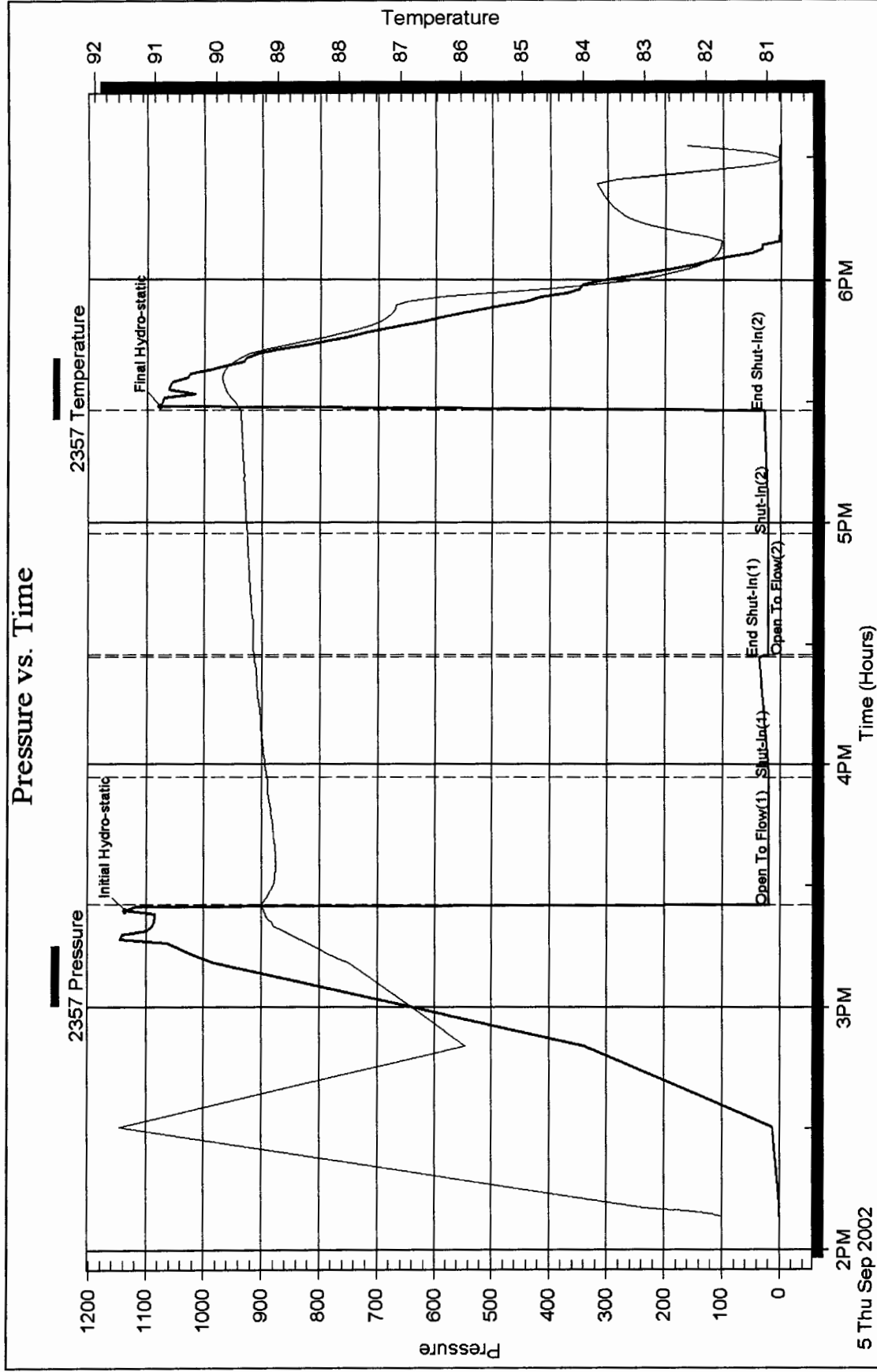
Serial #: 2357

Inside

Vincent Oil Corp

26-20-21-Ness-Ks

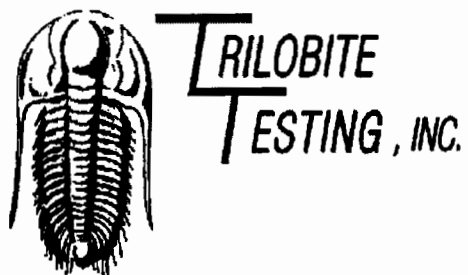
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 16510

Printed: 2002.09.11 @ 08:22:53 Page 5



DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

125 N. Market, Ste 1075
Wichita, Ks. 67202

ATTN: Rick Hiebsch

26-20-21-Ness-Ks

#1-26 Lewis

Start Date: 2002.09.06 @ 00:10:24

End Date: 2002.09.06 @ 06:26:24

Job Ticket #: 16511 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp
125 N. Market, Ste 1075
Wichita, Ks. 67202
ATTN: Rick Hiebsch

#1-26 Lewis
26-20-21-Ness-Ks
Job Ticket: 16511 **DST#: 2**
Test Start: 2002.09.06 @ 00:10:24

GENERAL INFORMATION:

Formation: **Krider**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 01:54:24
Time Test Ended: 06:26:24

Test Type: **Conventional Bottom Hole**
Tester: **Dan Bangle**
Unit No: **21**

Interval: **2264.00 ft (KB) To 2338.00 ft (KB) (TVD)**
Total Depth: **2338.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **2212.00 ft (KB)**
2207.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 2357

Inside

Press@RunDepth: **121.76 psig @ 2268.01 ft (KB)**

Start Date: **2002.09.06**

End Date:

2002.09.06

Start Time: **00:10:25**

End Time:

06:26:24

Capacity: **7000.00 psig**

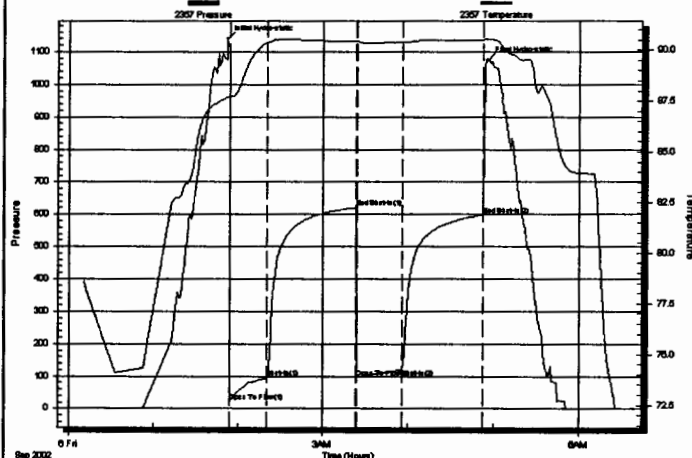
Last Calib.: **2002.09.06**

Time On Btrr: **2002.09.06 @ 01:52:24**

Time Off Btrr: **2002.09.06 @ 04:55:54**

TEST COMMENT: **F-Weak building to fair blow-BOB in 29 min**
FF-Weak building to 12"
Times-30-60-30-60

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1138.55	87.70	Initial Hydro-static
2	22.67	87.74	Open To Flow (1)
28	94.67	90.37	Shut-In(1)
91	620.62	90.44	End Shut-In(1)
92	96.17	90.44	Open To Flow (2)
124	121.76	90.37	Shut-In(2)
181	598.59	90.50	End Shut-In(2)
184	1074.58	90.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
215.00	Mdy Wtr 50% m 50% w	1.89

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

#1-26 Lewis

125 N. Market, Ste 1075
Wichita, Ks. 67202

26-20-21-Ness-Ks

Job Ticket: 16511

DST#: 2

ATTN: Rick Hiebsch

Test Start: 2002.09.06 @ 00:10:24

Tool Information

Drill Pipe:	Length: 2127.00 ft	Diameter: 3.80 inches	Volume: 29.84 bbl	Tool Weight:	1300.00 lb
Heavy Wt. Pipe:	Length: 0.01 ft	Diameter: 0.01 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose:	45000.00 lb
		Total Volume:	30.45 bbl	Tool Chased	0.01 ft
Drill Pipe Above KB:	10.01 ft			String Weight: Initial	32000.00 lb
Depth to Top Packer:	2264.00 ft			Final	33000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	74.02 ft				
Tool Length:	97.02 ft				
Number of Packers:	2	Diameter:	6.75 inches		

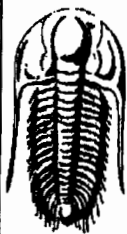
Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

C.O. Sub	1.00			2242.00	
S.I. Tool	5.00			2247.00	
HMV	5.00			2252.00	
Safety Joint	2.00			2254.00	
Packer	5.00			2259.00	23.00 Bottom Of Top Packer
Packer	5.00			2264.00	
Stubb	1.00			2265.00	
Perforations	2.00			2267.00	
C.O. Sub	1.00			2268.00	
Recorder	0.01	2357	Inside	2268.01	
Blank Spacing	61.00			2329.01	
C.O. Sub	1.00			2330.01	
Recorder	0.01	13254	Outside	2330.02	
Perforations	5.00			2335.02	
Bullnose	3.00			2338.02	74.02 Bottom Packers & Anchor

Total Tool Length: 97.02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp

#1-26 Lewis

125 N. Market, Ste 1075
Wichita, Ks. 67202

26-20-21-Ness-Ks

Job Ticket: 16511

DST#: 2

ATTN: Rick Hiebsch

Test Start: 2002.09.06 @ 00:10:24

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 32.00 sec/qt

Cushion Volume:

bbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 57000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
215.00	Mdy Wtr 50% m 50% w	1.886

Total Length: 215.00 ft

Total Volume: 1.886 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

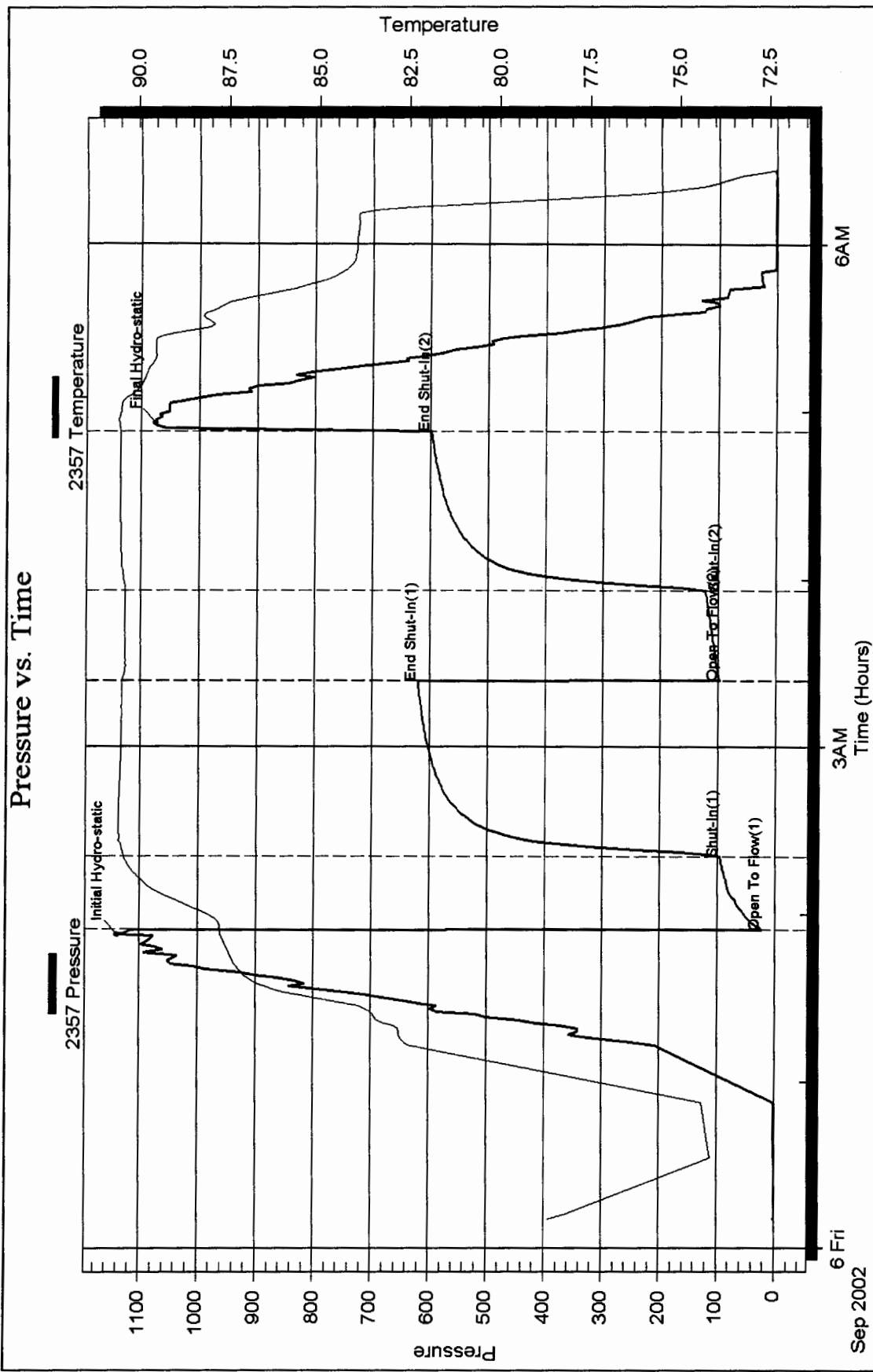
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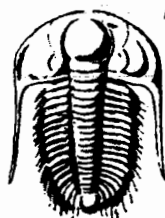
Inside

Vincent Oil Corp

26-20-21-Ness-Ks

DST Test Number: 2





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

Invoice
#5132

#2040⁰²

No 16510

Test Ticket

Well Name & No. <u>#1-26 Lewis</u>	Test No. <u>1</u>	Date <u>9-5-02</u>
Company <u>Vincent Oil Corp</u>	Zone Tested <u>Krider</u>	
Address <u>125 N. Market, Ste 1075, Wichita, KS 67202</u>	Elevation <u>2212</u>	KB <u>2207</u> GL
Co. Rep / Geo. <u>Dave Goldak</u>	Cont. <u>Murfin #8</u>	Est. Ft. of Pay <u> </u> Por. <u> </u> %
Location: Sec. <u>26</u> Twp. <u>20</u> Rge. <u>21</u>	Co. <u>Ness</u>	State <u>Ks</u>
No. of Copies <u> </u>	Distribution Sheet (Y, N) <u> </u>	Turnkey (Y, N) <u> </u> Evaluation (Y, N) <u> </u>

Interval Tested <u>2263 - 2312</u>	Initial Str Wt./Lbs. <u>32,000</u>	Unseated Str Wt./Lbs. <u>32,000</u>
Anchor Length <u>49</u>	Wt. Set Lbs. <u>30,000</u>	Wt. Pulled Loose/Lbs. <u>40,000</u>
Top Packer Depth <u>2258</u>	Tool Weight <u>1500</u>	
Bottom Packer Depth <u>2263</u>	Hole Size — 7 7/8" <u> </u>	Rubber Size — 6 3/4" <u> </u>
Total Depth <u>2312</u>	Wt. Pipe Run <u> </u>	Drill Collar Run <u>124</u>
Mud Wt. <u>9.05</u> LCM <u> </u> Vis. <u>32</u> WL <u>N/A</u>	Drill Pipe Size <u>4.5 x 4</u>	Ft. Run <u>2146</u>
Blow Description <u>I.F. Weak - Died in 2 min.</u>		

E.F. No blow

Recovery — Total Feet <u>2</u>	GIP <u> </u>	Ft. in DC <u>2</u>	Ft. in DP <u> </u>
Rec. <u>2</u> Feet Of <u>D.M.</u>	%gas <u> </u> %oil <u> </u> %water <u> </u> %mud <u> </u>		
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u> %oil <u> </u> %water <u> </u> %mud <u> </u>		
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u> %oil <u> </u> %water <u> </u> %mud <u> </u>		
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u> %oil <u> </u> %water <u> </u> %mud <u> </u>		
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u> %oil <u> </u> %water <u> </u> %mud <u> </u>		
BHT <u>89</u> °F Gravity <u> </u>	°API D@ <u> </u>	°F Corrected Gravity <u> </u>	°API <u> </u>
RW <u> </u> @ <u> </u> °F	Chlorides <u> </u> ppm Recovery	Chlorides <u>57,000</u> ppm System	

	AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>1136</u>	PSI	Recorder No. <u>2357</u>	T-On Location <u>13:50</u>	
(B) First Initial Flow Pressure	<u>17</u>	PSI	(depth) <u>2270</u>	T-Started <u>14:08</u>	
(C) First Final Flow Pressure	<u>18</u>	PSI	Recorder No. <u>13254</u>	T-Open <u>15:20</u>	
(D) Initial Shut-In Pressure	<u>35</u>	PSI	(depth) <u>2300</u>	T-Pulled <u>17:20</u>	
(E) Second Initial Flow Pressure	<u>20</u>	PSI	Recorder No. <u> </u>	T-Out <u>18:32</u>	
(F) Second Final Flow Pressure	<u>20</u>	PSI	(depth) <u> </u>	T-Off Location <u>19:00</u>	
(G) Final Shut-in Pressure	<u>27</u>	PSI	Initial Opening <u>30</u>	Test <u> </u>	700
(Q) Final Hydrostatic Mud	<u>1076</u>	PSI	Initial Shut-in <u>30</u>	Jars <u> </u>	50
			Final Flow <u>30</u>	Safety Joint <u>X</u>	
			Final Shut-in <u>30</u>	Straddle <u> </u>	
				Circ. Sub <u> </u>	
				Sampler <u> </u>	
				Extra Packer <u> </u>	
				Elec. Rec. <u>X</u>	150
				Mileage <u>120</u>	120
				Other <u> </u>	#1020 ⁰²
				TOTAL PRICE \$ <u> </u>	

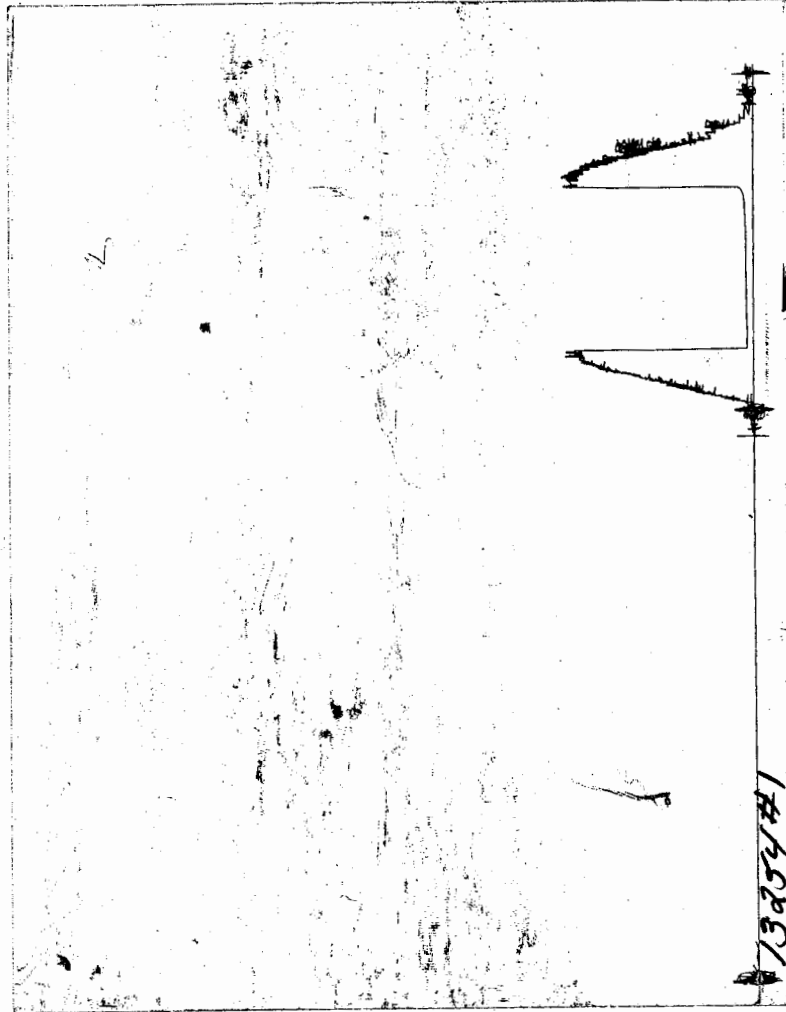
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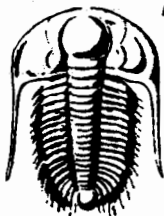
Approved By [Signature]

Our Representative Don Bangle

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 16511

Test Ticket

Well Name & No. <u>#1-26 Lewis</u>	Test No. <u>2</u>	Date <u>9-6-02</u>
Company <u>Vincent Oil Corp</u>	Zone Tested <u>Krider</u>	
Address _____	Elevation <u>2212</u> KB <u>2207</u> GL	
Co. Rep / Geo. <u>Dave Goldak</u>	Cont. <u>Murfin #8</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>26</u> Twp. <u>20</u> Rge. <u>21</u>	Co. <u>Ness</u> State <u>KS</u>	
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 2264 — 2338 Initial Str Wt./Lbs. 32,000 Unseated Str Wt./Lbs. 33,000
 Anchor Length 74 Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 45,000
 Top Packer Depth 2259 Tool Weight 1300
 Bottom Packer Depth 2264 Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Total Depth 2338 Wt. Pipe Run _____ Drill Collar Run 124
 Mud Wt. 9.5 LCM _____ Vis. 32 WL N/A Drill Pipe Size 4.5 x 14 Ft. Run 2127
 Blow Description I.F. Weak - building to fair blow - BOB in 29 min.
F.F. Weak - building to 12"

Recovery — Total Feet 215 GIP _____ Ft. in DC 124 Ft. in DP 91
 Rec. 215 Feet Of mdy WTR %gas _____ %oil 50 %water 50 %mud _____
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 90 °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 57,000 ppm System

	AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>1138</u>	PSI	Recorder No. <u>2357</u>	T-On Location	<u>00:10</u>
(B) First Initial Flow Pressure	<u>23</u>	PSI	(depth) <u>2268</u>	T-Started	<u>00:10</u>
(C) First Final Flow Pressure	<u>94</u>	PSI	Recorder No. <u>13254</u>	T-Open	<u>01:52</u>
(D) Initial Shut-In Pressure	<u>620</u>	PSI	(depth) <u>2330</u>	T-Pulled	<u>04:52</u>
(E) Second Initial Flow Pressure	<u>96</u>	PSI	Recorder No. _____	T-Out	<u>06:26</u>
(F) Second Final Flow Pressure	<u>121</u>	PSI	(depth) _____	T-Off Location	<u>12:25</u>
(G) Final Shut-in Pressure	<u>598</u>	PSI	Initial Opening <u>30</u>	Test	<u>700</u>
(Q) Final Hydrostatic Mud	<u>1074</u>	PSI	Initial Shut-in <u>60</u>	Jars	<u>50</u>
			Final Flow <u>30</u>	Safety Joint <u>X</u>	
			Final Shut-in <u>60</u>	Straddle	
				Circ. Sub	
				Sampler	
				Extra Packer	
				Elec. Rec. <u>X</u>	<u>150</u>
				Mileage <u>120</u>	<u>120</u>
				Other	<u>1020</u>
				TOTAL PRICE \$	

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Dave Goldak
 Our Representative Dave Rangle

TOTAL PRICE \$ _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

