



Home Office: Great Bend, Kansas
P. O. Box 793 SWift 3-7903

Company Pickrell Drilling Company Lease & Well No. Wells #D-2
Elevation 2236 Kelly Bushings Formation Mississippi Ticket Number 5196
Date April 28, 1966 Sec. 25 Twp. 20s Range 21w County Ness State Kansas
Test Approved by Ralph W. Ruwe Western Representative Dean Blagrave

Formation Test No. 1 O.K. Misrun _____ Interval Tested From 4337 to 4376' Total Depth 4376'
Size Main Hole 7 7/8 Bit Hole none Conv. _____ B.T. Damaged Yes No Conv. B.T. _____ Damaged Yes No
Packer Depth 4332 Ft. Size 6 3/4 Packer Depth 4337 Ft. Size 6 3/4
Straddle Yes No _____ Conv. _____ B.T. _____ Damaged Yes _____ No
Packer Depth _____ Ft. Size _____

Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 39 Ft. Size 5 1/2 OD

RECORDERS Depth 4367 Ft. Clock No. 6892 Depth 4370 Ft. Clock No. 6774
Top Make Kuster Cap. 4150 No. 2606 ~~Inside~~ Outside Bottom Make Kuster Cap. 4300 No. 1567 ~~Inside~~ Outside
Below Straddle: Depth _____ Clock No. _____ Depth _____ Ft. Clock No. _____
Top Make _____ Cap. _____ No. _____ ~~Inside~~ Outside Bottom Make _____ Cap. _____ No. _____ ~~Inside~~ Outside

Time Set Packer 4:23A M

Tool Open I.F.P. From 4:25 M to 4:30 M Hr. 5 Min. From (B) 83 P.S.I. To (C) 158 P.S.I.
Tool Closed I.C.I.P. From 4:30 M. to 5:00 M. Hr. 30 Min. (D) 1250 P.S.I.
Tool Open F.F.P. From 5:00 M. to 7:00 M. 2 Hr. Min. From (E) 199 P.S.I. To (F) 661 P.S.I.
Tool Closed F.C.I.P. From 7:00 M. to 7:30 M. Hr. 30 Min. (G) 1064 P.S.I.
Initial Hydrostatic Pressure (A) 2300 P.S.I. Final Hydrostatic Pressure (H) 2282 P.S.I.

SURFACE Size Choke 1/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Strong throughout. Bottom Choke Size 3/4 In.

Did Well Flow Yes No _____ Recovery Total Ft. 2285' gas in pipe; 1020' clean gassy oil; 480' slightly muddy oil; no water ; 240' very heavy oil cut mud Mud _____

Reversed Out Yes No _____ Mud Type starch Viscosity 40 Weight 9.7 Maximum Temp. 119 °F

EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Jars: Size no Make _____ Ser. No. _____

Type Circ. Sub. plug Did Tool Plug? no Where? _____ Did Packer Hold? yes

Length Drill Pipe _____ ft. I.D. Drill Pipe 3.8 in Length Weight Pipe 1035 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars none ft.

I. D. Drill Collars _____ in. Length D.S.T. Tool 57 ft.

Remarks SP Gravity 40⁰ corrected

WESTERN TESTING CO., INC.
Pressure Data

Date April 28, 1966 Test Ticket No. 5196
 Recorder No. 2606 Capacity 4150 Location 4367 Ft.
 Clock No. 6892 Elevation 2236 Kelly Bushings Well Temperature 119 °F

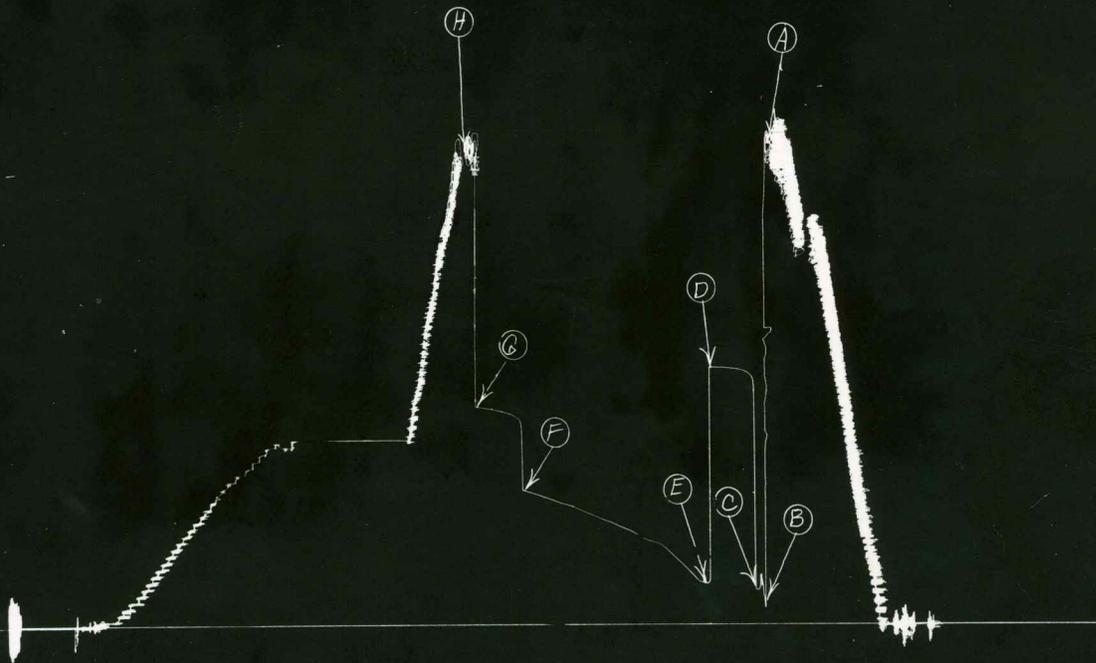
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2300</u> P.S.I.	Opened Tool	<u>4:25</u> A M	<u>4:25</u>
B First Initial Flow Pressure	<u>83</u> P.S.I.	First Flow Pressure	<u>5</u> Mins.	<u>6</u> Mins.
C First Final Flow Pressure	<u>156</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>1250</u> P.S.I.	Second Flow Pressure	<u>120</u> Mins.	<u>119</u> Mins.
E Second Initial Flow Pressure	<u>661</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>1064</u> P.S.I.			
G Final Closed-in Pressure	<u>2282</u> P.S.I.			
H Final Hydrostatic Mud	P.S.I.			

PRESSURE BREAKDOWN

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>1</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>23</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>4</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>83</u>	<u>0</u>	<u>156</u>	<u>0</u>	<u>199</u>	<u>0</u>	<u>661</u>
P 2 <u>5</u>	<u>156</u>	<u>3</u>	<u>1194</u>	<u>5</u>	<u>205</u>	<u>3</u>	<u>1008</u>
P 3		<u>6</u>	<u>1223</u>	<u>10</u>	<u>241</u>	<u>6</u>	<u>1022</u>
P 4		<u>9</u>	<u>1233</u>	<u>15</u>	<u>287</u>	<u>9</u>	<u>1033</u>
P 5		<u>12</u>	<u>1238</u>	<u>20</u>	<u>324</u>	<u>12</u>	<u>1041</u>
P 6		<u>15</u>	<u>1242</u>	<u>25</u>	<u>357</u>	<u>15</u>	<u>1045</u>
P 7		<u>18</u>	<u>1244</u>	<u>30</u>	<u>395</u>	<u>18</u>	<u>1051</u>
P 8		<u>21</u>	<u>1246</u>	<u>35</u>	<u>408</u>	<u>21</u>	<u>1053</u>
P 9		<u>24</u>	<u>1248</u>	<u>40</u>	<u>418</u>	<u>24</u>	<u>1060</u>
P10		<u>27</u>	<u>1250</u>	<u>45</u>	<u>441</u>	<u>27</u>	<u>1062</u>
P11		<u>30</u>	<u>1250</u>	<u>50</u>	<u>462</u>	<u>30</u>	<u>1064</u>
P12				<u>55</u>	<u>479</u>		
P13				<u>60</u>	<u>497</u>		
P14				<u>65</u>	<u>514</u>		
P15				<u>70</u>	<u>528</u>		
P16				<u>75</u>	<u>545</u>		
P17				<u>80</u>	<u>562</u>		
P18				<u>85</u>	<u>576</u>		
P19				<u>90</u>	<u>591</u>		
P20				<u>95</u>	<u>603</u>		
				<u>100</u>	<u>615</u>		
				<u>105</u>	<u>628</u>		
				<u>110</u>	<u>640</u>		
				<u>115</u>	<u>655</u>		
				<u>119</u>	<u>661</u>		

Pickrell Drilling Co.
Wells D #2

Test # 1
T.K.T. # 5196



This is an actual photograph of recorder chart.

POINT	PRESSURE
(A) Initial Hydrostatic Mud	2300 PSI
(B) First Initial Flow Pressure	83 PSI
(C) First Final Flow Pressure	156 PSI
(D) Initial Closed-in Pressure	1250 PSI
(E) Second Initial Flow Pressure	199 PSI
(F) Second Final Flow Pressure	661 PSI
(G) Final Closed-in Pressure	1064 PSI
(H) Final Hydrostatic Mud	2282 PSI

COMPANY

PICKRELL DRILLING CO.
LEASE AND WELL NO.

WELLS #D-2

SEC. 25

TWP. 20S

RGE.

21W

TEST NO.

1

DATE

4-28-66