SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5804
name Dreiling Ltd. of Colorado
address 410 - 17th St., Suite 1140
Denver, Colorado
City/State/Zip 80202

Operator Contact Person Les Olson
Phone (303) 623-6144

Contractor: license # 5815
name C and R Drilling Co.

Wellsite Geologist Floyd H. Hoffman
Phone (303) 623-6144
PURCHASER Texaco

Designate **Type of Completion**
[X] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If **OWWO:** old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [ ] Air Rotary [ ] Cable

10-1-84	10-8-84	10-30-84
Spud Date	Date Reached TD	Completion Date
4384	Open Hole	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 364 feet

Multiple Stage Cementing Collar Used? [X] Yes [ ] No

If Yes, Show Depth Set 1503 feet

If alternate 2 completion, cement circulated
from 1503 feet depth to surface w/ 300 SX cmt

API NO. 15 - 135,22,665

County Ness

SW (location) SW SE Sec 1 Twp 20 Rge 22 [ ] East [X] West

330 Ft North from Southeast Corner of Section
2000 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

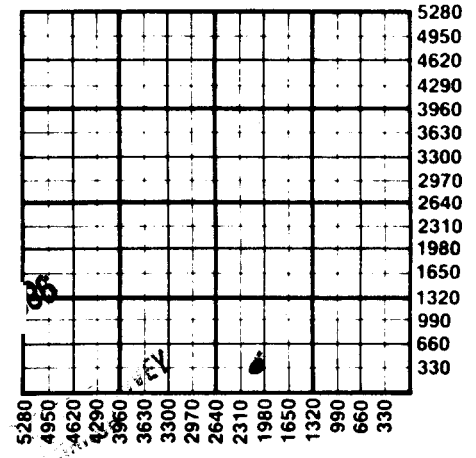
Lease Name Dechant Well# 1

Field Name Schaben

Producing Formation Mississippian

Elevation: Ground 2224 KB 2229

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

[ ] Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge [ ] East [ ] West

[X] Other (explain) Furnished by Hertel Tank Service
(purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Dreiling Ltd. of Colo. Lease Name Dechant Well# 1 SEC 1 TWP 20 RGE 22 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

DST #1 4370-4378
Reocverd 5' OCM
FP-43-43,43-43
SIP 1282-1271

DST#2 4372-4383
Misrun

DST#3 4378-4389
Recoverd 402' fluid
Grindout: 48' gas
292' oil
16' mud
45' water
FP 65-87, 142-164
SIP 1250-1206

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
ANHYDRITE	+769	
HEEBNER	-1494	
LANSING	-1540	
B-KANSAS CITY		-1866
PAWNEE	-1969	
FT. SCOTT	-2051	
CHEROKEE	-2075	
MISSISSIPPIAN	-2125	
OSAGE	-2138	
TD		-2155

TUBING RECORD size 2-3/8 set at 4375' packer at — Liner Run ☐ Yes ☒ No

Date of First Production: 10-30-84

Producing method: ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	25 Bbls	MCF	0 Bbls	CFPB	37o

Disposition of gas: ☒ vented

METHOD OF COMPLETION
☒ open hole ☐ perforation

PRODUCTION INTERVAL

CASING RECORD ☒ new ☐ used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	24	364	Common	185	2% gel, 3% cc
Production	7-7/8	5-1/2	14	4378	Halliburton Light	300	
					Red Portland	80	cal seal

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth