



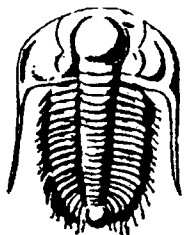
DRILL STEM TEST REPORT

Prepared for:

Becker Oil Corp.
122 E. Grand Ste 212
Ponca City, OK 74601

McFadden #1
26 20s 22w
Ness co KS

Trilobite Testing, Inc
PO Box 362 - Hays, Kansas - 67601
ph: 785-625-4778 fax: 785-625-5620
e-mail: trilobite@eaglecom.net



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Well name#:	McFadden	Date:	11/14/2001
Location#:	26 20s 22w	Ticket #:	15641
		DST#	1

General Informaion:

Formation:	Krider	Test Type:	Conventional
Interval:	2212-2280	Tester:	John Schmidt
Total Depth:	2280	Elevation:	2194 ft(KB)
Hole Diameter:	7 7/8"		2187 ft(CF)
Start Date:	11/14/2001	Tool Weight:	7500
Start Time:	9:45	Weight Set on Packers:	25000
Time tool opened:	13:10	Weight to Pull Loose:	65000
Time Off Btm:	16:43	Initial String Weight:	58000
End Date:	11/14/2001	Final String Weight:	60000
End Time:	20:00	Drill Pipe Length:	1616
		Drill Collar Length:	586

Test Comment:

IF - Weak surging blow 1" almost dead in 15 min.
FF - Good blow b.o.b. in 3 min.
FSI - No blow

Recovery	60ft	60ft DC
Length(ft):	Description:	
	60 Mud S:Gas cut 15%g 85%m	

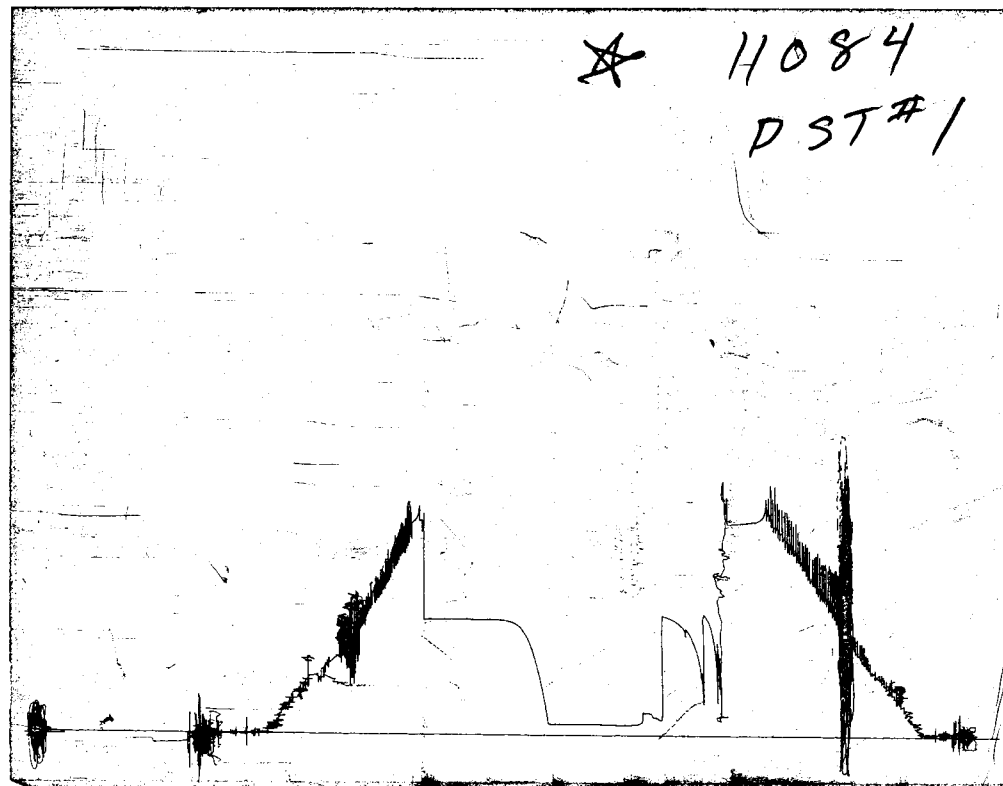
Recorder #:	11084	
Pressure Summary:		Time:(min)
Initial Hydro-static:	1409	
Open to Flow (1):	168	15
Shut-in (1):	161	
End Shut-in (1):	652	28
Open to Flow (2):	64	80
Shut-in (2):	47	
End Shut-in (2):	631	90
Final Hydro-static:	1224	

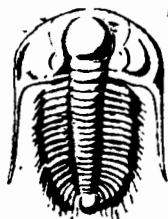
BHT:
OIL API:
H2O Salinity:

Mud Type: Chemical
Mud Weight: 10.2
Viscosity: 39
Water Loss: 24.6
Resistivity;
Salinity:

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 15641

Test Ticket

Well Name & No. <u>MC FADDEN #1</u>	Test No. <u>#1</u>	Date <u>11-14-01</u>
Company <u>BECKER OIL CORP.</u>	Zone Tested <u>KRIDER</u>	
Address <u>122 E. GRAND STREET PONCA, OK. 74601</u>	Elevation <u>2194</u> KB <u>2188</u> GL	
Co. Rep / Geo. <u>JERRY SMITH</u>	Cont. <u>CHEYENNE #11</u>	Est. Ft. of Pay <u> </u> Por. <u> </u> %
Location: Sec. <u>26</u> Twp. <u>20 S</u> Rge. <u>22 W</u>	Co. <u>NESS</u> State <u>KS</u>	
No. of Copies <u> </u> Distribution Sheet (Y, N) <u> </u>	Turnkey (Y, N) <u> </u>	Evaluation (Y, N) <u> </u>

Interval Tested <u>2212 To 2280'</u>	Initial Str Wt./Lbs. <u>58,000</u>	Unseated Str Wt./Lbs. <u>69,000</u>
Anchor Length <u>68'</u>	Wt. Set Lbs. <u>25,000</u>	Wt. Pulled Loose/Lbs. <u>65,000</u>
Top Packer Depth <u>2207</u>	Tool Weight <u>7,500</u>	
Bottom Packer Depth <u>2212</u>	Hole Size — 7 7/8" ☒	Rubber Size — 6 3/4" ☒
Total Depth <u>2280</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>586'</u>
Mud Wt. <u>10.2</u> LCM #1 Vis. <u>39</u> WL <u>24.4</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>1616</u>
Blow Description <u>IF - WEAK SURGING BLOW 1" IN ALMOST DEAD IN 15 MIN. FF - GOOD BLOW B.O.B. IN 3 MIN.</u>		

FSI - NO BLOW

1ST FLOW PLUG (TIGHT SPOT (1400?))

Recovery — Total Feet <u>60'</u>	GIP <u> </u>	Ft. in DC <u>60'</u>	Ft. in DP <u>0</u>
Rec. <u>60</u>	Feet Of <u>MUD S: GAS - CUT</u>	15% gas	%oil %water 85% mud
Rec. <u> </u>	Feet Of <u> </u>	%gas	%oil %water %mud
Rec. <u> </u>	Feet Of <u> </u>	%gas	%oil %water %mud
Rec. <u> </u>	Feet Of <u> </u>	%gas	%oil %water %mud
Rec. <u> </u>	Feet Of <u> </u>	%gas	%oil %water %mud

BHT °F Gravity °API D @ °F Corrected Gravity °API

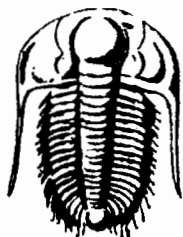
RW @ °F Chlorides ppm Recovery Chlorides ppm System

(A) Initial Hydrostatic Mud <u>1304</u>	AK-1 Alpine	PSI Recorder No. <u>11084</u>	T-On Location <u>09:00</u>
(B) First Initial Flow Pressure <u> </u>		PSI (depth) <u>2213</u>	T-Started <u>09:45</u>
(C) First Final Flow Pressure <u> </u>		PSI Recorder No. <u>13308</u>	T-Open <u>13:10</u>
(D) Initial Shut-In Pressure <u>677</u>		PSI (depth) <u>2277</u>	T-Pulled <u>16:43</u>
(E) Second Initial Flow Pressure <u>55</u>		PSI Recorder No. <u> </u>	T-Out <u>19:45</u>
(F) Second Final Flow Pressure <u>66</u>		PSI (depth) <u> </u>	T-Off Location <u>20:00</u>
(G) Final Shut-in Pressure <u>655</u>		PSI Initial Opening <u>15</u>	Test <u>BOTTOM HOLE 700</u>
(Q) Final Hydrostatic Mud <u>1217</u>		PSI Initial Shut-in <u>28</u>	Jars <u> </u>
		Final Flow <u>2280</u>	Safety Joint <u>✓</u> <u>30</u>
		Final Shut-in <u>90</u>	Straddle <u> </u>
			Circ. Sub <u> </u>
			Sampler <u> </u>
			Extra Packer <u> </u>
			Elec. Rec. <u> </u>
			Mileage <u>60</u>
			Other <u>23 1/4 hrs 82.00</u>
			TOTAL PRICE \$ <u>892</u>

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Approved By [Signature]

Our Representative [Signature]



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Becker Oil Corp

Well name#:	McFadden #	Date:	11/15/2001
Location#:	26-20s-22w	Ticket #:	15642
	Ness co Kansas	DST#	2

General Informaion:

Formation:	Winfield	Test Type:	Conventional	BHT:	97
Interval:	2308-2349	Tester:	John Schmidt	OIL API:	
Total Depth:	2349	Elevation:	2194 ft(KB)	H2O Salinity:	70000
Hole Diameter:	7 7/8"		2187 ft(CF)		
Start Data:	11/15/2001	Tool Weight:	4000	Mud Type:	Chemical
Start Time:	5:45:00	Weight Set on Packers:	2500	Mud Weight:	10
Time tool opened:	9:22:00	Weight to Pull Loose:	62000	Viscosity:	48
Time Off Btm:	12:37:00	Initial String Weight:	60000	Water Loss:	14.6
End Date:	11/15/01	Final String Weight:	60000	Resistivity:	<u>20@84F</u>
End Time:	16:00:00	Drill Pipe Length:		Salinity:	54000
		Drill Collar Length:	614		

Test Comment:

IF: Strong blow bottom of bucket in 1 minutes
 ISI: Weak surface blow
 FF: Strong bottom of bucket in 30 seconds Gas to surface in 2 minutes
 FSI: Weak 2" blow back

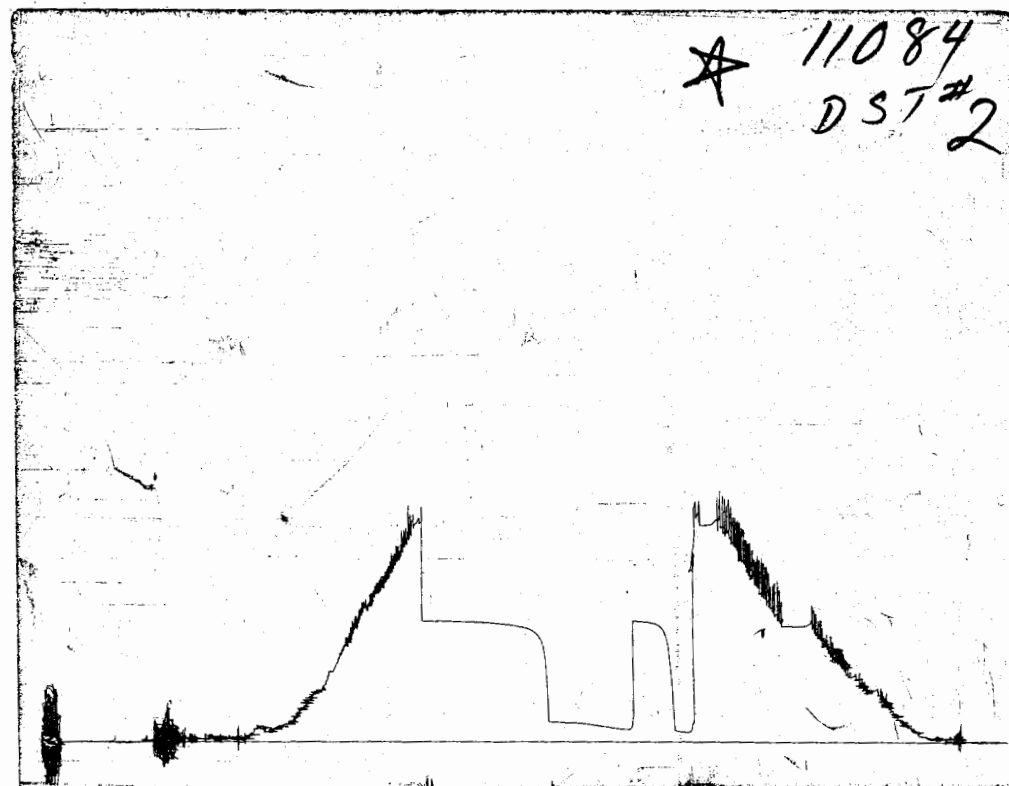
Recovery	240ft
Length(ft):	Description:
120	frothy gas cut watery mud 5%gas 10%water 85%mud
120	Gas cut muddy water 5%gas 50%water 45%mud

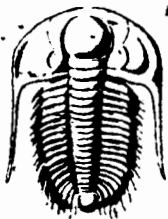
Gas Volume Report

Recorder #:	11084	Open	Min:	Ins. Of water	Orifice	MCF/D
Pressure Summary:	Time:(min)			PSIG	size	
Initial Hydro-static:	1296	1	10	1	8/64	5.4
Open to Flow (1):	42	1	20	2	8/64	5.8
Shut-in (1):	42	1	30	2	8/64	5.8
End Shut-in (1):	660	1	40	2	8/64	5.8
Open to Flow (2):	60	1	50	3	8/64	6.1
Shut-in (2):	86	1	60	3	8/64	6.1
End Shut-in (2):	661					
Final Hydro-static:	1292					

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 15642

Test Ticket

Well Name & No. <u>McFADDEN #1</u>	Test No. <u>#2</u>	Date <u>11-15-01</u>
Company <u>BECKER OIL CORP.</u>	Zone Tested <u>WINFIELD</u>	
Address <u>122 E. GRAND STE 212 PONCA, OK. 74601</u>		Elevation <u>2194</u> KB <u>2187</u> GL
Co. Rep / Geo. <u>JERRY A. SMITH</u>	Cont. <u>CHEYENNE #11</u>	Est. Ft. of Pay <u> </u> Por. <u> </u> %
Location: Sec. <u>26</u>	Twp. <u>20S</u>	Rge. <u>22W</u> Co. <u>NESS</u> State <u>KS</u>
No. of Copies <u> </u>	Distribution Sheet (Y, N) <u> </u>	Turnkey (Y, N) <u> </u> Evaluation (Y, N) <u> </u>

Interval Tested <u>2308 to 2349</u>	Initial Str Wt./Lbs. <u>60,000</u>	Unseated Str Wt./Lbs. <u>60,000</u>
Anchor Length <u>41'</u>	Wt. Set Lbs. <u>2,500</u>	Wt. Pulled Loose/Lbs. <u>62,000</u>
Top Packer Depth <u>2303</u>	Tool Weight <u>4,000</u>	
Bottom Packer Depth <u>2308</u>	Hole Size — 7 7/8" <u>✓</u>	Rubber Size — 6 3/4" <u>✓</u>
Total Depth <u>2349</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>614</u>
Mud Wt. <u>10.1</u> LCM <u>#2</u> Vis. <u>48</u> WL <u>14.6</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u> </u>
Blow Description <u>IF - STRONG B.O.B. IN 1-MIN. 1ST WEAK SURF</u>		
<u>BLOW FF STRONG B.O.B. 30-SEC. G.T.S. IN 2 MIN.</u>		
<u>F.S.I. - WEAK 2" BLOW BACK</u>		

Recovery — Total Feet <u>240'</u>	GIP <u> </u>	Ft. in DC <u> </u>	Ft. in DP <u>0</u>
Rec. <u>120'</u>	Feet Of <u>Frothy GCMW</u>	5 %gas	%oil 10 %water 85 %mud
Rec. <u>120</u>	Feet Of <u>GCMW</u>	5 %gas	%oil 50 %water 45 %mud
Rec. <u> </u>	Feet Of <u> </u>	%gas	%oil %water %mud
Rec. <u> </u>	Feet Of <u> </u>	%gas	%oil %water %mud
Rec. <u> </u>	Feet Of <u> </u>	%gas	%oil %water %mud
BHT <u>97</u>	°F Gravity <u> </u>	°API D@ <u> </u>	°F Corrected Gravity <u> </u> °API <u> </u>
RW <u>.09</u>	@ <u>84</u>	°F Chlorides <u>70,000</u>	ppm Recovery Chlorides <u>54,000</u> ppm System

(A) Initial Hydrostatic Mud <u>1304</u>	AK-1	Alpine	PSI Recorder No. <u>11084</u>	T-On Location <u>04:00</u>
(B) First Initial Flow Pressure <u>55</u>			PSI (depth) <u>2311</u>	T-Started <u>05:45</u>
(C) First Final Flow Pressure <u>66</u>			PSI Recorder No. <u>13308</u>	T-Open <u>09:22</u>
(D) Initial Shut-In Pressure <u>688</u>			PSI (depth) <u>2346</u>	T-Pulled <u>12:37</u>
(E) Second Initial Flow Pressure <u>77</u>			PSI Recorder No. <u> </u>	T-Out <u>16:00</u>
(F) Second Final Flow Pressure <u>110</u>			PSI (depth) <u> </u>	T-Off Location <u>16:15</u>
(G) Final Shut-in Pressure <u>688</u>			PSI Initial Opening <u>15</u>	Test <u>BOTTOM HOLE 700</u>
(Q) Final Hydrostatic Mud <u>1260</u>			PSI Initial Shut-in <u>30</u>	Jars <u> </u>
			Final Flow <u>60</u>	Safety Joint <u>✓</u> <u>50</u>
			Final Shut-in <u>90</u>	Straddle <u> </u>
				Circ. Sub <u> </u>
				Sampler <u> </u>
				Extra Packer <u> </u>
				Elec. Rec. <u> </u>
				Mileage <u>60</u>
				Other <u>4 hrs 120</u>
				TOTAL PRICE \$ <u>230</u>

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Approved By [Signature]

Our Representative John A. Schmidt



GAS VOLUME REPORT

OPERATOR

WELL NAME AND NO.

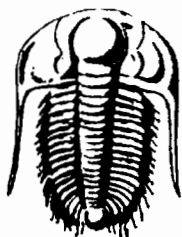
#2
DST NO.

2ND OPEN

[illegible]

Remarks:

2ND OPEN GAS TO SURF. 2 MIN.



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Becker Oil Corp

Well name#:	McFadden #	Date:	11/16/2001
Location#:	26-20s-22w	Ticket #:	15643
	Ness co Kansas	DST#	3

General Informaion:

Formation:	Towanda	Test Type:	Conventional	BHT:	90
Interval:	2379-2420	Tester:	John Schmidt	OIL API:	
Total Depth:	2420	Elevation:	2194 ft(KB)	H2O Salinity:	54000
Hole Diameter:	7 7/8"		2187 ft(CF)		
Start Data:	11/15/2001	Tool Weight:	4000	Mud Type:	Chemical
Start Time:	1:15:00	Weight Set on Packers:	25000	Mud Weight:	10
Time tool opened:	4:45:00	Weight to Pull Loose:	70000	Viscosity:	52
Time Off Btm:	6:45:00	Initial String Weight:	60000	Water Loss:	14.6
End Date:	11/16/01	Final String Weight:	61000	Resistivity:	<u>20@50F</u>
End Time:	10:30:00	Drill Pipe Length:		Salinity:	42000
		Drill Collar Length:	614		

Test Comment:

IF: Strong Bottom of bucket immediately. Gas to surface in 2 minutes
FF: Strong bottomof bucket immediately. (GAS)

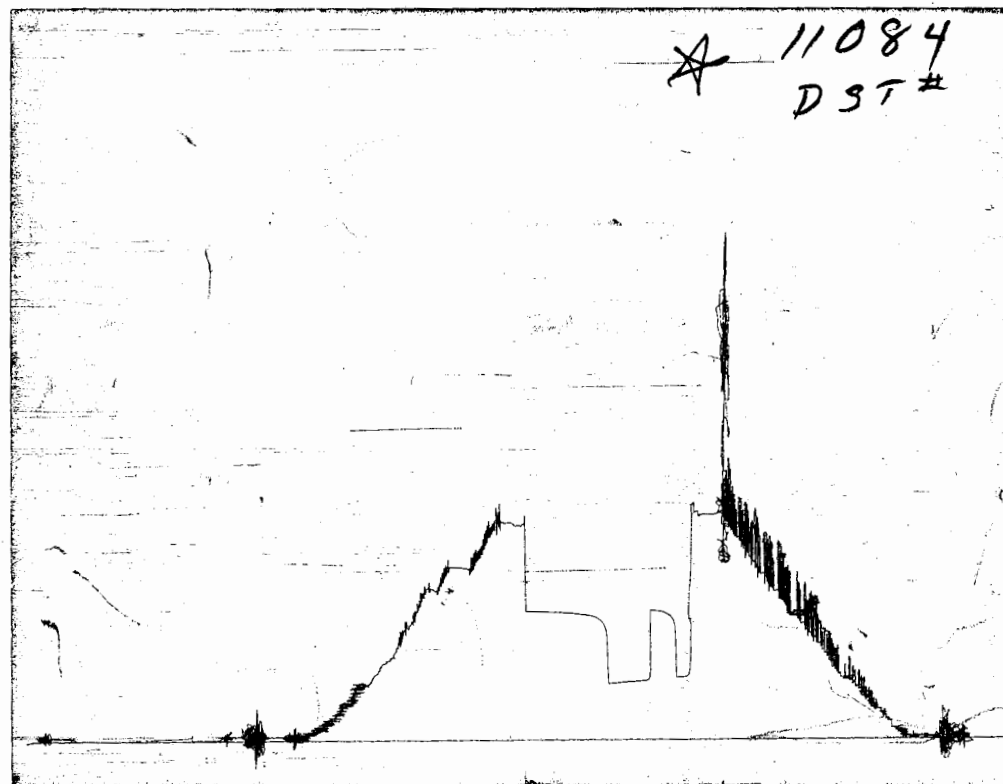
Recovery	120ft.
Length(ft):	Description:
120	Gas cut mud 10%gas 5%water 85%mud

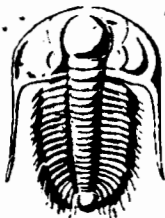
Gas Volume Report

Recorder #:	11084	Open	Min:	Ins. Of water	Orifice	MCF/D
Pressure Summary:	Time:(min)			PSIG	size	
Initial Hydro-static:	1285	1	5	60	48/64	1081.7
Open to Flow (1):	338	1	10	70	48/64	1226.7
Shut-in (1):	323	2	5	70	48/64	1226.7
End Shut-in (1):	716	2	10	80	48/64	1371.7
Open to Flow (2):	314	2	15	76	48/64	1313.7
Shut-in (2):	289	2	20	76	48/64	1313.7
End Shut-in (2):	711	2	25	75	48/64	1299.2
Final Hydro-static:	1213	2	30	75	48/64	1299.2

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 15643

Test Ticket

Well Name & No. <u>McFADDEN #1</u>	Test No. <u>#3</u>	Date <u>11-16-01</u>
Company <u>BECKER OIL CORP.</u>	Zone Tested <u>TOWANDA</u>	
Address <u>122 E. GRAND STE-212 PONCA, OK 74601</u>		Elevation <u>2194</u> KB <u>2187</u> GL
Co. Rep / Geo. <u>JERRY A. SMITH</u>	Cont. <u>CHEYENNE #11</u>	Est. Ft. of Pay <u> </u> Por. <u> </u> %
Location: Sec. <u>26</u>	Twp. <u>20 S</u>	Rge. <u>22 W</u> Co. <u>NESS</u> State <u>KS</u>
No. of Copies <u> </u>	Distribution Sheet (Y, N) <u> </u>	Turnkey (Y, N) <u> </u> Evaluation (Y, N) <u> </u>

Interval Tested <u>2379 TO 2420</u>	Initial Str Wt/Lbs. <u>60,000</u>	Unseated Str Wt/Lbs. <u>61,000</u>
Anchor Length <u>41'</u>	Wt. Set Lbs. <u>25,000</u>	Wt. Pulled Loose/Lbs. <u>70,000</u>
Top Packer Depth <u>2374</u>	Tool Weight <u>4,000</u>	
Bottom Packer Depth <u>2379</u>	Hole Size — 7 7/8" <u>✓</u>	Rubber Size — 6 3/4" <u>✓</u>
Total Depth <u>2420</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>614</u>
Mud Wt. <u>10.0</u> LCM <u>#2</u> Vis. <u>52</u> WL <u>14.6</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u> </u>
Blow Description <u>FF-STRONG IMMED. B.O.B. GAS TO SURF. 2 MIN.</u>		
<u>FF-STRONG IMMED. B.O.B. (GAS)</u>		

Recovery — Total Feet <u>120'</u>	GIP <u> </u>	Ft. in DC <u> </u>	Ft. in DP <u> </u>
Rec. <u>120</u> Feet Of <u>#1 G.C. MUD</u>	<u>10</u> %gas	<u> </u> %oil	<u> </u> %water <u>90</u> %mud
Rec. <u> </u> Feet Of <u> </u>	<u> </u> %gas	<u> </u> %oil	<u>5</u> %water <u>85</u> %mud
Rec. <u> </u> Feet Of <u> </u>	<u> </u> %gas	<u> </u> %oil	<u> </u> %water <u> </u> %mud
Rec. <u> </u> Feet Of <u> </u>	<u> </u> %gas	<u> </u> %oil	<u> </u> %water <u> </u> %mud
Rec. <u> </u> Feet Of <u> </u>	<u> </u> %gas	<u> </u> %oil	<u> </u> %water <u> </u> %mud
BHT <u>90</u> °F Gravity <u> </u>	°API D@ <u> </u>	°F Corrected Gravity <u> </u>	°API <u> </u>
RW <u>.20</u> @ <u>50</u> °F Chlorides <u>54,000</u>	ppm Recovery	Chlorides <u>54,000</u>	ppm System <u>42,000</u>

(A) Initial Hydrostatic Mud <u>1336</u>	AK-1	Alpine	PSI Recorder No. <u>11084</u>	T-On Location <u>00:30</u>
(B) First Initial Flow Pressure <u>362</u>			PSI (depth) <u>2382</u>	T-Started <u>01:50:15</u>
(C) First Final Flow Pressure <u>362</u>			PSI Recorder No. <u>13308</u>	T-Open <u>04:45</u>
(D) Initial Shut-In Pressure <u>732</u>			PSI (depth) <u>2417</u>	T-Pulled <u>06:45</u>
(E) Second Initial Flow Pressure <u>340</u>			PSI Recorder No. <u> </u>	T-Out <u>10:30</u>
(F) Second Final Flow Pressure <u>318</u>			PSI (depth) <u> </u>	T-Off Location <u>11:00</u>
(G) Final Shut-in Pressure <u>732</u>			PSI Initial Opening <u>10</u>	Test <u>BOTTOM HOLE 100</u>
(Q) Final Hydrostatic Mud <u>1228</u>			PSI Initial Shut-in <u>20</u>	Jars <u> </u>
		Final Flow <u>30</u>	Safety Joint <u>✓</u> <u>60</u>	
		Final Shut-in <u>60</u>	Straddle <u> </u>	
			Circ. Sub <u> </u>	
			Sampler <u> </u>	
			Extra Packer <u> </u>	
			Elec. Rec. <u> </u>	
			Mileage <u>60</u>	
			Other <u>25.00 UC</u>	
			TOTAL PRICE \$ <u>870</u>	

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Approved By [Signature]

Our Representative [Signature]



GAS VOLUME REPORT

McFADDEN #1

#3

DST NO.

2ND OPEN

[illegible]

Remarks: GAS TO SURF 2 MIN. 1ST OPEN